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REVISED PIT 9 PROPOSED PLAN
PUBLIC MEETING

Twin Falls, Idaho
November 12, 1992

Reported by:
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1 TWIN FALLS, IDAHO, THURSDAY

2 NOVEMBER 12, 1992, 7:00 P.M.

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5 MR. MACDONALD: My name is Don Macdonald. I am
6 the Program Manager for the Buried Waste Program for the
7 DOE, Department of Energy, Idaho Field Office. My
8 responsibilities with DOE are, I am responsible for
9 overseeing the managing of the cleanup activities that go
10 on out at the Radioactive Waste Management Complex, that
11 we will talk to you about some tonight. I will serve as
12 the meeting moderator this evening. And I'd like to
13 thank the folks who came out tonight.

14 What we want to do tonight is give members
15 of the public information about the proposed plan, the
16 proposed cleanup action at the Idaho National Engineering
17 Laboratory, Pit 9, and answer questions you might have
18 and take formal public comments from anybody that wants
19 to do that.

20 There is an agenda back over here on the
21 table. If you didn't see one and you want to pick it up,
22 please do so. Also back there, there are a couple of
23 other things to be aware of. There is a green sheet
24 labeled an errata sheet. There are two items in that
25 proposed plan that we wanted to clarify.

1 One, having to do with soils and soil
2 matrixes for the in-situ vitrification process. And the
3 other having to do with what happens with certain heavy
4 metals in one of the two proposed processes we're going
5 to talk about in detail tonight.

6 Also back on the back table is a yellow
7 sheet. Anybody who wants to make formal written
8 comments, either tonight, you can do that, leave the
9 sheet here, or it's a preaddressed -- if you fold it
10 over, make comments, fold it over, it's preaddressed and
11 has a bulk mail stamp on it and you can mail it in.

12 The agenda for tonight, we will do a brief
13 presentation, about 15 to 20 minutes, to outline the
14 proposed plan, go into some detail on alternatives, and
15 particularly the preferred alternative. Following that,
16 we will take questions and answers. And then following
17 that, we will take formal comments.

18 I want to also make sure people -- I forget
19 this all the time. On that back of that agenda tonight,
20 there is a meeting evaluation sheet, if you want to fill
21 that out, please, and tell us what your thought of the
22 meeting is, its effectiveness, how well you learned
23 anything.

24 To make clear, the formal public comment
25 period for this proposed plan began October the 22nd and

1 runs through November the 21st. We will take written
2 comments from any members of the public up through the
3 21st of November. And if it's postmarked the 21st of
4 November, it's acceptable, so to make that clear.

5 Some other folks are here tonight to help
6 with presentations and answer questions. Jim Wade, who
7 is the Project Manager for this specific project at the
8 RWMC, he is with DOE Idaho. Fred Hughes is the Project
9 Manager of EG&G Idaho, Incorporated.

10 Also here with us tonight is Dean Nygard
11 from the Idaho Department of Health and Welfare. And
12 Dean, if you have anything to say, or would like to say
13 anything?

14 MR. NYGARD: As Don said, I am with the Idaho
15 Department of Health and Welfare, Division of
16 Environmental Quality. I am the manager of the federal
17 facility section, which oversees the implementation of
18 the Federal Facility Agreement and Consent Order, which
19 is the reason why we're here tonight. The Federal
20 Facility Agreement and Consent Order set up cleanup
21 schedules, investigation schedules for INEL to comply
22 with. It's an enforceable agreement. We entered into it
23 with DOE, EPA and the State approximately a year ago.

24 If you would like some more information on
25 what that is and our role, I can discuss that with you at

1 half time break. There is a schedule of activities back
2 there in the back that I believe identifies future
3 investigations. Is it the same one?

4 MR. SMITH: Yes.

5 MR. NYGARD: I have worked with these folks over
6 the past year on the Pit 9 project. Our position is, we
7 support this proposed plan. We did then and we still do
8 support the Pit 9 interim action. And if you have any
9 questions throughout the evening, I will be sitting right
10 back here. Thank you.

11 MR. MACDONALD: Thanks, Dean. So people
12 understand, there is a court reporter here tonight. Her
13 job will be to take a transcript of the entire session
14 tonight. She will record the presentation -- we're set
15 for the presentations for questions, and answers to those
16 questions, and she will take a transcript of any of the
17 formal comments that we get tonight.

18 Formal comments that we receive, either
19 verbal or written, will be addressed in a Responsiveness
20 Summary, which will be a part of the Record of Decision
21 that selects an alternative to go forward with this
22 cleanup action.

23 With that, we will try to get started. We
24 are taking a little different approach on presentations.
25 We are going to use these easels and some graphic

1 representations up here.

2 The Idaho National Engineering Laboratory is
3 located in southeast Idaho. It's an 890 square mile
4 federal facility owned by the Department of Energy and
5 operated by several management operating contractors
6 contracted with DOE.

7 There are a number of specific facilities
8 located throughout the INEL. The one we are going to be
9 talking about tonight specifically is the Radioactive
10 Waste Management Complex. It's located in the
11 southwestern corner of the INEL. This picture here is an
12 aerial view of the Radioactive Waste Management Complex,
13 or RWMC. It's taken from east looking west.

14 In 1952 the RWMC was established for
15 disposal of low-level radioactive waste. And that waste
16 was disposed in a series of pits and trenches. Beginning
17 in 1954, the INEL began accepting waste from the Rocky
18 Flats plant in Colorado. And from 1954 through 1970,
19 that waste was also buried at the RWMC, again, in pits
20 and trenches that were dug in the shallow subsurface.

21 Since 1970, waste from the Rocky Flats plant
22 has been stored waste and stored in the foreground areas
23 of this picture, under this berm here and under these
24 support buildings. That waste not only is bound for the
25 Waste Isolation Pilot Plant in New Mexico, there are

1 still active disposal operations going on at the RWMC for
2 low-level radioactive wastes exclusively at this point.
3 They are disposed of in this area right here. That is
4 just a brief introduction of the RWMC, where is it, what
5 is it.

6 I will turn it over to Jim Wade at this
7 point to give you some more specifics about Pit 9, what's
8 in it and why we are going to do this.

9 MR. WADE: Thanks, Don. Thank you guys for coming
10 this evening.

11 I am going to start out by explaining what
12 Pit 9 is. Again, Don indicated that it's this corner of
13 the RWMC subsurface disposal area, approximately a
14 one-acre site. Overall this is an 88-acre site.

15 TRU pits and trenches, there is
16 approximately -- well, there's 20 TRU pits and trenches.
17 TRU being -- we live in the acronym world. So if I use
18 an acronym that is not understood or I slip, please let
19 me know. TRU being the definition of transuranic wastes
20 are primarily plutonium and americium in this case.
21 Transuranic is a waste that has an atomic -- or a
22 radioactive element that has an atomic number greater
23 than 92, and a half-life greater than 20 years.

24 So of the 88 acres at the subsurface
25 disposal area, there's 20 TRU pits and trenches, which

1 constitute roughly 44 acres of area within this area.

2 Pit 9 is in this corner and covers one acre.

3 Pit 9 was active between 1967 and 1969 to
4 dispose of transuranic and hazardous wastes that came
5 from the Rocky Flats plant, as well as some wastes that
6 were generated here at the INEL. The hazardous
7 constituents, again, the transuranic isotopes are
8 primarily plutonium and americium.

9 The hazardous constituents, which come from
10 degreasing agents or solvents or oils used in processes
11 at Rocky Flats constitute carbon tetrachloride,
12 trichloroethylene and other volatile organic compounds or
13 VOC's that have been identified as being hazardous waste
14 per the new Resource Conservation and Recovery Act that
15 was instituted in 1986, I believe -- 1980. Sorry.

16 So those wastes are contained in drums and
17 these drums were placed in the TRU pits and trenches in
18 one of these two forms. They could have either been
19 stacked neatly or just dumped haphazardly in there.

20 How does Pit 9 specifically look? This is a
21 cross-section of Pit 9. The practice at the time was to
22 dig down approximately 20 feet to the basalt layer or a
23 layer of hard granite type rock that is a -- several --
24 that provides a foundation for the disposal pit.

25 An underburden or a soil layer that acted as

1 a management layer was in place in the pit to line the
2 bottom above the basalt and below the pit before waste
3 was actually placed in there.

4 The waste was then placed in there. And in
5 Pit 9's case it was approximately an eight-foot thickness
6 of waste that was, again, either placed in there using
7 one of these two methods. On top -- now, as soil was
8 placed on top of the waste, it filled in the void spaces
9 that were generated or a result of how the waste was
10 stacked in there, and we refer to those soils as
11 interstitial soils in the proposed plan.

12 Once the pit was filled up to the eight-foot
13 level, then a six-foot layer of overburden was placed on
14 top of the pit to protect workers from coming in direct
15 contact with the waste.

16 Now, what does Pit 9 look like from a top
17 view? Again, I mentioned Pit 9 was active between 1967
18 and 1969. And as Don mentioned, in 1970, the practice of
19 disposing transuranic waste was discontinued. So Pit 9
20 was one of the last pits that was operated prior to that
21 practice being stopped.

22 So we have got relatively good shipping
23 records and a good inventory of how the pit was operated
24 and what went in the pit at what times to give us this
25 indication of specifically where we think most of the

1 wastes are located.

2 The Rocky Flats sludges, which is the
3 majority of the material that contains those degreasing
4 agents and the solvents that I mentioned, are located in
5 -- and as Don would put it -- or on this picture, in the
6 north end of the pit, and then larger other objects,
7 reactor vessel parts and storage racks and what not, are
8 located in the southern end of the pit -- I'm sorry --
9 northern end of the pit, this being the southern end. So
10 that is what's in Pit 9. That gives you a brief picture
11 of what is Pit 9 and what is in it.

12 Now, why do we want to clean up and how do
13 we want to go about cleaning up Pit 9? We want to clean
14 it up by doing an interim action, which the proposed
15 plans identifies, that allows us to go in and remediate
16 Pit 9 and remove it as a potential source of risk to
17 human health and environment. Again, the plutonium and
18 americium and the hazardous constituents pose a health
19 risk, and we want to eliminate Pit 9 as a source of those
20 risks.

21 Also by doing Pit 9, it gives us a step
22 toward determining specifically what kind of wastes are
23 in the pit, how accurate are the shipping records, what
24 kind of information can we get as to what is happening
25 within the pit as to waste migration and container

1 degradation, and give us a good picture as to how then we
2 can attack or investigate the rest of the site and what
3 cleanup may or may not be necessary.

4 That leads me into how we are going to clean
5 up Pit 9. In the proposed plan, we as the Agencies,
6 being DOE, the State, and EPA, identify five
7 alternatives. We then evaluate those alternatives using
8 the criteria identified in the proposed plan to determine
9 which one we felt was the preferred alternative. And now
10 we are out here receiving public comment on all
11 alternatives.

12 The first alternative is a No Action
13 alternative. That one is dictated to us by the interim
14 action process that says that you have to evaluate a no
15 action alternative. No action in this case means that
16 because we are doing an interim action that we would take
17 no action at this time, but at the time of final action,
18 which is currently scheduled for 1998 for all TRU pits
19 and trenches, we would determine what action would need
20 to be taken on Pit 9.

21 In-situ vitrification is another alternative
22 evaluated. There is a really neat model over here that
23 describes it better or shows you a picture of what it
24 looks like. In summary, it takes high voltage
25 electricity using electrodes stuck into the ground,

1 running high electricity through these, and then creates
2 a high temperature and melts the waste in place in the
3 ground and roughly at 1,600 degrees Celsius. The
4 vitrification or the final waste form would be a basalt
5 -- I'm sorry -- an obsidian type, glass form type
6 material.

7 Ex-Situ Vitrification, the vitrification
8 portion being the same as in-situ. The difference being
9 all the wastes would be excavated from the pit, placed
10 into this vitrification process, again turned into an
11 obsidian type, glass material and then placed into
12 storage.

13 The preferred alternative is Physical
14 Separation/Chemical Extraction/Stabilization. Fred
15 Hughes is going to go into the specifics of the preferred
16 alternative in a moment, so I will skip over that one and
17 go to alternative five, Complete Removal, Storage, and
18 Off-Site Disposal.

19 This alternative consists of removing all
20 the waste from within Pit 9, repackaging it in some type
21 of storage container and then placing it in storage until
22 some off-site disposal facility becomes available.
23 Currently there is no off-site disposal facility
24 available.

25 Those are the five alternatives evaluated.

1 Alternative four, again, Physical Separation/Chemical
2 Extraction/Stabilization, was deemed to be the preferred
3 alternative by the Agencies based on several things.

4 The first being that radionuclides can't be
5 treated to remove their hazardous constituents. So the
6 only real process you can do to a radionuclide is some
7 form of stabilization. Alternatives two, three, four all
8 now have a stabilization component.

9 Alternative four, though, the physical
10 separation/chemical extraction part would reduce the
11 amount of volume that would have to be stabilized. It
12 would be, in effect, decontaminating some of the
13 materials so that they would be -- need to be stabilized
14 and the radionuclide part of the contamination would then
15 go through the stabilization process, so you have a lot
16 less volume that would need to be stabilized.

17 The other reason why alternative four was
18 selected was because by controlling -- in alternatives
19 two and three, you have to treat all the wastes. And
20 like alternative two specifically -- I can show you the
21 picture -- we don't know how much soil is intermixed
22 possibly with these drums.

23 So would the in-situ vitrification process
24 work efficiently and effectively with having unknown
25 soils or amounts of soils in here, so you don't know --

1 we don't have the confidence that we would get a good
2 obsidian type waste form at the end of the process.
3 There is also a concern that with this high level metal
4 content there could be a shorting of the electrodes and
5 the process wouldn't work either.

6 With the ex-situ vitrification part, by
7 taking all of the waste and dumping it into a process,
8 here again you are not controlling what you are putting
9 in there, you are just taking everything and dumping it
10 into a process, so the efficiency and the effectiveness
11 of the final waste product would be unknown.

12 Alternative four, by doing the physical
13 separation/chemical extraction part before you do the
14 stabilization part, you control what goes into the
15 stabilization part, so you end up with a much better
16 waste form in the end and a waste form that we have
17 confidence will meet the waste acceptance criteria. That
18 is why alternative four was selected to be the preferred
19 alternative.

20 I will now turn it over to Fred Hughes who
21 will go through the specific processes proposed to
22 implement alternative four.

23 MR. HUGHES: Thanks, Jim. One of the most common
24 questions or comments we got from the first round of
25 hearings back in January was, how do you expect us to

1 give you any intelligent comment, how do you expect us to
2 question your alternatives if you haven't told us
3 anything about the technologies you are considering?
4 What I would like to do over the next few minutes is tell
5 you the process we went through to select the companies
6 under the preferred alternative, tell you how the project
7 is structured, and lastly, give you an overview of the
8 proposed processes.

9 What we did was last year we had some
10 meetings with private industry. And we said, here's Pit
11 9, here's the waste in it, here's the concentrations, we
12 want you to tell us how you propose to clean up the pit.
13 We didn't put any requirements on them as to, you have to
14 do one of these alternatives. We were looking for the
15 best that private industry could offer.

16 Before we sent out the Request for Proposal
17 we had roughly 18 teams that said they were interested in
18 bidding on the proposal. We sent out the Request for
19 Proposal. We got three teams that responded.

20 When we got the responses in, we formed a
21 source evaluation board. And that board consisted of
22 chemical experts, process experts, production experts,
23 radiological experts. And they sat and reviewed the
24 proposals. And they looked at the proposals as to
25 whether they were technically feasible, whether they

1 understood the complexity of the job, whether what they
2 had proposed for the project made sense.

3 The board came back and said of the three
4 teams, two are the best and two of them we consider to be
5 equal. The third team was considered to be technically
6 infeasible to accomplish the job we were asking.

7 So we had two teams, Waste Management
8 Environmental Services and Lockheed. The board said they
9 offered the best technology in the world today to clean
10 up a site like Pit 9, they understand the problem.
11 However, we want to see some of their integrated
12 processes tested before we let them go out to the pit.

13 So what we have done is we have structured
14 the project assuming that the preferred alternative is
15 the selected alternative. We structured the project into
16 three phases. And we are interested in doing the project
17 in a cost-effective manner. We don't want to waste the
18 taxpayers' money.

19 We are also interested in using proven
20 technology. This is not a research and development job.
21 We want to do the job safely. We want to protect you,
22 the public, we want to protect the workers at the site
23 and on the project, and we want to make sure the
24 environment is protected.

25 So we have three phases for the project.

1 The first phase is called a Proof-of-Process test. In
2 this phase both companies at their own locations, not at
3 the site, will test critical aspects of their processes,
4 those aspects that we think are necessary for them to
5 succeed.

6 They have to demonstrate the processes work.
7 They have to meet the criteria. They are using their
8 corporate funds to do this. They will be reimbursed up
9 to eight million dollars if they pass all the criteria.
10 So it's a fixed price, lump sum, pay for performance type
11 contract.

12 Also during this test we are using
13 substitute materials for the radioactive constituents,
14 those that mimic the plutonium and the americium. We are
15 not interested in contaminating their pilot scale
16 equipment at this point.

17 At the end of this test we will evaluate
18 both teams. We will make a selection based on their
19 technical performance, how they performed on the
20 schedule, how they perform if problems come up and how
21 they work around those problems.

22 One team, hopefully, will be evaluated as
23 the best. And they will be -- it will be negotiated to
24 go on to the Limited Production Test. During this phase
25 they will erect a containment building around the entire

1 pit. They will install full size equipment. And they
2 will go through another test sequence.

3 They will use substitute materials initially
4 to prove that their full size equipment works. And then
5 they will uncover a very restricted part of the pit and
6 take some actual waste out of Pit 9 and process that as
7 their last test demonstration. They must pass this test
8 in order to go on to the last phase. The last phase is
9 essentially cleanup of the entire pit.

10 Now, what did both teams propose? I will
11 start with Lockheed. What you will see in both cases is
12 that they have their processes broken into three main
13 stages: physical separation, treatment and stabilization.
14 The other thing you will notice is that in both teams'
15 cases, they are constantly testing throughout the process
16 for clean material, the material that meets the return to
17 pit criteria in order to try and minimize the amount of
18 material that has to end up in storage at the end of
19 their processes.

20 In Lockheed's case, what they are going to
21 do is at the dig face -- and what I mean by dig face is
22 as they uncover the waste at the point where they come
23 across a barrel or a piece of pipe or some sludge, that
24 is the dig face.

25 At the dig face they will separate the waste

1 into waste streams: large items, the reactor vessels that
2 Jim mentioned, non-soil, sludges, glass, metal and
3 contaminated soil. The large items, if it's determined
4 that it has to be decontaminated, will be decontaminated
5 inside the pit and left there.

6 Non-soil will be sent directly to a thermal
7 treatment process. It's a Plasma Arc Melter, operates at
8 3,000 degrees Fahrenheit. It takes the feed material
9 that is sent to it, transforms it into a glass-like
10 material, obsidian, as Jim mentioned, iron enriched
11 basalt.

12 The contaminated soil, what they do is send
13 it into their chemical extraction and treatment process.
14 Two things happen here. First of all, in the solvent
15 extraction phase they strip off the organics and send
16 those contaminants to the melter for stabilization.

17 The other thing that happens is the soil is
18 separated by size; less than ten microns, greater than
19 ten microns, using a gravity based physical separation
20 process. The reason they separate it by size is that
21 they found that the smaller soil is much easier to send
22 through their nitric acid leach in order to extract the
23 transuranic material.

24 What they do is they separate the soil by
25 size, the less than ten micron soil is sent to a nitric

1 acid leach, which takes the TRU material out of the soil.
2 They are testing in both phases for clean material and
3 the concentrated transuranic material is sent to the
4 thermal melter. The larger soil is also sent to the
5 melter.

6 This is the critical part of their process.
7 This is the one part that we're asking them to test in
8 their Proof-of-Process test. They must demonstrate the
9 melter works, that the feed system works, that the gas
10 scrubber works. They have to prove that the emissions of
11 the gas scrubber will meet the state of Idaho air
12 emission requirements. They have to demonstrate that the
13 material that will be placed into storage on an interim
14 basis meets the waste acceptance criteria.

15 In Waste Management's case, they have three
16 phases, like Lockheed. At the dig face they also
17 separate the waste into waste forms: large items; greater
18 than two inches, and less than two inches, which is
19 primarily your soils and your sludges.

20 The reason they separate on a two-inch basis
21 is because their chemical process is not designed to
22 handle material greater than two inches. So for the
23 large items and the greater than two-inch material, they
24 will reduce it in size, shred it and decontaminate it in
25 place.

1 So less than two-inch material, your soils
2 and your sludges, they send it into their chemical
3 extraction process. This is the critical part of their
4 process. This is what we are asking them to test as an
5 integrated process for the Proof-of-Process test.

6 There are several things that happen here.
7 In the chemical extraction stage what they are trying to
8 do is take your transuranic material, your nitrates that
9 come out of the sludges, and solubilize that. In other
10 words, get them into a liquid phase.

11 They do that, that concentrates your
12 hazardous material into a liquid phase. The remaining
13 solids are tested to make sure they can be returned to
14 the pit. The concentrated liquids are sent to an
15 evaporation process, where any material that readily
16 evaporates at less than 110 degrees is transformed into a
17 gas, sent through a gas scrubber system, monitored,
18 tested before it's released to the atmosphere.

19 The concentrate that comes out of the
20 evaporator, which contains your heavy metals, your
21 transuranic material, is sent through their stabilization
22 phase. And depending on the type of concentrate they
23 get, it will either go directly to storage or go through
24 a drying or a chemical binding stage where they add
25 chemicals to bind the hazardous material up into a stable

1 matrix.

2 During this first phase of the project they
3 have to demonstrate that this system works as an
4 integrated process. They have to demonstrate that the
5 end product going into storage meets the waste acceptance
6 criteria. In both cases the teams have to demonstrate
7 that a radiation monitor device at the dig face can
8 detect plutonium at three feet.

9 MR. NOKKENTVED: What is the output at the
10 decontamination phase?

11 MR. HUGHES: This stage here?

12 MR. NOKKENTVED: Yes.

13 MR. HUGHES: Basically what it is, for example, on
14 a reactor vessel --

15 MR. NOKKENTVED: Well, that decontaminant, are
16 they going to use some kind of decontamination liquid?

17 MR. HUGHES: Right.

18 MR. NOKKENTVED: What happens to that?

19 MR. HUGHES: It gets fed back into the rest of
20 their process.

21 MR. NOKKENTVED: Because it doesn't have any
22 arrows coming out.

23 MR. HUGHES: That's right. And this is a
24 simplified drawing. We didn't want to clutter it up with
25 arrows going all over the place.

1 Basically, in both processes they are
2 required to minimize as much of the waste as possible.
3 In fact, in this case, it's a net user of water.

4 In summary, we are going to do this using
5 proven technology. We are not doing research and
6 development. We want to do it safely, so we structured
7 the project to ensure that all the technologies are
8 proven before they go to the next phase. And we are
9 going to do it in a cost-effective manner.

10 If you have any questions during the next
11 part, either myself or my technical advisor,
12 Dr. Kolts, will try and answer your question.

13 DR. RICKARDS: I am Dr. Rickards. What is the
14 nanocurie per gram constituency of the end products of
15 the two stabilization techniques?

16 DR. KOLTS: Where? What is considered clean or
17 what is considered dirty?

18 DR. RICKARDS: Yeah, the TRU storage.

19 DR. KOLTS: It has to be less than ten nanocuries
20 per gram.

21 DR. RICKARDS: No, the TRU storage that's there.

22 DR. KOLTS: Oh, this? It has to be greater than
23 ten nanocuries per gram.

24 DR. RICKARDS: You don't have anything more
25 specific? Could it be a hundred nanocuries per gram?

1 DR. KOLTS: Certainly, and we hope that it is.

2 DR. RICKARDS: You are sure that it is?

3 DR. KOLTS: We hope that it is.

4 DR. RICKARDS: You hope that it is?

5 DR. KOLTS: We hope that it's concentrated down to
6 where it's quite a bit above that, yes.

7 DR. RICKARDS: I asked if it could be exactly one
8 hundred nanocuries per gram?

9 DR. KOLTS: It's the luck of the draw. I mean, we
10 are doing a concentration step. If we happen to be
11 running a lot of dirty stuff in front and we concentrate
12 it, it's going to be real dirty when it comes out the
13 back.

14 DR. RICKARDS: You bet. But, now, a hundred
15 nanocuries per gram will qualify for reburial of this
16 low-level waste. I am curious --

17 DR. KOLTS: If it's about ten nanocuries per gram
18 it goes here.

19 MR. HUGHES: In order for it to be buried back in
20 Pit 9 it has to be less than ten nanocuries per gram.

21 DR. RICKARDS: Now, I understand what you're
22 saying, but you're not answering my question -- well, you
23 actually have answered it, but I'm not sure you realize
24 you have.

25 The TRU storage part, the part that you

1 claim you're going to store and not rebury, if what this
2 gentleman said is that it can meet -- it possibly could
3 be a hundred nanocuries per gram, that legally would be
4 stabilized in a form which is officially legally
5 nationally low-level waste and legally would be reburied
6 at RWMC as low-level waste.

7 MR. HUGHES: What you say is true in part, but we
8 are not going to rebury that waste, it will go into TRU
9 storage.

10 DR. RICKARDS: I understand this interim action.
11 But at that point, if the Department of Energy legally
12 decided it would be isolated waste, totally under the
13 Department of Energy control, and the official rules
14 everywhere in the country are a hundred nanocuries per
15 gram, that this material can be legally reburied as
16 low-level waste with an unlimited quantity. So what you
17 are saying is that you are not at this very action going
18 to bury that, but it legally will be stabilized to a
19 level which is legally reburiable.

20 MR. MACDONALD: No, that is not true.

21 DR. RICKARDS: Okay, but that is what you said at
22 this point. It's on the record.

23 MR. MACDONALD: That material will be a varying --

24 DR. KOLTS: You are trying to put words in my
25 mouth. Now, listen very carefully to my words and don't

1 interrupt, please.

2 DR. RICKARDS: We have a transcript.

3 DR. KOLTS: Right. We have two materials coming
4 out of here. To go here, it has to be less than ten
5 nanocuries per gram. If it's above ten nanocuries per
6 gram it will go to TRU storage. It will not be
7 segregated as it being between ten and a hundred. It
8 will be going to TRU storage.

9 DR. RICKARDS: At what nanocuries per gram? You
10 said -- I am not putting words in your mouth -- you said
11 it could be a hundred nanocuries per gram.

12 DR. KOLTS: It could be eleven nanocuries per
13 gram.

14 DR. RICKARDS: Exactly.

15 DR. KOLTS: And if it's eleven nanocuries per
16 gram, it goes here.

17 MR. MACDONALD: What I am saying is anything over
18 ten nanocuries per gram is not buried at the RWMC.

19 DR. RICKARDS: Exactly. That is my point.
20 Legally, you understand, you're not trying to deny that
21 the standard for legally burying is a hundred nanocuries
22 per gram, correct?

23 MR. MACDONALD: One hundred nanocuries per gram,
24 anything above one hundred nanocuries per gram is
25 classified as transuranic waste. Anything less than a

1 hundred nanocuries per gram is classified as low-level
2 waste.

3 DR. RICKARDS: So the two procedures that you have
4 chosen --

5 MR. MACDONALD: But you asked the question about
6 reburial at the RWMC, and we do not bury material at the
7 RWMC less than --

8 DR. RICKARDS: I understand that. I'm not --
9 you're not listening to me.

10 DR. KOLTS: Are you trying to suggest that we do
11 bury it back in the RWMC?

12 DR. RICKARDS: What I am saying, and what you've
13 agreed to, is that it could be eleven nanocuries per gram
14 of soil -- or per gram of material.

15 DR. KOLTS: And I am asking, should I take that
16 instead of putting it into TRU storage, are you
17 suggesting that we put it back into the ground?

18 DR. RICKARDS: I have --

19 DR. KOLTS: Yes or no would be adequate.

20 DR. RICKARDS: No. I didn't say it. I didn't say
21 it and I didn't suggest it. What I am saying is, if it
22 concentrated at 200 grams per slag material, 200
23 nanocuries per gram, it could never be legally reburied.
24 What you are saying is that you don't know.

25 MR. MACDONALD: That's not true either.

1 DR. RICKARDS: Explain why is it not true.

2 MR. MACDONALD: There is no -- that one hundred
3 nanocurie per gram is a definition of what constitutes
4 transuranic waste and what constitutes low-level waste,
5 partially a differentiation.

6 DR. RICKARDS: I agree entirely.

7 MR. MACDONALD: That is all that means.

8 DR. RICKARDS: And I am asking you, you know, we
9 have gone around and around at the last Pit 9 meeting
10 about what can be legally buried. And all of a sudden
11 you haven't answered any of my questions, but you come up
12 with a stabilization procedure.

13 MR. MACDONALD: TRU waste could conceivably be
14 buried.

15 DR. RICKARDS: Somewhere other than WIPP, right?
16 Because this legally could never go to the WIPP facility,
17 correct?

18 MR. MACDONALD: No, WIPP will only accept TRU
19 waste for burial.

20 DR. RICKARDS: WIPP will only accept waste
21 generated after 1970. This is pre-1970.

22 MR. MACDONALD: And only transuranic waste.

23 DR. RICKARDS: That's correct. But this waste, no
24 matter what it is, is before 1970 waste.

25 MR. MACDONALD: Correct.

1 DR. RICKARDS: And it can legally never be sent to
2 WIPP -- if WIPP were to ever open, it could never legally
3 be sent to WIPP; is that correct?

4 MR. WADE: At the current time; that's correct.

5 MR. HUGHES: Unless you go through and change the
6 EIS and go through the whole process.

7 DR. RICKARDS: Right. As you said it, the other
8 pit being, it's legally a preamble of the WIPP thing, can
9 not go to WIPP?

10 MR. WADE: At the present time, that's correct.

11 DR. RICKARDS: If it is a hundred nanocuries per
12 gram of stabilized material or less, that is --

13 MR. MACDONALD: Less than one hundred nanocuries
14 per gram.

15 DR. RICKARDS: That's right. I understand at the
16 end of this interim decision you are not legally agreeing
17 to rebury. What I am asking is, you know, these people
18 presented these techniques, you are about to choose one
19 of them. If you don't know how many nanocuries per gram
20 it is -- if it's over 200 it won't be -- ever legally
21 buried at RWMC. If it's under a hundred, or a hundred
22 and under, then you are the gingerbread man on the fox's
23 tail.

24 DR. KOLTS: I don't understand. What do you mean
25 by that cliché?

1 DR. RICKARDS: What I mean is, if they have
2 stabilized it at the end of this interim decision at a
3 hundred nanocuries per gram and it can legally be
4 reburied as low-level waste --

5 MR. HUGHES: It will go to TRU storage and it will
6 stay in TRU storage for a minimum of 15 years until an
7 ultimate disposal facility is decided on. It is not
8 going to be buried in the ground. It's going to go to
9 TRU storage, in either case.

10 MR. NYGARD: Actually, it would --

11 DR. RICKARDS: You're answering a question I
12 didn't ask.

13 MR. NYGARD: -- be in the final Record of
14 Decision. That will decide the final disposition of
15 material as placed into the storage.

16 DR. RICKARDS: Dean, this is important for you to
17 understand, since you are representing the State on this.
18 If the stabilization form comes out at a hundred
19 nanocuries per gram, which they said it could, it could
20 come out at eleven, it legally can be reburied on RWMC.
21 If it's concentrated at 200 nanocuries per gram, it must
22 be buried as TRU waste.

23 MR. MACDONALD: No, no. You are not --

24 MR. NYGARD: The Record of Decision would state
25 and will state, because we have put it into the proposed

1 plan, what the return to the pit criteria is. As we are
2 presenting it this evening, it is ten nanocuries per
3 gram; ten -- not a hundred -- ten.

4 DR. RICKARDS: I am not talking about what at the
5 end of this interim decision will be returned to the pit.

6 MR. MACDONALD: No, No. What is important -- you
7 are missing the point. What we have here is a waste that
8 no matter what comes out the end of either one of these
9 processes is a regulated waste. It's a waste that was,
10 in essence, generated, exhumed, treated, stabilized, and
11 is now stored, under an action undertaken under CERCLA.

12 The determination of what ultimately happens
13 to that will be made by the three Agencies involved: the
14 EPA, the state of Idaho, and Department of Energy. It
15 could -- you're right, it could -- those Agencies could
16 determine that it could be buried somewhere at the INEL
17 or any other location, irrespective of whether it's less
18 than ten nanocuries, between ten and a hundred, or
19 greater than a hundred. But the DOE does not
20 unilaterally get to make that decision.

21 DR. RICKARDS: Well, the main point is that in the
22 techniques that are used and presented to you, if it
23 comes out at 99 nanocuries, is that what you're saying?
24 That is what you said could happen. Or are you saying
25 you don't know?

1 MR. NYGARD: What could happen? What could happen
2 at 99 nanocuries?

3 DR. RICKARDS: The end product of stabilization,
4 not what is returned to the pit, but what's designated on
5 both arrows going to TRU storage, if they stabilize it --
6 they literally -- let's take that thermal arc technique.

7 They burn off the organic compounds. They
8 burn off at 3,000 degrees their gloves that were there.
9 At that point you have concentrated radionuclides which
10 are highly concentrated and maybe a thousand nanocuries
11 per gram of that material. When you put it in a slag
12 form, when you stabilize it, that is -- represents, then,
13 how much slag you put in, represents the grams. So you
14 have either a hundred nanocuries per gram or you have 300
15 nanocuries per gram. If you stabilize it at 300
16 nanocuries per gram, it legally will be TRU waste.

17 If they stabilize it as they mentioned at
18 eleven nanocuries per gram, it will legally be low-level
19 waste. That is extremely important to exactly define
20 what that is going to be. They can manipulate that by
21 how much slag they add to the stabilization technique.
22 What they have said here is simply exactly what I have
23 been claiming, that it will be legally a hundred
24 nanocuries or less.

25 You're clinging to the ROD decision, which

1 is fine and I will argue that with you later. But at the
2 moment, the definition, the legal definition of low-level
3 waste, which is not reburied in Pit 9, but taken over to
4 the other part of the RWMC and buried, legally in an
5 unchecked quantity, it totally depends. Now, are YOU
6 going to backtrack from that statement?

7 MR. MACDONALD: What is going to happen to that
8 material, it does not matter what the transuranic content
9 is. If it's greater than ten, it will be -- anything
10 greater than ten will be stabilized in that matrix.

11 DR. RICKARDS: I understand, but in 15 years it's
12 going to --

13 MR. MACDONALD: It could be greater than a
14 hundred.

15 DR. RICKARDS: -- in 15 years it's going to be
16 exactly the same as it is at the end of their procedure.
17 And I'm asking you --

18 MR. MACDONALD: But the burial -- the definitions
19 of transuranic waste ultimately do not have a bearing
20 without the concurrence of the state of Idaho and the
21 Environmental Protection Agency as to where it goes,
22 off-site, reburial.

23 DR. RICKARDS: If they can legally -- the DOE does
24 things that are illegal. If they can legally do
25 something, take a guess of what they will do.

1 MR. MACDONALD: No, the DOE doesn't do things that
2 are illegal.

3 DR. RICKARDS: Well, the federal courts found that
4 they were hiding documents from the public, and that's
5 why they want us to believe this.

6 MR. MACDONALD: Next question.

7 DR. RICKARDS: So you are letting the record stand
8 that it could be eleven nanocuries per gram?

9 MR. MACDONALD: Sure, absolutely.

10 DR. RICKARDS: Do you know exactly what it is?

11 DR. KOLTS: No. There's absolutely no --

12 DR. RICKARDS: Why don't you?

13 DR. KOLTS: How would you know?

14 MR. HUGHES: It hasn't been tested yet.

15 DR. KOLTS: Let's say that we dig up two drums of
16 material that is 200 grams of plutonium per drum, it's
17 really hot. And it's processed over here into one
18 gallon. That is what it's going to be. Now, we take
19 another scoop three feet over and we dig up two drums
20 that is chuck full of carbon tetrachloride but it's got
21 no plutonium in it, except maybe one gram.

22 And now we process it through the whole
23 system. We have to process it because it's hazardous.
24 Can you see the difference between the two? How do you
25 know --

1 DR. RICKARDS: Yes, I can.

2 DR. KOLTS: -- one scoop from the other scoop? We
3 are not Gods here.

4 DR. RICKARDS: Let me take your example and
5 explain where it comes into play. When you take the
6 burial of the small amount of radionuclides and you put
7 it into the thermal treatment -- and since this is mostly
8 rags, and that burns off, you have left at the bottom of
9 the thermal treatment almost pure radionuclides.

10 DR. KOLTS: No, you don't. You are completely
11 wrong.

12 DR. RICKARDS: Do you have any of the rags left?

13 DR. KOLTS: No.

14 DR. RICKARDS: You burn off the rags, correct?

15 DR. KOLTS: Right. In the thermal treatment we're
16 going to make iron enriched basalt. Have you read those
17 reports out at the INEL?

18 DR. RICKARDS: I have read everything that you
19 did.

20 DR. KOLTS: I'd be happy to get you the report on
21 the iron enriched basalt. What they do is they will take
22 the non-soil, your barrel of rags, and they will add just
23 enough soil to make iron enriched basalt. You don't have
24 a stabilized waste form if you have burned it to a fine
25 powder. We are going to add just enough soil to it, not

1 to dilute it, but enough soil to it to make it into iron
2 enriched basalt, the stabilized waste form. They have
3 got to do that.

4 We are never going to turn this 55 gallon
5 drum of rags into a gram of nothing.

6 MR. NOKKENTVED: The basalt is like a ceramic?

7 DR. KOLTS: It looks very much like obsidian
8 glass. In fact, obsidian glass from around here is iron
9 enriched basalt.

10 DR. RICKARDS: Now, since the standards are
11 nanocuries per gram, when you are adding this basalt, how
12 can you claim that is not dilution. You are adding
13 grammage. If you take something which is a hundred
14 nanocuries and you add one gram of material to it, you
15 have a hundred nanocuries per gram. If you add ten, all
16 of a sudden you have ten nanocuries per gram. These are
17 standards that are going to come into play in 15 years.
18 Let's not be naive about this.

19 DR. KOLTS: I know what you are trying to get at.
20 You are trying -- I think -- and I am not trying to come
21 back, but I think what you are trying to say is that this
22 is all a big ruse, and what we are going to do is dig up
23 the pit, we are going to mix it all together, and we are
24 going to dilute it down to nothing. And in 15 years from
25 now, hopefully when you've moved away, we are going to

1 put it back in the ground. Is that what you are trying
2 to tell me? Yes or no would be adequate. I mean, I can
3 be as nasty as you are.

4 DR. RICKARDS: No, that is not what I am trying to
5 say.

6 DR. KOLTS: What we are trying to do, the criteria
7 these companies will be judged against, is one, they have
8 to reduce the volume of the contaminated material by 90
9 percent to pass. So anything that is over ten nanocuries
10 per gram when it comes out of here for them to go on with
11 the test, they have to reduce that volume by 90 percent.
12 So that can give you a concentration factor right there.

13 They have also got to destroy the hazardous
14 and stable -- and stabilize the hazardous chemicals. We
15 have got to add just enough soil here, not to dilute it,
16 but to give us a stable waste form. Just like over here,
17 if we have to add a sulfur polymer, would you consider
18 that dilution or stabilization?

19 DR. RICKARDS: Well, it depends on how much you
20 add, I am afraid.

21 DR. KOLTS: We are adding by volume five percent,
22 ten percent. That is a lot of difference between adding
23 two million cubic feet to stabilize.

24 MR. MACDONALD: What is the question?

25 DR. RICKARDS: I believe you were asking the

1 questions.

2 DR. KOLTS: Pardon me?

3 DR. RICKARDS: I have another set of questions.

4 But you were asking me questions. How much in the ten
5 nanocuries per gram of material that you are going to be
6 returning to the soil -- since you're starting with 40
7 pounds of plutonium here and, what, a pound and a half of
8 americium, how much are you going to be returning in all
9 of these?

10 DR. KOLTS: In our estimation?

11 DR. RICKARDS: Sure.

12 DR. KOLTS: I would guess from the calculations
13 that I have done that the maximum would be around a pound
14 or two. It could be much, much --

15 DR. RICKARDS: Of americium or plutonium or what?

16 DR. KOLTS: Based on plutonium-239, which is the
17 major component.

18 DR. RICKARDS: Before you were saying ten percent
19 reburial and, let's see, one pound out of 40 -- Jim, you
20 are good at math, what is the percentage?

21 MR. WADE: No, I'm just listening to this.

22 DR. RICKARDS: What is the percentage? What would
23 one pound out of 40 be?

24 DR. KOLTS: You have to go -- you have to go to
25 ten nanocuries per gram.

1 DR. RICKARDS: I am trying to get an idea of total
2 quantity. Let me just say it like this: Originally at
3 the December meeting you all represented the concept of
4 removing 90 percent and returning ten percent.

5 DR. KOLTS: Right.

6 DR. RICKARDS: Am I misstating?

7 DR. KOLTS: No.

8 MR. WADE: Let me put in a clarification. In
9 December we said 90 percent was our goal, which would
10 imply ten percent return. Ten percent of 44 would be
11 4.4.

12 MR. NITSCHKE: Be careful because you're mixing up
13 activity and volume.

14 MR. WADE: Now, what John is talking about is
15 based on other factors thrown in there. He believes,
16 based on what he knows, that approximately one pound
17 would be.

18 So what was said last December was said not
19 knowing what the processes could do with a goal of a 90
20 percent volume reduction. That is where that ten percent
21 number came from. And that is the only place that ten
22 percent came from. Now, what John is saying is that
23 based on the technologies and what we know now, he
24 believes it to be a pound be returned to the pit.

25 DR. RICKARDS: Has anybody worked on a percentage

1 on it?

2 DR. KOLTS: I have worked it from one end to the
3 other. And one to two pounds appears to be about the
4 maximum, based on the processes, how they are going to
5 segregate at the pit, how they are going to try to
6 minimize mixing dirty stuff with clean stuff. I came out
7 with a pound or two maximum. And we hope that it's much,
8 much less than that.

9 In fact, they are getting graded on how much
10 less than that they can come up with. During the POP
11 test they have to show how well they have done, and the
12 one that does the best gets extra points to go on with
13 the test.

14 DR. RICKARDS: Let's just say they could only
15 produce ten percent, which is the figure you mentioned in
16 the last meeting.

17 DR. KOLTS: That reduces the volume by 90 percent.

18 DR. RICKARDS: The figure I am going to work with
19 is, let's say they only return ten percent to the pit.
20 Would that be acceptable to you?

21 DR. KOLTS: It has to be less than ten nanocuries
22 per gram.

23 DR. RICKARDS: You bet. But the total volume to
24 meet with the ten nanocurie per gram are less than
25 standard.

1 DR. KOLTS: Right.

2 DR. RICKARDS: Ten percent would be acceptable?

3 DR. KOLTS: Well, that's the worst, yes.

4 DR. RICKARDS: Now, if you will, one of the

5 questions I asked you specifically is since you have 800

6 pounds of plutonium to begin with --

7 DR. KOLTS: No, you have 40 pounds.

8 DR. RICKARDS: In the total RWMC, pre 1970, you

9 have 800 pounds of plutonium to begin with, if this

10 technique were used --

11 MR. MACDONALD: We are not talking about the

12 entire RWMC.

13 DR. RICKARDS: Hold on a second. Okay? This is a

14 prototype, and if it succeeds on Pit 9, it will be used

15 for everything, or it could be.

16 MR. MACDONALD: No, no.

17 DR. RICKARDS: Oh, they're just going to forget

18 it?

19 MR. WADE: To do the rest of the Radioactive Waste

20 Management Complex, we would have to come out and do more

21 public meetings and come up with new proposed plans. To

22 say that this is going to be the key --

23 DR. RICKARDS: I didn't say you wouldn't do it

24 without meetings. All I am saying is that -- just follow

25 this sentence through for a minute. If you have 800

1 pounds in the whole RWMC and you rebury ten percent, that
2 is 80 pounds. Now, Pit 9 has 40 pounds in it. And your
3 figures --

4 MR. MACDONALD: No, Peter, that is not what we are
5 talking about.

6 DR. RICKARDS: It doesn't have 40 pounds in it?

7 MR. MACDONALD: We are not talking about reburying
8 ten percent of the plutonium.

9 DR. RICKARDS: Well, on the transcript a moment
10 ago, I said if they reburied ten percent, you would find
11 it acceptable.

12 DR. KOLTS: No, that is not what I said. I said
13 you have to reduce the volume of material by 90 percent.
14 If you have a hundred pounds of contaminated dirt that is
15 somewhere, somewhere above ten nanocuries per gram, you
16 have to reduce that volume down to less than ten pounds
17 and the curie content of that ten pounds has to be less
18 than ten nanocuries per gram. Did you follow that one?

19 DR. RICKARDS: Yes, and you did say you were going
20 to give bonus points for the less the return, the better?

21 DR. KOLTS: Right.

22 DR. RICKARDS: I said, if they had to return ten
23 percent with radionuclides to the pit, would you find
24 that acceptable?

25 DR. KOLTS: No.

1 DR. RICKARDS: On the record you said you would
2 find it acceptable.

3 DR. KOLTS: No, I said volume. I didn't say
4 radionuclides -- I didn't say americium or plutonium
5 content. I said volume of material. Volume is the soil.
6 Let me give you an example.

7 If this hundred pounds has a thousand
8 nanocuries per gram and we reduce it by 90 percent, you
9 have now concentrated it down to ten pounds, but it's not
10 less than ten nanocuries per gram by your definition.
11 They have got to get it down by a minimum of 90 percent,
12 volume of material - dirt, tin cans, 55 gallon drums -
13 and they have got to get it below ten nanocuries per
14 gram. They have got to meet both.

15 DR. RICKARDS: At the December meeting, you said
16 that you were aiming -- and Jim just agreed with this --
17 for a return of ten percent of the volume of
18 radionuclides.

19 MR. WADE: No, I said, again, a volume reduction
20 -- and the ten -- you were trying to figure out where we
21 came up with the 4.4 pounds. And what my statement was
22 is that the 90 percent volume reduction was probably
23 where the ten percent number came from.

24 Again, the key here is that we are talking
25 waste contaminated with greater than ten nanocuries

1 volume reduction, not volume reduction of we take 90
2 percent of the plutonium out there out of it or we take a
3 hundred percent of the plutonium out. It is based on
4 cleaning it up, the less than ten, while getting a 90
5 percent volume reductions.

6 DR. RICKARDS: So what I am asking you is to
7 quantify at the ten nanocuries per gram of soil level,
8 how much is going to be returned. Now, you either have
9 that figure or you have no idea. Before you were working
10 with ten percent.

11 MR. MACDONALD: It was stated that estimates are
12 between one and two pounds would be the most expected to
13 go back to the pit.

14 DR. KOLTS: That is based on my estimations of
15 this process.

16 MR. NITSCHKE: It is somewhat confirmed if we took
17 the entire volume of material we plan to return to the
18 pit based on that volume reduction and every bit of it
19 was ten nanocuries per gram it would be two pounds.

20 DR. RICKARDS: You're saying everything in the
21 pit, if it were ten nanocuries it would be two pounds?

22 MR. NITSCHKE: Right, after it's gone through this
23 volume reduction. That is in the Residual Risk
24 Assessment Report of public record, those calculations.

25 DR. RICKARDS: What page is it on?

1 MR. NITSCHKE: Page --

2 MR. MACDONALD: Got any other questions?

3 DR. LENKNER: I had one. It will be simple by
4 comparison. This went by too fast for me. And I was
5 wondering, what became of the lead sheets? And the other
6 thing is, what about the carbon tetrachloride kind of
7 thing? Over here we were burning it off or something
8 like that to get the radioactive material within. I
9 mean --

10 DR. KOLTS: Let's take the carbon tet first. And
11 it's different in each process. In this process the
12 carbon tet that is in the soils and the sludges will be
13 decomposed in the thermal melter.

14 DR. LENKNER: The --

15 DR. KOLTS: Let me get to that. The part -- the
16 carbon tet that is in the contaminated soil will be
17 extracted in triethylamine and will also be sent to the
18 melter. Okay, when it's in the melter, carbon
19 tetrachloride will be decomposed to carbon dioxide and
20 hydrochloric acid. The hydrochloric acid, when it comes
21 out of the melter, is reacted with sodium hydroxide and
22 it forms table salt.

23 DR. LENKNER: I remember that much.

24 DR. KOLTS: The carbon tet ends up as carbon
25 dioxide and table salt. Trichloroethylene ends up as

1 carbon dioxide, table salt, and water from the hydrogens
2 that's on it. Okay. The lead sheeting that is in there.
3 If the lead sheeting is contaminated -- the lead sheeting
4 in there is very low-level material. It's less than ten
5 nanocuries per gram, unless there has been a Rocky Flats
6 sludge drum that has broken open on top of it. One of
7 two things will happen. One, it will be decontaminated
8 by washing it with the solvents. Or if that is not
9 adequate, it will be broken up and run through the entire
10 process.

11 DR. LENKNER: So it wasn't going back as large
12 items, just back in the dirt?

13 DR. KOLTS: The only time it would be left in
14 there is if when they did the Rad check on it and the
15 hazardous chemical check on it, it will never go back --
16 well, it's lead -- it's never going to go back in the
17 pit.

18 DR. LENKNER: That was my point. I regard lead as
19 toxic by itself.

20 DR. KOLTS: And it is. It would just end up -- it
21 might be taken out in drums separately. I mean, you
22 wouldn't run it through the melter if you didn't have to.

23 DR. LENKNER: But it wouldn't be thrown in with
24 the --

25 DR. KOLTS: No, no, it's a hazardous material.

1 The same thing happens over here only the carbon tet goes
2 through the same exact thing, except it does it over a
3 catalyst, not in the melter.

4 DR. LENKNER: Same end products?

5 DR. KOLTS: Same end products.

6 MR. MACDONALD: Is there another question back
7 there? Any more questions?

8 DR. RICKARDS: Yeah, I do have a question. In the
9 technical briefing I had with Jim Wade and others, I
10 showed them a graph to which the -- which questioned the
11 standard acceptance in HEPA filters and the point three
12 micron particles were the hardest to filter. I have a
13 copy of the graph here. Jim remembers, I talked to him
14 about it today. And they at the time stated they didn't
15 know the sizes of the different plutonium and americium
16 of the particles.

17 And what I was questioning was, since
18 smaller particles get through more efficiently or
19 penetrate the filter at a higher level, if all of the
20 particles are smaller, that is going to change all the
21 calculations for digging this up and how much comes
22 through the HEPA filters. And they actually promised to
23 do upstream and downstream counts. With electron
24 microscopes to document for these particle sizes, the
25 HEPA filters were sufficient.

1 This is important compared to the other
2 alternatives that were suggested where you solidify it
3 first before you remove it, which would have practically
4 zero percent airborne activity. So, Jim, have you done
5 these HEPA studies, since you're going to go full speed
6 ahead with what we have here?

7 MR. WADE: No, we haven't done them yet. As Fred
8 mentioned, as part of the Proof-of-Process test for these
9 particular processes, the off-gas system, the gas
10 scrubbing system will be tested. And the test -- I don't
11 remember anybody ever committing to the use of an
12 electron microscope to do these tests.

13 I know that we said we would ensure that if
14 HEPA filters were to be used, that the process would have
15 to be proven to be able to be accomplished in a safe
16 manner to be both protective of the workers and the
17 public.

18 That is why we are doing the
19 Proof-of-Process, as Fred mentioned, to ensure that
20 worker safety and public safety is met. The emissions
21 from the gas scrubbing system have to comply with the
22 state of Idaho Air Emission Standards.

23 DR. RICKARDS: That is the important thing there.
24 As you know, I tape recorded the phone conversation, so
25 if we need to document it, we sure can. Literally, we

1 discussed --

2 MR. MACDONALD: He didn't mentioned electron
3 microscopes.

4 MR. WADE: There were three of us that were there
5 that are here tonight and none of us remember electron
6 microscopes. I do remember committing that we would test
7 the process to ensure that whatever they proposed, if
8 HEPA filters were used, that we would ensure that it is
9 done safely. And that is what we are doing with this
10 Proof-of-Process test.

11 If that means that we have to use electron
12 microscopes somewhere -- and, John, jump in here because
13 I'm not sure the details of how they're going to test it
14 -- but they have to prove to us that it can be done
15 safely and the off-gas system meets the standards that
16 are established by the state of Idaho.

17 MR. MACDONALD: Prove it to the State and prove it
18 to the EPA.

19 MR. WADE: And prove it to us, the DOE.

20 DR. RICKARDS: Now, what was mentioned on the
21 phone last, it's what's presently is accepted by the
22 State and the EPA is contradicted by that graph, which is
23 the Department of Energy graph.

24 So in response to it, that contradiction,
25 you said that you would verify that the particles weren't

1 smaller than three microns, and that if they were, you
2 would test HEPA filters on them. Now, what you are
3 saying here is what I accused you of really meaning on
4 the phone, which is, you are simply going to use the old
5 standard 99.97 and ignore the different sizes and ignore
6 the smaller particles get through. So is that what
7 you're saying?

8 MR. WADE: No, we are not saying -- we are not
9 accepting any standard. What we said is show us what
10 this system will do. It is not a matter of give us a
11 report that assumes X number of efficiency. The
12 Proof-of-Process test indicates that they have to prove
13 this process will perform satisfactorily.

14 That means that, as Fred said, they are
15 going to use a surrogate type material that reacts or
16 acts similar to the way plutonium would act and actually
17 run it throughout this system. It is not a paper test.
18 It's not a computer model. It is a real test to see what
19 happens when this stuff goes through this system.

20 DR. RICKARDS: Right. But as you are going full
21 speed ahead with digging this up and juggling it without
22 having it stabilized first, you are assuming that the
23 HEPA filters are going to work?

24 MR. WADE: No, no. Again, that is what the
25 Proof-of-Process test is. We are not going to dig up any

1 dirt until we know it works. There's no assumptions
2 involved. They have to pass the Proof-of-Process test,
3 indicate that this system works, before we ever go and
4 lift a shovelful of dirt out of Pit 9.

5 DR. RICKARDS: When I've asked a basic question on
6 the HEPA filter, and you promised to do the test on
7 the --

8 MR. MACDONALD: What is the question?

9 DR. RICKARDS: The question is, according to the
10 document from the Department of Energy I have, the
11 smaller particles get through at an easier access and a
12 lower filtration percentage than the higher ones. What
13 are the size of the particles? And you don't know. Take
14 the size of those particles and run them through the
15 filter -- if 50 percent of the particles --

16 MR. MACDONALD: What is the question, Peter?

17 DR. RICKARDS: Question is, are you going to do
18 the tests on the HEPA filters before you dig this stuff
19 up?

20 DR. KOLTS: The answer is yes.

21 DR. RICKARDS: And you're going to document the
22 size of the particles in that pit?

23 DR. KOLTS: We are going to document them that
24 they don't go through the filters, and whatever it takes
25 to document that, we will do.

1 DR. RICKARDS: Nels, did you hear that? They are
2 not going to do it, but it's a promise. At any rate,
3 next question.

4 DR. KOLTS: Instead of accusing us of not doing or
5 doing things, why don't you ask us what we are going to
6 do? Then if you don't like it, give us the benefit of
7 your knowledge.

8 DR. RICKARDS: A year ago I asked you if you were
9 going to do it and --

10 DR. KOLTS: No, you didn't ask me anything. I
11 wasn't here a year ago.

12 DR. RICKARDS: Excuse me, but these gentlemen
13 behind you were.

14 DR. KOLTS: A year ago those gentlemen couldn't
15 answer it any more than they can answer it tonight.
16 These are project managers.

17 DR. RICKARDS: Let me explain it again. Basically
18 they have chosen to ignore my comments about stabilizing
19 it first.

20 MR. MACDONALD: No. Again, we haven't chosen to
21 ignore any comments. We have not chosen to ignore any
22 comments. Now, what is the question, Peter?

23 DR. RICKARDS: This gentleman just said he would
24 promise to do HEPA filter studies. And when I told Nels
25 to make note of it --

1 MR. MACDONALD: Again, that is not what he said.

2 DR. RICKARDS: What did you just say? I asked you
3 if you were going to document the size of the smaller
4 particles --

5 DR. KOLTS: No.

6 DR. RICKARDS: -- and test them on HEPA filters
7 before you did this.

8 DR. KOLTS: No, no, no. That is what you asked.
9 What I told you we were going to do, and listen very
10 carefully --

11 DR. RICKARDS: Don't patronize me. Just go ahead.

12 DR. KOLTS: I can harass you back just as much as
13 you can harass us. Turnaround is fair play. If you want
14 to be civil to me, I will be civil to you.

15 We are going to test the proposed filtration
16 system that they have proposed to us which consists of
17 several HEPA filter banks, ceramic filters and
18 electrostatic attractors if needed. We are going to test
19 them on INEL soils, on simulated Rocky Flats sludges, on
20 surrogates that consist of cerium, uranium and thorium.
21 And we are also going to do laboratory tests on plutonium
22 itself.

23 We are going to measure how much goes into
24 the filtration system and the scrubbing system and we're
25 going to measure how much comes out. We are going to do

1 it at level three EPA standards. And if Dean and the EPA
2 and the DOE and potentially you find that the filtration
3 that is achieved is unacceptable, these companies will
4 not go on to a Limited Production Test at the INEL. That
5 is what we are going to do.

6 DR. RICKARDS: So you have promised to study the
7 HEPA filters on these particles as opposed to --

8 DR. KOLTS: We are going to study what goes in.
9 We are going to study what comes out. If nothing comes
10 out, I am not going to promise you that we are going to
11 do a full electron microscope study of the particle size
12 distribution. But if we have -- if the companies have a
13 lot of problems with particles going through the filters
14 -- and I have every bit of or much more concern than you
15 do. I mean, I'm the one that's going to sign on the
16 dotted line at the DOE and say, yes, I think this is
17 working.

18 If they have problems with particles coming
19 out, we will go back, we will look at and see if there is
20 a correction that can be made to solve the problem. If
21 it can't be, they don't have a process and we don't have
22 a cleanup. It's as simple as that.

23 DR. RICKARDS: For the record, the standard
24 procedure is to use HEPA filters, calculate them at 99.97
25 percent, not a hundred percent, but 99.97 percent,

1 efficiently, and that is it? You just simply do a DOP
2 test. And if they meet the DOP test, they are accepted.
3 And what you said is you are not going to rely just on
4 that standard?

5 DR. KOLTS: That's right.

6 DR. RICKARDS: You are actually going to test the
7 HEPA filter?

8 DR. KOLTS: You betcha.

9 DR. RICKARDS: So when you promised to test the
10 HEPA filter, I just said to Nels, make note of it.

11 DR. KOLTS: Who is this Nels?

12 DR. RICKARDS: He's a reporter.

13 MR. NOKKENTVED: I am a reporter.

14 DR. RICKARDS: The teller of the truth to the
15 public here.

16 MR. MACDONALD: No, excuse me. She is the teller
17 of the truth to the public.

18 DR. RICKARDS: There you go. But I literally said
19 there was a promise made to test the HEPA filters, and
20 not just trust the 99.97 percent calculation.

21 DR. KOLTS: That's right.

22 DR. RICKARDS: And I just said that was the same
23 promise that Jim Wade made and hasn't done yet. And I
24 doubt if you will do it.

25 MR. MACDONALD: That's enough.

1 MR. WADE: The promise that was made a year ago
2 was -- because we didn't have the processes yet -- if
3 HEPA filters are used, we will do that test. That is a
4 promise from a year ago. That is why we haven't gone and
5 done a HEPA filter test.

6 Now that we know that the HEPA filters are
7 going to be used, we are going to test them. We didn't need
8 to go to a HEPA filter test if they're not going to be
9 used in the process.

10 MR. MACDONALD: Hold on, now. Wait.

11 DR. RICKARDS: I am anxiously awaiting the
12 results. We will just leave that question as it lays.

13 MR. MACDONALD: If you have questions to ask, we
14 will take questions. If you've got accusations and
15 comments to make, we will go to the comment period.
16 Anybody else has questions, I would like to let them have
17 an opportunity. If they don't, we will go to the comment
18 period.

19 MR. RICKARDS: I have a question. Alternative
20 five, which is Complete Removal, Storage, and Off-Site
21 Disposal, why aren't you using that as opposed to
22 returning any radionuclides to sit over our aquifer?

23 MR. MACDONALD: Why aren't we using alternative
24 five? Fred.

25 MR. HUGHES: There are several reasons. First of

1 all, alternative five is nothing more than digging up the
2 entire pit, putting it in barrels or some sort of storage
3 module, and putting it in storage. You don't treat any
4 of the nitrates. You don't treat any of the hazardous
5 or combustible materials. You just dig them up and throw
6 them in a barrel.

7 DR. RICKARDS: So?

8 MR. HUGHES: In alternative five, what happens a
9 year after you've dug it up and nitrates eat through or
10 the lid pops off? That is the downside of alternative
11 five.

12 In alternative four we are treating all
13 those hazardous materials before we send a smaller volume
14 to storage that is stable. So we are assuring ourselves
15 that the material that is going into storage is safe,
16 stable, and can be monitored.

17 DR. RICKARDS: Can I ask you to please document
18 where these materials are going to eat through the
19 barrels? They say these barrels when they bury this
20 stuff in there -- they store hazardous materials in
21 barrels, all by themselves, totally concentrated -- they
22 say they last hundreds of years. Whatever they store
23 these materials in, why don't you just store them in it?

24 The basic question is, as far as Idaho is
25 concerned, you are returning at least, at the very least,

1 ten nanocuries per gram of material back, of which you
2 can't quantify how much that will be for Pit 9 or for the
3 whole RWMC.

4 And as far as Idaho's health is concerned,
5 which Dean Nygard is in charge of protecting, alternative
6 five is beautiful, Complete Removal, Storage, and
7 Off-Site Disposal. You don't return that. You don't
8 return ten nanocuries per gram. And I will answer the
9 question better than you did. The reason you're
10 dismissing alternative five is --

11 MR. MACDONALD: What is the question?

12 DR. RICKARDS: The original question is why aren't
13 you using alternative five?

14 MR. MACDONALD: Do you have another question?

15 DR. RICKARDS: Yeah. Basically, your document
16 says you are dismissing alternative five because of the
17 greater volume reduction. And as far as I have seen at
18 these other meetings, human health is the number one
19 priority. Volume reduction would be secondary to that.

20 As far as Idaho is concerned, the question
21 will be, as far as Idaho is concerned for the next 200
22 years in our aquifer's protection, why isn't alternative
23 five, protecting Idaho's health, better and why isn't
24 Dean Nygard fighting tooth and nail to get alternative
25 five?

1 If we have barrels that contain hazardous
2 waste, why don't we just use them for a hundred years and
3 a hundred years from now rebury them? Why are you
4 reburying this for the sake of convenience?

5 MR. NYGARD: Alternative four does treat the
6 source as is required by federal law, so it satisfies two
7 requirements; it removes the source of the contamination,
8 it reduces the volume of material, the material placed
9 back into the pit, that ten nanocuries per gram of
10 material will not pose a threat to the aquifer.

11 The modeling runs that were done on that are
12 contained in the administrative record and you can review
13 that.

14 DR. RICKARDS: Okay. Can I ask you a question?

15 MR. NYGARD: And we have had our hydrogeologists
16 review that. In fact, we've had two of our
17 hydrogeologists review that. EPA has reviewed that
18 modeling effort. They concur. Now, that is the primary
19 reason for number four.

20 We have got federal law, protection to human
21 health and the environment. You are totally correct
22 there. From our perspective, removal of that material,
23 you still have the same kinds of problems. You bring it
24 up, you still have to control all of the material.
25 Alternative four does that. It actually treats the

1 material.

2 To remove all of Pit 9, repackage it and
3 store it, is unacceptable from a federal law perspective
4 which says you must treat it and take it out. It really
5 doesn't solve the problem because you are still stuck
6 with the material in the future, so that is the
7 attractiveness of alternative four, plus we don't have a
8 final proposal.

9 DR. RICKARDS: So you are saying it's violating
10 federal law because you have to treat it?

11 MR. NYGARD: You are required to treat that
12 material, yes.

13 DR. RICKARDS: Isn't it just simply placing it in
14 a barrel and containing it, you barrelize it?

15 MR. NYGARD: That is not what is being done in
16 alternative four.

17 DR. RICKARDS: You guys have a fetish for juggling
18 this material around. As far as I'm concerned, there's
19 no excuse for not to contain it.

20 MR. NYGARD: What is your question? That is a
21 comment.

22 DR. RICKARDS: On these individual particles that
23 are going to be returned, can you tell me how many
24 millirems per hour -- for example, in the second
25 accident, the cesium particles that came out, Dennis

1 Hurtt admitted they emitted three millirems per hour on
2 human contact, where the standards that you are trying to
3 prevent here is three millirems per year.

4 So if we were to contact a three millirem
5 per hour particle, individual particle, that would
6 greatly exceed that three millirem per year. Do you know
7 the individual particle millirem per hour?

8 MR. NYGARD: I don't have the answer to that yet.

9 DR. RICKARDS: Yet you are assured that reburying
10 this unknown quantity, literally billions of these
11 particles over our aquifer, particles that last 200
12 years, you are assured that that won't in any way
13 threaten our health, especially compared to alternative
14 five where --

15 MR. NYGARD: We are as assured as we possibly can
16 be based on what we know.

17 MR. NITSCHKE: Actually, probably even safer
18 because you have barrels out there that people have to go
19 and monitor and get that daily exposure. What they are
20 planning to do is remove a minuscule amount of -- I mean,
21 re-emplace a minuscule amount of material underground in
22 a stabilized form that won't reach the aquifer, and based
23 on -- depending on what the waste form is. But even
24 looking at those calculations -- I don't have the numbers
25 off the top of my head -- even in the forms they are in

1 today, it's thousands of years prior to reaching the
2 aquifer.

3 So what you are really doing, you're
4 blocking a pathway. You can't have a risk just because
5 there's a plutonium atom. You have got to have an
6 exposure route. It's got to have a way of getting to
7 somebody. It's much more likely to get to somebody if
8 it's sitting on the surface in the barrel than if it's
9 stabilized and buried in the ground.

10 MR. HUGHES: The big risk from plutonium is it's
11 an alpha emitter. And you either have to ingest it
12 through your mouth, breathe it in, or get it through a
13 cut. It's not a beta or a gamma emitter.

14 DR. RICKARDS: Now, the americium is definitely a
15 gamma emitter and you don't have to ingest it. But,
16 literally, volume -- the WIPP Executive Summary from
17 October 1980, paragraph -- chapter two, page one, what
18 the DOE scientists say is there is no suitable geology at
19 the INEL for burial of these long-lived radionuclides.

20 That directly contradicts Dean Nygard's
21 assumption that it's wonderfully safe to bury unlimited
22 quantities of ten nanocuries per gram of material.

23 MR. NYGARD: It's not an assumption. It's an
24 evaluation that has been done by two hydrogeologists, and
25 I would say that that is more than an assumption.

1 DR. RICKARDS: Okay. But now from this pit, we do
2 have plutonium detected at 240 feet down, right?

3 MR. MACDONALD: Not true.

4 DR. RICKARDS: Not true? There has been no
5 detection of plutonium?

6 MR. MACDONALD: From this pit, we don't know.

7 DR. RICKARDS: So you denied it, but now you are
8 saying you don't know -- you're really -- just highly
9 unlikely in another pit to cross. We do have plutonium
10 at 240 feet.

11 MR. MACDONALD: What is the question?

12 DR. RICKARDS: Have you detected plutonium at 240
13 feet yet?

14 MR. MACDONALD: The answer is no.

15 DR. RICKARDS: Nels, have you ever heard that?

16 MR. MACDONALD: What we found at 240 feet, there
17 is evidence that there is plutonium there. There has
18 been no confirmed -- there is no sample, analytical
19 sample out there that shows that you have got plutonium
20 at 240 feet. There is the plutonium at 110 feet.

21 DR. RICKARDS: What this gentleman says that he
22 has documents that it will take thousands of years to
23 reach the aquifer?

24 MR. NITSCHKE: For particular waste -- you are
25 leaping in and out of context. It's really hard to

1 communicate here. What we said was in the stabilized
2 form that they are going to return ten nanocuries per
3 gram of material to the pit, will take literally
4 thousands of years to get to the aquifer.

5 Now, we are not saying if someone had some
6 contaminated material and a flood came and washed it down
7 there, it would take that thousands of years. So those
8 are two different questions, you know. In a particular
9 form, based on a particular infiltration rate, it is
10 going to take a certain amount of time. You change those
11 parameters, you get a different answer.

12 MR. MACDONALD: Would you like to know what level
13 is found at 110 feet?

14 DR. RICKARDS: It's a trace. I already know the
15 answer to that. But in the Vadose Zone --

16 MR. MACDONALD: Femtocurie per gram.

17 MR. NYGARD: Explain what that is.

18 MR. MACDONALD: A nanocurie is ten to the minus
19 nine.

20 DR. KOLTS: It could be ten to the minus twelve.

21 MR. MACDONALD: Or ten to the minus fifteen, which
22 you would find if you went out, by the way, and analyzed
23 and picked up some soil somewhere.

24 MR. NITSCHKE: You may find that it would be
25 higher.

1 DR. KOLTS: If you are scared of that, you
2 shouldn't hike anywhere in Idaho. You wouldn't even have
3 to go to the Columbia River. The Snake would be all
4 right, and it's natural.

5 DR. RICKARDS: Elsewhere in the aquifer, if you go
6 down 110 feet, you won't find any bomb testing.

7 MR. MACDONALD: One hundred ten feet is not in the
8 aquifer.

9 DR. RICKARDS: If we go down toward the aquifer at
10 110 feet anywhere else -- back on -- radiation from bomb
11 testing is on the surface. And you are trying to
12 minimize what is in the Vadose Zone and that is an
13 unknown quantity. When we come to the Vadose Zone --

14 MR. MACDONALD: Not trying to minimize what is the
15 Vadose Zone.

16 DR. RICKARDS: Well, this guy just said, if you're
17 afraid of that, don't go hiking in Idaho. I mean, how
18 patronizing can you be? You don't even know how many
19 millirems per hour those particles are. See, what you do
20 is you take grab samples, and if you grab them, you say
21 there it is. Literally, in the Vadose Zone what they
22 emit is --

23 MR. MACDONALD: Is there a question here somewhere
24 that we are missing?

25 DR. RICKARDS: Okay, I'll put it into a question.

1 MR. MACDONALD: Nels apparently has a question.

2 MR. NOKKENTVED: What is the background of the
3 surface as compared to the ten to the minus fifteen? Is
4 that close to the same thing?

5 MR. MACDONALD: Yeah, I am not sure if there is a
6 statewide background calculation.

7 MR. NITSCHKE: We have got some numbers -- well,
8 Dean knows, and this may not mean anything to others, but
9 our Track 1 Guidance document has background levels for
10 soils, background levels are published nationwide. For
11 fear of quoting the wrong number, I won't venture a
12 guess, but there are numbers, fractions of grams.

13 MR. MACDONALD: We will get you a number in the
14 morning.

15 MR. NYGARD: I can remember discussing this when
16 we were out at the site, if there's samples --

17 MR. NITSCHKE: There are calculations per gram, of
18 that order, but it could be fractions of that as well.

19 DR. RICKARDS: Do you have any idea of the
20 quantity of radionuclides in the Vadose Zone?

21 MR. MACDONALD: Quantity of radionuclides in the
22 Vadose Zone?

23 DR. RICKARDS: From these various pits.

24 MR. MACDONALD: At the RWMC?

25 DR. RICKARDS: Yes.

1 MR. MACDONALD: No.

2 DR. RICKARDS: So let's not pooh-pooh how small a
3 sample you found. When you take a --

4 MR. MACDONALD: No, I am just trying to put it
5 into perspective.

6 DR. RICKARDS: It's an asinine perspective. You
7 have no concept. That's the bottom line, you don't know.
8 If half of this material has leaked out, you don't know.
9 When you take a grab sample, you only know --

10 MR. MACDONALD: What is the question? What is the
11 question?

12 DR. RICKARDS: I already asked it. And you said
13 you didn't know.

14 MR. MACDONALD: Ask another question.

15 DR. RICKARDS: By returning this unknown quantity
16 of material in a ten nanocuries per gram form, are you
17 eliminating the alternative for excavation and off-site
18 removal of the Vadose Zone?

19 MR. NYGARD: We're not eliminating anything.
20 That's all dirt. This is a public meeting. We have
21 comments on a proposed plan. This remedy has not been
22 selected. If you have an alternative, a combination of
23 these alternatives, something else that you think better
24 meets the criteria, protection of human health and the
25 environment, reduction of toxicity, mobility and volume,

1 short-term effectiveness, long-term permanence, community
2 acceptance, state acceptance, then this is your
3 opportunity to convey that and that is what we are
4 getting at. It's not a done deal. Okay?

5 DR. RICKARDS: I suggested them at the last
6 meeting. And I don't see them up there as the two final
7 alternatives in this room. So I will assume that you are
8 not doing them. On these two alternatives that you are
9 choosing -- let me finish -- on these two alternatives
10 that you are choosing between, when you return an unknown
11 quantity of americium and plutonium above the Vadose Zone
12 and fill this in 16 feet deep above the Vadose Zone, as
13 you piecemeal -- as the Department of Energy piecemeals
14 its approach towards cleanup, by returning radionuclides
15 16 feet deep above the Vadose Zone, when the alternatives
16 come on the separate Vadose Zone decisions, excavation,
17 which I have recommended and submitted is impossible.
18 You are sealing the fate. And again, it's against the
19 NEPA law and --

20 MR. NYGARD: Actually, the alternative you
21 recommended in your comments was vitrification down to
22 the aquifer through 500 feet of basalt. That was your
23 written proposal.

24 DR. RICKARDS: Absolutely. When you have an
25 unknown quantity of radionuclides -- and I have to draw

1 an analogy to it like a melanoma on the skin -- when you
2 don't know where the cancer ends, you do a wider
3 incision. And literally, to keep that above ground and
4 contained, fits the medical definition, and your
5 definition of protecting human health.

6 To ignore it, to ignore that there is an
7 unknown quantity in the Vadose Zone and to not know the
8 amounts that you are going to return, legally and
9 whatever in here, is asinine. I mean, compared to
10 alternative five, which is complete removal and off-site
11 disposal, you are missing the boat for Idaho. You are
12 not serving Idaho.

13 MR. NYGARD: Any other questions? Moderator?

14 MR. MACDONALD: Any other questions?

15 MR. NYGARD: If there are no questions, I would
16 move we take a break and come back for comments.

17 MR. MACDONALD: Any more questions? All right.
18 We will take ten minutes.

19 (Recess taken.)

20 MR. MACDONALD: We will take public comments.
21 Anybody who wants to make a comment, we will take those
22 verbal comments from people. It's the comments that will
23 be responded to in the Responsiveness Summary. And as
24 with all the other meetings, what we have done is kept
25 the comments to five minutes per individual. If you have

1 further comments beyond that, we would encourage you to
2 go ahead and submit them in writing.

3 With that, does anybody have any comments
4 they want to make on this proposed plan tonight? Okay.
5 All right. If nobody has a comment -- we will accept
6 written comments through the 21st of November.

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9 (Meeting concluded at 8:45 p.m.)

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REPORTER'S CERTIFICATE


STATE OF IDAHO)
) ss.
County of Ada)

I, CHRISTIE L. GARCIA, CSR, a Notary Public in and
for the State of Idaho, do hereby certify:

That said hearing was taken down by me in shorthand
at the time and place therein named and thereafter
reduced to computer type, and that the foregoing
transcript contains a full, true and verbatim record of
the said hearing.

I further certify that I have no interest in the
event of the action.

WITNESS my hand and seal this 2 day of December,
1992.


CHRISTIE L. GARCIA, CSR
Notary Public in and for
the State of Idaho

My Commission Expires 12/16/93

ORIGINAL

REVISED PIT 9 PROPOSED PLAN
PUBLIC MEETING

Boise, Idaho
November 9, 1992

Reported by:
CHRISTIE L. GARCIA

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1 BOISE, IDAHO, MONDAY, NOVEMBER 9, 1992, 7:00 P.M.

2
3
4 MR. MACDONALD: Good evening, and welcome to this
5 meeting to discuss the Pit 9 proposed plan. My name is
6 Don Macdonald. I am the Buried Waste Program Manager for
7 the Department of Energy, Idaho Field Office. I will be
8 acting as the moderator tonight for this meeting. My
9 primary responsibility is to oversee all of the
10 environmental restoration activities at the Radioactive
11 Waste Management Complex, which I will explain here in a
12 few minutes what that is.

13 This public meeting tonight is an
14 opportunity to inform members of the public about the
15 proposed plan for the Pit 9 cleanup project to allow you
16 to get questions answered, to allow you to get some
17 information and some detail about what the alternatives
18 that were considered are and the preferred alternative
19 for this cleanup action is. It is also an opportunity
20 for you all to make any sort of formal comments that you
21 want to make tonight on that proposed plan.

22 There is a formal public comment period that
23 is open. And we are accepting comments, both verbal and
24 written. The comment period will be open to accept
25 written comments through November the 21st, 1992. You

1 can, as I said, give us verbal comments tonight and we
2 will take those down. There are also some yellow sheets
3 like this that are back on the table. If you want to
4 write out a comment tonight, you can do that on these
5 yellow sheets and leave them.

6 For those of you who might not want to stand
7 up in front of a group and give some sort of comment, if
8 you don't feel comfortable with that, we have got an
9 arrangement back here, if you want to give a verbal
10 comment, there is a tape recorder back on the back table
11 back here and we will get somebody to help you out and
12 you can give a verbal comment on the tape recorder.

13 Also, I want to make sure everybody
14 understands we have a court reporter here with us
15 tonight. She will take a transcript of the entire
16 meeting, the presentation, the questions, and answers,
17 and the formal public comments. The transcript of this
18 meeting will be placed in the Information Repositories
19 throughout the state once the transcript is prepared. So
20 that will be a part of the record.

21 There are some other people I would like to
22 introduce tonight. We do have representatives here from
23 the other two agencies involved in this project. First
24 of all, I would like to introduce Mr. Dean Nygard who is
25 here from the Idaho Department of Health and Welfare.

1 MR. NYGARD: I will be very brief. It looks like
2 quite a crowd. Congratulate yourselves because this is I
3 think the largest attendance we have had at a meeting.
4 And it does appear that some folks here perhaps are
5 writing papers or have a project due.

6 AUDIENCE: Extra credit.

7 MR. NYGARD: We will try to be concise, so you
8 will get good grades. I am Dean Nygard. I am with the
9 Idaho Division of Environmental Quality. I am the
10 project manager for this agreement, worked in negotiation
11 of the Federal Facility Agreement and Consent Order,
12 which is the overall cleanup agreement that the State and
13 EPA have entered into with the Department of Energy.
14 This is one of many cleanups that will be ongoing at the
15 INEL in the years to come. We have been here with
16 several proposed plans already in the past year since the
17 agreement was signed December 9th of last year.

18 I will be here in the second row. If you
19 have any questions about the State's role in the cleanup
20 activity, please feel free to bring those up, write them
21 on a card, address us verbally. And I will be available
22 at the breaks if you have any questions then regarding
23 our role. Thank you very much.

24 MR. MACDONALD: Thanks, Dean. I would now like to
25 introduce Mary Jane Nearman. Mary Jane is with the

1 Environmental Protection Agency, Region 10 out of
2 Seattle.

3 MS. NEARMAN: Hi, as Don was saying, I am
4 the environmental engineer through the EPA in Seattle
5 working specifically on the Radioactive Waste Management
6 Complex at INEL. EPA has been working with DOE, first
7 under the RCRA program, doing some RCRA corrective
8 actions and RCRA inspections, and now most recently, on
9 the Federal Facility Agreement under the Superfund
10 program.

11 We welcome any comments you might have.
12 It's been a year since we were here. We hope that we
13 address the comments from the first draft of the proposed
14 plan in this revision, and again welcome any comments,
15 additional comments you might have. Available at the
16 break as well.

17 MR. MACDONALD: For those of you who may not have,
18 if you want, there is an agenda for this meeting tonight.
19 Let me go through this agenda so you understand the
20 format. I have explained that a little bit.

21 Myself and Mr. Jim Wade, who is here with
22 me, who is the DOE Project Manager specifically for Pit
23 9, and Mr. Fred Hughes, who is the Project Manager for
24 EG&G Idaho for this project -- EG&G is the management
25 operations contractor at the INEL for DOE -- we will go

1 through and give you a presentation and give you a
2 background and some information on the alternatives that
3 were considered, on the preferred alternative, and try to
4 give you some detail on the proposed plan.

5 After that, we will take questions and
6 answers from the members of the audience here. You can
7 either --

8 MS. COOKE: I already have a request. If the
9 presenters could try to avoid using acronyms and
10 abbreviations.

11 MR. MACDONALD: We will take questions, either
12 verbal questions or there were cards on your seats as you
13 sat down tonight. You can write questions out on those
14 cards. People will come around and pick those cards up.
15 So you have got two methods in terms of asking questions.

16 Following the question and answer period, we
17 will take a quick break and let everybody catch their
18 breath for about five or ten minutes. And then we will
19 come back and take the formal comments that anybody may
20 wish to offer.

21 MS. MESSENGER: So then the questions and answers
22 are not going to be on the formal record; is that
23 correct?

24 MR. MACDONALD: The questions and answers are
25 being transcribed by the court reporter. The comments

1 are what will be responded to -- the formal comments are
2 what will be responded to in the Responsiveness Summary.
3 There will be a full transcript of the meeting, the
4 presentation, questions, answers and the comments from
5 the meeting tonight, in the Repositories.

6 The question and answer period, we are
7 trying to make sure people can get information, if they
8 feel they have a gap in information or something like
9 that, to make sure that they understand as much as they
10 need to understand -- they think they need to understand
11 to give comments. The formal comments are what we will
12 respond to in the Responsiveness Summary. So we will do
13 that after a quick break, take those formal comments.

14 One other housekeeping piece here. There
15 were a couple of -- after the plan went to the printer
16 there were a couple of items that we noticed needed to be
17 clarified. There is a green sheet, an errata sheet back
18 here, that explains those two issues. One had to do with
19 soils for -- and the distribution of soil and composition
20 of the soil for an in-situ vitrification process. And
21 the other had to do with clarifying what was going to
22 happen with heavy metals in one of the specific treatment
23 processes. So those errata sheets are in the back for
24 anybody who wants to take a look at those, and I would
25 hope that you all do that.

1 Let's go ahead and get started. The Idaho
2 National Engineering Laboratory is a government, DOE
3 owned facility. It's 890 square miles in southeastern
4 Idaho, so this is the location of the Idaho National
5 Engineering Laboratory, or INEL. This larger blowup here
6 shows the boundaries of the site. There are a number of
7 facilities located throughout this site. In the
8 southwestern corner of the INEL is the Radioactive Waste
9 Management Complex, or RWMC. The photo over here gives
10 you an aerial view of what that facility looks like.

11 The RWMC was established in 1952 for the
12 disposal of low-level radioactive wastes that were
13 generated from site activities at the INEL. And it's
14 this area from here, back up to the top part of the
15 picture, is the area where waste has been buried. This
16 area in the foreground is where waste is stored
17 currently.

18 Starting in 1954, the INEL began accepting
19 wastes from the Rocky Flats plant in Colorado. Those
20 wastes contained plutonium and americium, which are
21 radioactive substances. They are called transuranic
22 elements. Sometimes you might hear them referred to as
23 TRU, acronym TRU for transuranic.

24 Those wastes also contained solvents: carbon
25 tetrachloride, trichloroethylene. Those are principally

1 degreasers or cleaning solvents. They contained machine
2 oils and cutting oils used in machine processes and
3 manufacturing processes at Rocky Flats. Those wastes, as
4 I said, we began accepting those in 1954. And from 1954
5 through 1970, those wastes were also buried in this area.

6 And one of the locations where those wastes
7 were buried is what was called Pit 9. And Pit 9 is
8 located right here in this part of the photograph. What
9 we had here throughout this area was a series of pits
10 which were dug and waste was disposed in, in a series of
11 trenches, which waste was disposed in.

12 In 1970 we stopped burying transuranic waste
13 out here and began storing it above ground. And that is
14 what this area out in here is, is for the storage of that
15 waste. That practice was continued up until 1988. Since
16 1988, no waste has come from Rocky Flats.

17 We do still dispose of low-level radioactive
18 waste at the RWMC. And that is principally done in this
19 area. And that is exclusively low-level waste. There
20 are no hazardous wastes, as defined by RCRA, which is the
21 Resource Conservation and Recovery Act, which governs
22 hazardous waste disposal treatment generation. There are
23 no wastes as defined by the Superfund law either.

24 So that is a brief background on where the
25 INEL is, where the Radioactive Waste Management Complex

1 is, a little bit of history about disposal practices and
2 things at the RWMC.

3 I will turn it over to Jim Wade to give you
4 some details on Pit 9 and lead you into the alternatives
5 we have considered.

6 MR. WADE: Thanks, Don. Thanks for coming. I'm
7 glad the weather broke so we could get this big of a
8 turnout. Like Dean said, we normally don't get a big
9 turnout, so thanks for coming. And you guys, I don't
10 know what your teacher did, but to get this many people
11 to come, it must be some heavy duty extra credit.

12 I am going to cover basic key things. The
13 process as we described it is an interim action cleanup
14 under the CERCLA process. CERCLA is one of those big
15 alphabet names that stands for Comprehensive
16 Environmental Response, Compensation, and Liability Act.
17 That is a law that says if you've got waste sites like
18 Don mentioned out here, the CERCLA environmental laws are
19 what we use to go out and clean up these sites.

20 So I am going to talk first off, what is Pit
21 9, what are we trying to do as part of this CERCLA
22 interim action, and how we are going to go about doing
23 it. Briefly, how we are going to go about it. And then
24 Fred is going to talk about specific technology.

25 As Don said, prior to 1970, we used to bury

1 these drums of waste out at the site, in this area here.
 2 These next two pictures are pictures of what our disposal
 3 practices were back then. You've got to remember, this
 4 stuff is radioactively contaminated. So these guys, to
 5 play it safe, would just dump the stuff in and then walk
 6 away. With stuff that wasn't so badly contaminated or so
 7 highly contaminated, we would actually go to the trouble
 8 of stacking it in there. Again, this was all done before
 9 1970, before we got smart and realized we better change
 10 the laws and we better change the way we do business to
 11 go about dealing with the disposal of this radioactive
 12 waste.

13 This next one gives us a picture kind of
 14 what Pit 9 looks like, as a cross-sectional view. You
 15 start out, you dig down -- let me put this one back up
 16 for a minute. You start out by digging a hole. We dig
 17 the hole down, in Pit 9's case about 18 feet, until you
 18 get to the basalt layer, a layer of hard rock that is
 19 down beneath all the soil and overburden.

20 Once you get down to this rock level, then
 21 for Pit 9, we went in and put about three and a half feet
 22 of soil on the bottom of the basalt -- or on top of the
 23 basalt before we put any waste in to act as a managing
 24 layer or just a layer so that you're not placing the
 25 waste right on the basalt.

1 We then mixed in the waste. And again, it
2 was either placed -- dumped per this picture or placed
3 per the other picture.

4 Now, as you can see, when you dump all this,
5 all the void spaces, we just dumped in or mixed in the
6 soil, which in the proposed plan we call interstitial
7 soils, mixed in throughout to fill in the void space.
8 Once the pit was full, six feet of overburden was placed
9 on top of the pit to make the pit -- to keep the
10 radioactive constituents and the hazardous constituents
11 separate from workers or potential people on the surface.

12 Now, if we look at a top view, this is what
13 Pit 9 looks like if you are looking at it from the top.
14 One of the reasons we selected Pit 9 to do this cleanup
15 action is because, as Don said, after 1970 we stopped
16 disposing of waste in the ground; this type of waste, the
17 transuranics.

18 Pit 9 was operated from 1967 to 1969. It
19 was one of the last pits that was used to dispose of this
20 waste form. From our shipping records and from our
21 inventories of what went in the pit and when it went into
22 the pit, this is our graphic representation of where the
23 wastes are throughout the pit.

24 The Rocky Flats waste -- and I can't
25 remember if Don hit on this or not -- the transuranic

1 wastes that we describe are from Rocky Flats, a plant in
2 Colorado, that was used to manufacture weapons for the
3 U.S. to use in defense of our country. How's that? So
4 when we say Rocky Flats wastes, that is merely where they
5 are coming from, a plant in Denver. And the waste types
6 again are transuranic wastes.

7 Now, the Rocky Flats wastes were put in this
8 majority -- this part of the pit, although we believe
9 they are interspersed throughout, because you can see the
10 way we dumped them in, if you assume the containers have
11 degraded and rusted through, whatever, we are assuming
12 that the waste has been mixed throughout the entire
13 contents.

14 There are also some large objects; reactor
15 vessels, pick-up bed trucks, just an indication that
16 anything that became contaminated was just dumped in
17 those days, thrown into the ground and covered up and we
18 didn't worry about it, until we got smart and realized
19 now we have to go back and worry about it. That kind of
20 describes what is Pit 9.

21 Now, again, I told you we were going to do
22 an interim action to clean it up. Why do we want to
23 clean this stuff up? Don mentioned it's got plutonium,
24 americium, which are radionuclides which are around for a
25 long time. They are radioactive and will remain so for

1 hundreds of thousands of years. That is one of the
2 reasons, the transuranics that are in this pit.

3 The other reason is it's got the carbon
4 tetrachloride and the trichloroethylene substances that
5 Don discussed that are hazardous materials. These
6 materials being in Pit 9 pose a risk, a potential risk to
7 human health and environment. This interim action will
8 remove Pit 9 as a potential source of risk to human
9 health and the environment.

10 The other reason we want to clean up Pit 9
11 is because -- back to this picture -- we are talking
12 about this slice of pie right here. We have got this
13 whole other slice that we have to worry about that
14 contains transuranics and hazardous material. By
15 attacking Pit 9, we are taking the first step towards
16 cleaning up the entire site, while eliminating Pit 9 as a
17 source.

18 That covers what is Pit 9 and why we want to
19 clean it up. Now I am going to tell you how we want to
20 go about cleaning it up.

21 The CERCLA process -- do I need to go
22 through what CERCLA is or can I skip that?

23 MS. COOKE: No. Do you remember it?

24 MR. WADE: Yes, I think so. Thank you. Per the
25 interim action process -- how is that-- we, as the

1 Agencies, being DOE, Department of Energy, the State and
2 the EPA, determine that an action needs to be taken. In
3 this case we have determined we need to do an interim
4 action for Pit 9.

5 We then determine or come up with an
6 alternative on how we go about performing that remedial
7 activity. In this case we have got five alternatives.
8 The first alternative, No Action, is given to us. The
9 regulations say you have to consider no action as an
10 alternative. No Action in this case means -- again, I am
11 talking interim action -- that at the present time we
12 don't do anything to Pit 9; continue monitoring it,
13 continue institutional controls, but we don't go in and
14 clean up the risk.

15 A final action would be taken per the CERCLA
16 process -- and there is a graph back here to show the
17 schedule -- but in 1998, a Record of Decision on a
18 cleanup of the entire site, the TRU pits and trenches
19 part of the entire site, is scheduled to be completed in
20 1998. So if we pick the No Action alternative now, it
21 would be re-addressed in 1998 as part of the TRU
22 Contaminated Pits and Trenches Record of Decision.

23 The next alternative that we identified in
24 evaluating it was In-Situ Vittrification. I don't know
25 how many of you saw it, but somewhere back there there is

1 a nice little model that kind of shows you what the
2 In-Situ Vittrification process is.

3 It's a process where you stick four huge
4 electrodes into the ground and it uses electricity to
5 generate about 1,600 degrees Celsius to melt this
6 material in place. The in-situ part is in place. The
7 vittrification part is the high temperature melting that
8 turns it into a glass or obsidian-type material, and it's
9 all one solid mass.

10 The third alternative identified in
11 evaluating was Ex-Situ Vittrification. Very similar to
12 in-situ with the exception of you excavate the material
13 out of the ground, dig it up, throw it into the same type
14 of high temperature melter or furnace and vittrify it in
15 that method.

16 The fourth alternative, which is the
17 preferred alternative, or the alternative that we, the
18 Agencies, feel is the best alternative to use for this
19 cleanup is the Physical Separation/Chemical Extraction/
20 Stabilization process. Fred has got a couple of slides
21 that are going to get more detailed on that one, so I
22 will just skip that one now, except to say that a year
23 ago we issued a proposed plan with this alternative with
24 the exception of stabilization. We have added
25 stabilization because it's going to further reduce the

1 mobility of the materials that are being treated to
2 further make them safe prior to putting them in storage.

3 The fifth alternative evaluated was Complete
4 Removal, Storage, and Off-Site Disposal. We go into Pit
5 9, we dig up all the wastes that are in there, repackage
6 them in some form, and then they would go into storage,
7 in some kind of a storage module.

8 These are the five alternatives that were
9 evaluated. And again, alternative four is the one that
10 we at the Agencies feel is the best alternative. Fred is
11 going to go now into more of the detailed specifics as to
12 what this really is.

13 MR. HUGHES: Thank you, Jim. One of the most
14 common comments we got during the last round of public
15 hearings was, how do you expect us to make any comments
16 on your preferred alternative or the other alternatives?
17 How do you expect us to have any sort of knowledgeable
18 input into your process if you haven't told us anything
19 about the technologies that you are considering in the
20 preferred alternative?

21 What I want to do in the next few minutes is
22 tell you how we went about selecting the two teams that
23 are about to do some testing, what the project phases are
24 and how we structured the project, and then to give you
25 an overview of the two technologies themselves.

1 First of all, what we did in order to find
2 out if there was any technology out there was we issued a
3 Request for Proposal last year in the November time
4 frame. What we said in that proposal was, here is Pit 9,
5 here is where it is located, and here is the waste inside
6 the pit. We didn't tell them that they had to use
7 in-situ vitrification, we didn't tell them they had to
8 use any of these. We asked them to tell us what
9 technology they proposed to use to clean up the pit.

10 What we got before we sent out that request
11 was roughly 18 teams of companies that said we are
12 interested in bidding, please send us the Request for
13 Proposal. When we sent the Request for Proposal out, we
14 got back three bids.

15 We formed a source evaluation board of
16 experts throughout the company: chemical experts, process
17 experts, production experts, RadCon experts, people
18 knowledgeable in wastes. And they reviewed those
19 proposals that we received for five weeks. They were
20 locked away in a conference room, nobody could talk to
21 them.

22 They finished their review, they went to the
23 companies, they asked questions, and they came back with
24 a report. And they said one team is totally out. They
25 don't understand. Their technology is not good enough.

1 They said the other two teams, Waste Management
2 Environmental Services and Lockheed, offer the best
3 technology in the world as we see it today. They are
4 also essentially equal. So what we had was two teams
5 that offered the best technology, but were equal.

6 What we have done is we have structured the
7 project into three phases. What I hope you will see is
8 that the way the project is structured and the features
9 that both teams offer allows us to do several things on
10 this project.

11 One, we want to do it safely. We are not
12 interested in hurting you, the public; we are not
13 interested in hurting the worker at the site or the
14 worker on the project. And lastly, we want to protect
15 the environment. So you are going to see features that
16 allow us to do this project safely.

17 MS. COOKE: I just want to ask a clarifying
18 question. Are you saying that you found these two teams
19 qualified to do any of the alternatives, they were
20 equally qualified? You said they were equally qualified
21 or something like that.

22 MR. HUGHES: Both teams proposed processes to
23 clean up the pit. In that review of those processes,
24 they were judged to be equal in what they had proposed.
25 They offered slightly different versions of the preferred

1 alternative.

2 MS. COOKE: Did they offer versions of the other
3 alternatives?

4 MR. HUGHES: No, just the preferred alternative.

5 MS. COOKE: So all we are looking at here, even
6 though you've got other alternatives, is basically the
7 preferred alternative of two contractors who put in the
8 requests for that one alternative?

9 MR. HUGHES: Yes. However, if one -- if a third
10 contractor or one of these had said in-situ is what we
11 are proposing, then we would be talking about that in
12 more detail. I also might add that even though we got
13 two contractors and we are talking about the project
14 phases, you, the public still have input into this
15 process. And just because we say the preferred
16 alternative is the way we are going, if you, the public,
17 say, "Well, we think number three is better" and give us
18 reasons why, and that is determined to be the right way
19 to go by the Agencies, then that is the way we go.

20 MS. NEARMAN: Well, by way of clarification as
21 well, if one of -- go ahead, Don.

22 MR. MACDONALD: One of these processes does in
23 fact have, in essence, an ex-situ vitrification component
24 to it, the stabilization.

25 MS. NEARMAN: One of the unit processes is

1 actually -- their stabilization piece is a thermal
2 process that is much like ex-situ vitrification. So they
3 did use a combination.

4 MR. HUGHES: The second thing we are interested in
5 doing with this project is we want to do it in a
6 cost-effective manner. And lastly, we want to use proven
7 technology. We aren't interested in R&D. And that is
8 what we told all the companies that bid.

9 MR. NYGARD: R&D?

10 MR. HUGHES: Research and development. We weren't
11 interested in doing research. We wanted proven
12 technologies. The way the project is structured is in
13 three phases. The first phase which will start sometime
14 this month is called the Proof-of-Process phase.

15 In that phase both companies will
16 demonstrate aspects of their process that we've judged to
17 be critical to whether they succeed or not. They are
18 going to test the processes and be graded to criteria
19 that we've determined. They will do it at their own
20 facilities. And they will do it using their corporate
21 funds. We are not going to waste the taxpayers' money.

22 They have to pass all the tests before they
23 will get reimbursed to a ceiling of eight million
24 dollars. If they don't pass one aspect of the test, they
25 don't get paid. So both companies are betting a lot of

1 money or corporate funds that their processes work. And
2 that is what we are interested in, proven technology.

3 At the end of the Proof-of-Process test, we
4 are going to evaluate both teams and we are going to
5 select one that we think is the best technology to clean
6 up the pit. That team we will enter into negotiations
7 with and we will enter into the Limited Production Test,
8 the second phase.

9 During that phase they will erect a
10 containment building over the entire pit. And they will
11 install their full-sized equipment. They will test that
12 entire facility using substitute materials before we'll
13 allow them to uncover a limited part of the pit and dig
14 up part of the waste.

15 I might add that in the first phase, they
16 are also going to use substitute materials. They are not
17 going to use any actual waste in testing their processes.
18 So we are interested in doing the test safely. Assuming
19 that they pass the second phase and that they demonstrate
20 the entire process works, they go on to the last phase,
21 which is the actual cleanup of the pit.

22 What I would like to do now is give you a
23 brief overview of both processes. And I will start with
24 the Lockheed team. What you will see in both teams'
25 cases is that they are broken down into three main areas:

1 physical separation, treatment and stabilization.

2 In Lockheed's case, what they propose to do
3 is at the dig face -- what I mean by dig face is, as they
4 are going through the pit uncovering the waste, at that
5 point where they uncover the waste, that is considered
6 the dig face. What they propose to do inside that
7 building is by using robots and remote operated
8 equipment, is uncover the waste and start separating it
9 into waste streams: large items, there is a reactor
10 vessel in there, there is a pick-up bed in there,
11 non-soil, sludges, glass, metal, and then contaminated
12 soil.

13 The other thing you will see in both
14 processes at various steps along the way, they are
15 constantly testing to see what material is clean, what
16 material meets the return to pit criteria, so that it
17 could be returned to the pit instead of being placed into
18 storage.

19 What they propose to do with the three waste
20 streams is for the large items, if it's determined it has
21 to be decontaminated, they will do that inside the pit
22 and leave the clean material there. For the non-soil,
23 they send it directly to their high temperature
24 treatment, which is a Plasma Arc Melter. It operates at
25 3,000 degrees Fahrenheit, and basically turns any

1 material that is sent to it into a glassified final waste
2 product. It looks like obsidian. And it's called -- and
3 it's similar to iron enriched basalt.

4 The contaminated soil they send to their
5 chemical treatment process. In this area they are doing
6 several things. First, they strip off the organics, the
7 carbon tetrachloride, and send that to the thermal
8 melter. The remaining soil they separate into two sized
9 streams. The material that is less than ten microns,
10 which they say will contain mostly your transuranic
11 contaminated material and your other hazardous materials,
12 that material they send to a nitric acid bath which
13 strips off your transuranic material, which is identified
14 as TRU waste here, and that is sent to your thermal
15 melter for stabilization.

16 The other soil that is greater than ten
17 microns they send directly to the thermal melter. Along
18 the way, they are testing for the clean material and the
19 material they can return to the pit.

20 This is the heart of their process. This is
21 the step that stabilizes the hazardous material. It
22 stabilizes the transuranic material in a stable matrix.
23 All the material is formed in this glassified material.
24 Any gases that are created are sent through a gas
25 scrubber system, which is monitored and tested before

1 it's released to the atmosphere to make sure we meet the
2 requirements of the Clean Air Act.

3 There is a final test to see which material
4 is clean. And then the remaining materials are put into
5 storage. So that is the Lockheed process.

6 Waste Management does something similar to
7 Lockheed. They separate the material into waste forms.
8 Large items, greater than two inches -- and the reason
9 for this is that their chemical process cannot handle
10 material greater than two inches, and then less than two
11 inch material, which is primarily your soils and your
12 sludges. And you will see that they also test along the
13 way for clean material.

14 Large items and greater than two inches,
15 they reduce in size, they shred and they decontaminate
16 inside the pit. Less than two inch materials, your soil
17 and sludges, goes to a chemical treatment process. And
18 this is the heart of their proposed process.

19 The overall goal in this area is to take all
20 the solids, all the soils, all the sludges, and turn them
21 into liquids. So they add various chemicals in this
22 phase, extract solids which are clean now, because the
23 hazardous material has been turned into a liquid phase,
24 and is readily stripped away from the remaining solids.

25 They test the solids to make sure it meets

1 criteria for return to the pit. They send the liquids
2 which contain transuranic material and your other
3 hazardous material to an evaporator where they boil off
4 hazardous components that will vaporize at less than 110
5 degrees. Any gases formed are also sent through an
6 off-gas treatment, processed and tested and monitored
7 before it's released in the atmosphere. Then they send
8 the concentrate, which contains hazardous material, into
9 their stabilization process and ultimately into storage.

10 In summary, we are going to do this project
11 safely. We are going to protect the public, the worker
12 and the environment. We are going to do it cost
13 effectively. We are not going to waste your money. And
14 we are going to do it using proven technology. If
15 there's any questions, we will be happy to answer them.

16 MR. MACDONALD: Let me clarify one thing to make
17 sure people understand two key things, I think. One, we
18 are going to end up with waste products out of this that
19 we are going to end up having to store that contain the
20 great bulk of the plutonium and the americium. That
21 stuff is going to be stored until some ultimate disposal
22 site is found for that material, because there is not one
23 identified at this point.

24 What we have done with that stuff is get it
25 out of the ground and into a facility where it can be

1 managed and it doesn't pose a threat, the threat of being
2 released to the environment that we think it poses being
3 left in Pit 9.

4 The other thing is a large amount of the
5 organic materials, those solvents that I mentioned, and
6 some of the other hydrocarbon materials, oils and things,
7 are going to be destroyed in this process, so that they
8 are no longer hazardous materials. So I wanted to make
9 sure that is clear to folks.

10 MR. USHMAN: This thermal treatment center here
11 they have on this proposed one here, this feed, that
12 unit, do they add sufficient quantities of materials in
13 there to ensure a proper classification project?

14 MR. HUGHES: Yes. They are constantly monitoring
15 the feed to make sure they have enough soils and other
16 materials to make sure that that final waste form, that
17 stable, glass-like material, is exactly what they wanted.

18 MR. USHMAN: You have already so stated prior to
19 this that the type of soils we have here are not the
20 ideal type of soils in order to form a glass cubit. What
21 I am asking is, will they be adding silica sand and
22 potash and things of that nature to ensure they get a
23 proper glass cubit out of it?

24 MR. HUGHES: What I am going to do is let
25 Dr. Kolts, he is my technical advisor, answer that one

1 for you.

2 DR. KOLTS: Yes and no. I am interpreting the
3 basis to your question that when you read the proposed
4 plan it said specifically that you didn't have the --
5 potentially didn't have the right quality of soil to form
6 a good melt. The reason is when you use in-situ
7 vitrification, you shove four electrodes down. If you
8 shove four electrodes down the middle of this pile of
9 barrels, you don't have any soil.

10 So that was the basis for that comment.
11 Over here in this process, what they are going to do is
12 there has been several studies done at the INEL on iron
13 enriched basalt, and that is what will come out of here.
14 And they know what the right ratio of soil to waste is.
15 So they will adjust their process and add that amount of
16 soil so that they always get iron enriched basalt.

17 MR. WADE: Another quick point. The question you
18 asked about the soil concentration being -- or the soils
19 being not of the right concentration. That is one of the
20 -- Don mentioned earlier there was a mistake in the
21 proposed plan. And that specifically was it. Not so
22 much the soil composition was not adequate, but the
23 amount of soil within, mixed around the waste was not
24 adequate.

25 MR. BJORNSEN: On the Lockheed plan I have a

1 question where it shows that greater than ten microns
2 goes up to physical separation and then over to thermal
3 treatment. And you indicated that that likely -- or the
4 impression I got was that TRU waste was less than ten
5 microns in going to chemical leach.

6 Now, why would some of it be greater than
7 ten microns and still not have those TRU components that
8 would be desirable for chemical leach first? In other
9 words, why is the ten micron cutoff there to decide what
10 goes to chemical leach and what goes back through the
11 process?

12 DR. KOLTS: This physical separation is basically
13 what you find in the mining and ore industry. And it
14 works -- let me answer your question in order. Why do
15 they separate less than ten and greater than ten?
16 Traditionally, what they found, the less than ten microns
17 has a very high surface area.

18 Less than ten micron material will not work
19 in this system. It simply fluffs up as a dust and it
20 doesn't work. So there's no way to get the TRU, the
21 transuranics, off of the less than ten micron material
22 unless you chemically extract it.

23 The greater than ten micron material goes up
24 into this system. And this is the mining system with the
25 trommels and vibrators and separators, you've got a

1 magnetic separator in there. And what it does is it
2 separates it out into various components. And then it
3 has a radiation detector, smooths it out in very fine
4 material, detects the radiation, that that's
5 contaminated, it gates it off, and then it goes up to
6 this system that is uncontaminated, it gates it off into
7 a clean soil system, rechecks it, and if it is indeed
8 clean, then it goes to disposal.

9 MR. BJORNSEN: That answers it. Because it seemed
10 as though the only TRU waste, according to the little
11 graphic up there, was coming out of the chemical leach.
12 So we have got TRU waste going through that also?

13 MR. HUGHES: Yes, what they are saying is the
14 majority of the TRU is coming through this path.

15 MS. JORGENSEN: I had a question about the project
16 phase. I thought you said that phase one is going to
17 start sometime this month.

18 MR. HUGHES: Yes.

19 MS. JORGENSEN: Basically this alternative is the
20 one that is going to be used?

21 MR. WADE: No.

22 MS. JORGENSEN: And why would they invest all that
23 time and money if it wasn't fairly certain?

24 MR. WADE: Let me put both of these up here and
25 let me go through my brief description. In reality what

1 we are doing is two things at once that are tied together
2 but not really tied together.

3 We, as the Agencies, are coming forth with a
4 proposed plan that identifies these alternatives on how
5 we want to clean up Pit 9. Public comment is on, are
6 those alternatives -- is this really what we want to do?
7 That decision hasn't been made yet. That will be made in
8 a Record of Decision scheduled sometime in the spring of
9 '93.

10 If we as the Agencies, based on public
11 comment, based on any number of things, determine this
12 isn't the way we want to clean up Pit 9, that will be so
13 indicated in the Record of Decision. We can identify any
14 alternative to do the cleanup or an alternative that is
15 not even on the list. So the interim action phase is on
16 this chart.

17 The project phase is something that we, as
18 EG&G and DOE and the Agencies, are doing to determine if
19 there is a physical separation/chemical extraction/
20 stabilization process that will work. As Fred said, the
21 companies are doing this on their own money. They are
22 betting their finances, number one, that this is going to
23 be the preferred alternative. If it's not, however, we
24 will still have done this phase of the test and we still
25 have that information to use to do subsequent cleanups at

1 the site. So they are related, but they are independent.
2 Does that answer your question?

3 MS. JORGENSEN: Yes, that answers the question.

4 MR. WADE: It's kind of a gray area, but they are
5 independent of each other.

6 MR. RAGAN: I have two questions. My name is
7 George Ragan. I guess related to this, if it proves to
8 be effective, will then the group that -- they are both
9 going to be doing their work now, this Proof-of-Process?

10 MR. HUGHES: Yes, they are both competing against
11 each other.

12 MR. RAGAN: If one of them gets the bid, so to
13 speak, will that be it, a bid? Is this what they are
14 doing?

15 MR. HUGHES: What we have done is we have come up
16 with some detailed criteria that they have to pass. For
17 example, in the Lockheed -- in the Waste Management case,
18 they have to test this integrated system right here.
19 They also have to demonstrate that this final waste form
20 will meet the acceptance criteria for the INEL.

21 Over in Lockheed's case, they have to
22 demonstrate this entire plasma system works, including
23 the gas scrubber, the feeders and the handling system for
24 the melted material. They have to demonstrate that the
25 waste form meets the acceptance criteria. They have to

1 do some testing down here in the chemical extraction
2 area.

3 And then both teams have to test a radiation
4 monitor that they are going to use at the dig face to
5 show whether it's less than ten nanocuries -- or can
6 detect plutonium at three feet.

7 MR. RAGAN: So once they go through these phases,
8 next spring when you make a decision, will one of those
9 then go on?

10 MR. HUGHES: This Proof-of-Process phase is one
11 year in length. And they have to pass all the criteria
12 to be considered for the second phase.

13 MS. MESSENGER: Or what?

14 MR. HUGHES: If they don't pass, they don't get
15 paid and they are not considered and we will have to go
16 back to, like Jim said, and put Pit 9 under the TRU pits
17 and trenches and consider it in the future like the rest
18 of the pits and trenches.

19 MR. MACDONALD: Following this Proof-of-Process
20 test, if they both meet all the criteria, we will select
21 one of those, and assuming we're going with the physical
22 separation/chemical extraction/stabilization alternative,
23 one of these two teams will be chosen to proceed with the
24 Limited Production Test and the interim action. If none
25 of them pass, then we will not proceed with doing the

1 interim action.

2 MR. RAGAN: You would start all over again with
3 this? Would you find another company or put out new bids
4 or --

5 MR. MACDONALD: We believe that in terms of what
6 exists in the world today, particularly in private
7 industry, that this represents the best technology and
8 the only available technology out there that is mature
9 enough to the point where it can do a cleanup job at
10 Pit 9.

11 MR. HUGHES: The chance exists that we could have
12 both teams fail. But keep in mind that both of these
13 teams, they are large corporations, they are not about to
14 invest eight million dollars if they think they're going
15 to fail.

16 MR. RAGAN: I guess the follow-up to all of this
17 is, when we get to full production, would one of these
18 teams then go on and finish the rest of the cleanup in
19 the pit area or would they have to go through a new
20 process?

21 MR. MACDONALD: We are just talking about Pit 9
22 here. Any other pits and trenches, we will go back
23 through the process.

24 MR. HUGHES: And follow a similar process.

25 MR. RAGAN: Another question is, is there any

1 potential use for these solid wastes, like that glass,
2 obsidian? Can you use it for anything?

3 MR. HUGHES: I don't see --

4 MR. MACDONALD: There is no use.

5 MR. HUGHES: It is highly radioactive material and
6 hazardous material.

7 CAPITAL HIGH STUDENT: Yes, back to the Lockheed
8 part. The chemical breakdown, I believe, of organic
9 materials, did you plan on, like, burning those or were
10 you going to chemically alter those?

11 DR. KOLTS: Excuse me?

12 CAPITAL HIGH STUDENT: The organic materials, are
13 you going to plan on burning them or are you going to
14 chemically alter them?

15 DR. KOLTS: They go into the melter, the melter
16 runs at 3,000 degrees Fahrenheit, they will be
17 decomposed. Carbon will come out as carbon dioxide. The
18 chlorine will come out as hydrochloric acid. It goes
19 into the gas scrubbers, it's neutralized with sodium
20 hydroxide, and ends up as table salt.

21 MR. BJORNSEN: On the Proof-of-Process test, if
22 you will, now, is this going to be primarily an actual
23 physical test with simulated waste or are we talking
24 computer modeling, simulations? What is the actual
25 Proof-of-Process?

1 MR. HUGHES: The Proof-of-Process test is actual
2 tests using an actual melter up in Butte, Montana, using
3 an actual integrated chemical system at a South Carolina,
4 Clemson Technical Center. We, EG&G, are going to be
5 making sludges that are the same ratio, using the same
6 processes that were used at Rocky Flats to make their
7 sludge.

8 The only difference will be we will be using
9 surrogate material. We will be using uranium, thorium
10 and cerium to simulate the plutonium. We are not
11 interested in messing up their system with plutonium, so
12 we are going to use actual sludges.

13 MR. BJORNSEN: So there will be short-lived
14 radioactive materials as opposed to the transuranics?

15 DR. KOLTS: In the thermal system we will use
16 cerium only, because cerium mimics very closely the
17 behavior of plutonium at high temperature. In the
18 chemical leach, the solvent extract, as well as all of
19 these, we will use cerium, uranium and thorium. That is
20 to mimic the actinide chemistry in the correct oxidation
21 states.

22 In addition to that, we will do small scale
23 laboratory tests that will give us correlation
24 coefficients between the surrogates and real plutonium.
25 So we are not just assuming that cerium or the uranium is

1 going to be one to one. We are going to have an actual
2 correlation coefficient developed in the laboratory so we
3 will know what it is.

4 MR. HUGHES: The other point is, both companies
5 have to develop and show us and we have to approve
6 treatment plans for any waste that is generated during
7 the Proof-of-Process before we will actually allow them
8 to go off and do the test.

9 MS. COOKE: It really strikes me, the more I hear
10 about this, what you really have here is six
11 alternatives, maybe. These are actually two very
12 separate alternatives. And that if we wanted to follow,
13 which I hope we would, a process that involves public
14 comment as much as possible rather than have the public
15 drift off now, looking at these fairly general
16 categories, these are very specific proposed actions to
17 me.

18 I can see why there could be some real
19 important decisions to be made all the way through here
20 about what is working and which one to go ahead on. It
21 really seems wrong to me and a gross generalization to
22 call both of these simply number four.

23 There are just all sorts of questions that I
24 have about different things I have written down. They
25 are not number four. You have four and five, or five and

1 six, or something, but I don't understand why they are
2 lumped.

3 MR. HUGHES: What you're saying is true in part,
4 but the reason they are under alternative four is that
5 both teams propose physical separation. That is
6 alternative four. They are both proposing to use robot
7 operated equipment and robots and excavate the material
8 out of the pit, so that is part of alternative four.

9 The other reason they are both lumped under
10 alternative four is they both propose to use chemical
11 extraction techniques. In this case, this is a little
12 more robust than the Lockheed case.

13 The primary difference between two
14 alternatives is the stabilization phase. This one uses a
15 high temperature process. This one uses lower
16 temperature, special drying and chemical compounds to
17 bind the material.

18 MR. MACDONALD: We have done something here that
19 normally -- one of the things we are trying to do as an
20 interim action is to deal with something that we think is
21 a relatively near term, poses a potential near term risk.
22 What we have done in part in this project to make sure
23 that process is flowing efficiently and try to not work
24 things strictly in serial, which happens a lot of times,
25 is in essence take what normally happens in the remedial

1 design and remedial action phase, and start pieces of
2 that up front.

3 If you look at any other action you might be
4 taking on any other Superfund site where you've picked an
5 alternative, ultimately what you're going to go out and
6 do is look at different technologies that might satisfy
7 that alternative, that are within that family of
8 treatment technologies, is what we are looking at here,
9 several different families or styles of treatment,
10 perhaps.

11 MR. COOKE: Well, if I can do a follow-up. My
12 experience in working with NEPA -- there I go using an
13 acronym myself -- is that when you are making your
14 selection of which alternative to use, you are talking
15 about the processes. And this is saying, accept the
16 alternative and we will go off and decide the process.

17 MS. NEARMAN: The way the Superfund program is set
18 up, during the feasibility study when alternatives are
19 evaluated, you choose treatment types and representative
20 process options within that treatment type. As Don was
21 saying, typically this level of detail is not even
22 developed until the design stage. So in a more common
23 type of proposed plan you might see air stripping, which
24 is a physical treatment versus some sort of biological
25 treatment or some sort of thermal treatment. And those

1 categories are reflected in the different alternatives.

2 This type of process knowledge, if you
3 choose chemical physical treatment of a landfill
4 leachate, for instance, in a proposed plan you would not
5 necessarily see whether you were using, what type of
6 exact unit processes you might anticipate seeing. That
7 would be in the design phase.

8 So as far as Superfund usually goes, you
9 have different types for alternatives with a
10 representative process option. This level of detail is
11 typically in design.

12 MR. TAYLOR: My name is Jack Taylor. I hope I am
13 not confusing things. I was here a year ago. I
14 understood you to say in the unlikely event that both of
15 these teams failed to meet all the criteria, that you
16 would move on to other things as opposed to concentrating
17 on Pit 9?

18 MR. HUGHES: What I said was if both teams fail,
19 the Pit 9 project itself will be rolled into the TRU pits
20 and trenches. And then it will be just considered
21 another one of the TRU pits and trenches, and a similar
22 process will be used. We will go out and look at
23 alternative technologies, come out with a proposed plan,
24 and then come up with a Record of Decision for that.

25 MR. TAYLOR: The confusion is, I think last year

1 this was identified as number one, because it was at the
2 top of the Superfund list. And there has got to be a
3 point when you do what NASA did, when they had their
4 disaster, and that is to shut down until you learn how to
5 do it. If this is the most critical cleanup area on the
6 Superfund list, I can't see you moving on, abandoning it,
7 without stopping and doing a lot of R&D or something.

8 MR. MACDONALD: To look at addressing all the
9 problems associated with this area, we have several
10 efforts going on. And those principal efforts are, we
11 have divided this area up into what we call operable
12 units. And that basically was, we looked at categorizing
13 the different types of waste in here that we need to deal
14 with. We are looking at what we call source areas, which
15 is where the waste is actually buried. We also have
16 instances where waste has been released. So we are
17 looking at several efforts going on simultaneously.

18 What will happen, if these processes don't
19 work, you're right, what we have to do is either refine
20 these, work on developing the in-situ, which at this
21 point we are not sure is actually a viable process yet,
22 ex-situ, perhaps and we are going to have to do -- there
23 will have to be some development done.

24 What Fred is saying is that we would look at
25 that point of postponing this action with Pit 9, and Pit

1 9 would be handled under a Record of Decision that we are
2 going to have to do on all the rest of the pits and
3 trenches out here that have americium and plutonium in
4 them.

5 Under the Federal Facility Agreement, that
6 Record of Decision is scheduled to be finalized in 1998.
7 So what we would look at doing is target, then, to look
8 at where the R&D needs to go so that we are ready at that
9 point in 1998 when we are supposed to be dealing with all
10 the rest of these pits and trenches scattered throughout
11 the RWMC out here.

12 MR. HUGHES: Another way to look at it is, we are
13 actually pulling Pit 9 out of TRU pits and trenches and
14 moving it earlier than it normally would be considered so
15 that we can learn from Pit 9 in order to treat the rest
16 of the Subsurface Disposal Area. So we're actually
17 trying to get ahead of the schedule.

18 MS. MESSENGER: You said that you, the public,
19 have the power to change the preferred alternative. Why
20 wasn't the public involved in choosing a preferred
21 alternative? If we have the power to change it, why
22 didn't we have the power to be involved in the first
23 place?

24 MR. WADE: The process is set up that we define --
25 or we don't define, we identify alternatives. We then,

1 based on what we know, identify what we believe is the
2 preferred alternative. We then bring that out to the
3 public. We did that a year ago. I recognize some of the
4 faces. I know you were here. A lot of questions we got
5 were, you are not telling us anything about physical
6 separation/chemical extraction. As Mary Jane said, we
7 have identified the treatment categories. We haven't
8 told you what the treatment is.

9 So we got questions on, is this stuff really
10 going to be safe to put into storage? A lot of the
11 questions that rolled out of that are why we are out here
12 again. We haven't made a decision to do anything, but to
13 revise a proposed plan, to give you more specific
14 information, to allow you to make a better decision, and
15 for us to make a better decision.

16 In the last year we have gotten a lot more
17 information and we've made it available to you. We have
18 added components to our preferred alternative, which
19 makes it safer and more protective. And now we are back
20 out here getting more public comment.

21 MS. NEARMAN: If I could just clarify one thing.
22 I think there is some confusion in that this
23 Proof-of-Process -- because the Proof-of-Process is being
24 conducted that this has been a selected alternative. It
25 is very typical -- you folks sound like you are very

1 knowledgeable about the process -- to do a treatability
2 study as part of the RI/FS stage --

3 MR. NYGARD: Clarify your acronym.

4 MS. NEARMAN: During the Remedial
5 Investigation/Feasibility Study -- when you are
6 evaluating which alternative makes any sense at all, one
7 of the things that we do is a treatability study. Now,
8 as far as EPA is looking at it, we look at a
9 Proof-of-Process as a treatability component to make sure
10 that physical chemical stabilization is even a viable
11 alternative. It in no way, in our minds, selects this as
12 an alternative.

13 DR. KOLTS: Am I allowed to ask a question? Do
14 you have an alternative that you would like considered?
15 And if so, I would enjoy your input.

16 MS. MESSENGER: You have come up with Lockheed and
17 Waste Management, and you said you had 18 different --

18 MS. NEARMAN: Requests for Proposals.

19 MR. WADE: Let me tell you briefly how the process
20 works. There's a Commerce Business Daily, I guess,
21 newsletter that is made nationwide. We put in that
22 Commerce Business Daily basically a brief little ad that
23 says, "We've got Pit 9. It's a mess out there. We need
24 some help to clean it up. How many people are
25 interested?" From that, we got 18 responses from 18

1 different companies or teams of companies.

2 We then had two pretty big conferences.

3 Before we issued the Request for Proposals we said, let's
4 have a meeting, we will talk about it, we will work out
5 details, and tell people what we are really looking for.

6 We then, last November, issued the Request
7 for Proposals which said -- which provided in a lot more
8 detail what the problem was and requested input back from
9 companies as to how to clean up this problem.

10 MS. MESSENGER: When that came back in, the
11 companies themselves suggested these?

12 MR. WADE: Yes.

13 MS. MESSENGER: Or you asked them, saying these
14 are the alternatives that we have been looking at.

15 MR. WADE: No. We issued a Request for Proposal
16 that said, here is Pit 9, here is the problem that is
17 there with Pit 9, we request a proposal.

18 MS. NEARMAN: You also specified levels.

19 MR. WADE: Right. And we established the problem
20 and our cleanup criteria.

21 DR. KOLTS: Digging it up and flying it to the
22 moon.

23 MR. WADE: We did not limit the proposal in any
24 way as to what we expected.

25 MR. HUGHES: Before we got the proposals back,

1 none of the teams has said this is what we are going to
2 propose to you. They don't do that. They gather
3 information from us on what the problem is. And then the
4 three teams that actually submitted the proposals, that
5 is the first time we saw what private industry was
6 proposing.

7 MS. MESSENGER: Then you guys got together for
8 five weeks, whatever it was, in seclusion?

9 MR. HUGHES: That was the procurement.

10 MR. WADE: EG&G did that, yes.

11 MR. MACDONALD: Those proposals, it's not like
12 we've got five sheets of paper. They are detailed
13 proposals that if you stacked it up on the floor,
14 three-ring binders, knee deep high.

15 MR. WADE: To kind of stress the point that they
16 didn't come in because originally we had physical
17 separation/chemical extraction. The Lockheed process,
18 that thermal treatment, is kind of -- and John, correct
19 me if I am wrong -- but it's an ex-situ vitrification.

20 They proposed to add the third component or
21 the third alternative onto the fourth alternative of what
22 we had a year ago. We came back out, we looked at the
23 proposal, we looked at what we would have got out of it,
24 and determined that was indeed the right decision to
25 make. We added the stabilization process. And now are

1 out here for public comment.

2 MR. SIMON: I am Craig Simon. I am just confused
3 on the mechanics of putting together the alternatives.
4 And the EPA and others sat down over a period and put
5 together temporary feasible processes from no action to
6 stabilization to sending stuff to the moon. Did you
7 prioritize your list and come up with this number four
8 and then send out your bid to the industry, you know?
9 Was this your preferred method? And then they put a bid
10 together based on your preferred method?

11 MR. WADE: There is a couple of questions in
12 there. The first one is, the first part you described is
13 accurate. We went through and the alternative -- the
14 evaluation of alternatives is in the proposed plan.
15 There are several modifying criteria that -- how you
16 evaluate long-term effectiveness, short-term
17 effectiveness, permanence, cost is part of it, and
18 community acceptance. Those things are what we as the
19 Agencies evaluated the alternatives against.

20 That had nothing to do with the Request for
21 Proposal process. If somebody would have come back with
22 a process that we didn't know about -- again, this is
23 what we knew about from reports, from processes that are
24 out there already on the table. We made our decision
25 based on the best that is out there in our minds.

1 What we got back in the way of proposals was
2 independent of the CERCLA process. They could have
3 proposed anything they wanted to. Now -- and I lost my
4 train of thought.

5 DR. KOLTS: In fact, last year the preferred
6 alternative was physical separation/chemical extraction.
7 When the proposals came in, it didn't fit. I mean, it's
8 part of the reason we're here, is what they proposed had
9 stabilization in it.

10 MS. NEARMAN: When we were evaluating with the
11 alternatives, with the radionuclides there really isn't a
12 lot you can do with them other than some form of
13 stabilization or vitrification. So we were pretty
14 limited in the number of alternatives that we could even
15 list that met those criteria of treating those regular
16 radionuclides.

17 When we went through the criteria that Jim
18 was talking about as far as implementability and whether
19 it was going to be able to provide long-term
20 effectiveness, difficulties came up with in-situ
21 vitrification and ex-situ vitrification because of the
22 heterogenous. The waste is so many different kinds of
23 wastes in there, the drums, the reactors, the pick-up
24 beds. And if you put the electrodes into the ground or
25 use some sort of an ex-situ vitrification, you wouldn't

3 The physical separation/chemical extraction
4 then adds some processes to the -- up front so that you
5 get a more refined waste stream that is going into that
6 stabilization process, be it thermal or, as Waste
7 Management is proposing, a chemical finding. But we
8 needed that refined waste stream, it looked like, when we
9 were evaluating the criteria to make that stabilization
10 step more effective.

11 That is why alternative four in the
12 treatment technology type that we looked at was our
13 preferred alternative, because of its effectiveness. And
14 complete removal and off-site storage was out of there
15 for other reasons that -- costs and just implementability
16 and it wasn't protective and didn't reduce the waste
17 streams and that sort of thing. So that was our thought
18 process as we were evaluating those alternatives.

19 MR. BJORNSEN: Which kind of comes back to -- I
20 was at the last round of Pit 9, this sort of thing. I am
21 beginning to wonder why I was. In other words, I almost
22 feel like, okay, we contributed, we talked, we went over
23 a lot of things. And then completely independent of
24 that, these were sent out to -- or 18 companies requested
25 further information, three responded. Now we have the

1 alternatives, et cetera.

2 But the fact is that at some point prior to
3 that, the public was involved. Then as I understand,
4 these were sent out, alternatives were reprioritized,
5 perhaps, or information came back from the people who
6 ultimately will do the work. The question is or the
7 comment I have here is that what were we doing the last
8 time? And did we -- I mean, were we chasing our tails
9 here? We are back here again. We have two, obviously
10 very technical -- and not to discount the possibility
11 that these are very, very good proposals, but the fact is
12 I am wondering, what are we doing here, why are we doing
13 this here and why did we do this last time?

14 It seems as though decisions are being made
15 and the public is being brought in because it's required
16 by CERCLA. Okay, we have handled our end of it. Thank
17 you, good-bye. And now we are going to do what we
18 planned on doing in the first place.

19 MR. MACDONALD: I am not sure I caught the
20 question, if there is a question.

21 MR. BJORNSEN: Well, it's kind of a little bit of
22 both. The fact is we have talked about in-situ
23 vitrification before, we have talked about these
24 alternatives. Was what went on during the last round of
25 Pit 9 comment periods, this sort of thing, was any of

1 that forwarded to these people? Were any of our
2 comments, was any of the information that you gleaned
3 from previous meetings on this? Or were these just sent
4 out to the companies and now you're back saying, this is
5 what we are going to do?

6 MR. MACDONALD: Those comments were not sent out
7 to the companies, because the companies have no
8 responsibility for ultimately deciding what should these
9 alternatives be we proceed with. That's DOE, EPA and the
10 state of Idaho are the Agencies who ultimately will need
11 to make a decision about which alternative.

12 The Agencies took those comments, I believe,
13 into account. That is one of the reasons we are back out
14 here. We got proposals back that in fact were not what
15 we had talked about being the processes, the alternatives
16 that were discussed in the original proposed plan.

17 So we wanted to come back out and say -- and
18 particularly one of the things that was asked was, we
19 need more information about the processes you are talking
20 about to be able to help make a reasonable choice. So we
21 have tried to bring that information also out to talk in
22 some detail about what we have gotten back about what
23 alternatives, what processes we have available to use to
24 remediate Pit 9. Those processes are within that
25 alternative number four.

1 MS. NEARMAN: Speaking from EPA, and I'm sure Dean
2 can speak for the State, we looked very carefully at the
3 comments that were submitted around on the first round of
4 public meetings. One of the comments that we received
5 was, you should be considering stabilization much more
6 thoroughly. That contributed, as well as the information
7 that came in from the proposals for altering alternative
8 four.

9 There was also other types of comments that
10 were received about protectiveness of the cleanup levels
11 that were being chosen and other types of things not
12 necessarily just related to the alternatives evaluated
13 that resulted in a pretty revised proposed plan. So
14 speaking from EPA, we clearly considered those and tried
15 to incorporate all of those comments into this revised
16 proposed plan.

17 MR. WADE: The key point I would like to make is
18 that no decision has been made yet on how to clean up Pit
19 9. We have made a decision to revise the proposed plan
20 and come back out to the public.

21 We made a decision that's outside of that
22 process to test these processes to see if they will work.
23 The decision to use these processes on Pit 9, to use the
24 preferred alternative on Pit 9, hasn't been made yet.

25 So we are doing things and we are making

1 decisions to give us more information on how to proceed,
2 but we haven't made the ultimate decision on what to do
3 with Pit 9 yet. So I don't think we are jumping the gun.
4 That is why we are out here again.

5 MR. BJORNSEN: That is why I asked, essentially.
6 That it seemed as though decisions have already been made
7 and we are going through the process of rather than
8 getting public involvement, we are just doing what we
9 have to do to involve the public because the law requires
10 it.

11 I wonder sometimes what exactly the public's
12 role really is in all of these, because it does have the
13 feeling of a done deal here. That, gee, we've decided
14 this is what we want to do and now we are going to figure
15 out how to sell it to the public.

16 MR. NYGARD: Could I just respond to that a little
17 bit? One of the problems that we always run into is just
18 how much information do we put together to, one, allow
19 the public to evaluate the alternatives. We understand
20 that not everyone understands all the technical details.

21 So we go to great pains to put together
22 proposed plans that provide enough information so that if
23 you have the time to go through the proposed plan and you
24 understand how we evaluate the alternatives, that is one
25 thing. If you want still more information, go to the

1 administrative record. We provide -- in some cases maybe
2 we don't provide enough information. That was the case
3 with the proposed plan last time. We felt that we needed
4 to beef those sections up, especially with in-situ
5 vitrification, and certainly on the alternative four as
6 it was presented last year.

7 We go to extremes. I would say that on this
8 plan here we probably have those extremes. We have the
9 first time, maybe not enough was presented to the public,
10 at least that is what we got back.

11 This time we have more information than we
12 usually present in a proposed plan. So the difficult
13 part for us is, we want to present the information, but
14 when we present the information, it looks like more of a
15 done deal. If we don't present anything at all, it looks
16 like we just made a decision and ran with it.

17 So it is difficult, but I just wanted you to
18 understand that from our perspective, we wrestle with
19 those same things too. It's difficult to do that. And
20 so we try to come out here and be prepared.

21 The other thing that I would like to respond
22 to was that there was a lot of concern about, well, when
23 do the bidders know this and how did all this piece
24 together and what information was traded back and forth
25 and those kinds of things. From my perspective, having

1 gone to the pre-bid conference which was over a year ago,
2 those people in that room, the bidders who were
3 anticipating putting together these detailed proposals
4 and spending quite a bit of money, they were looking at
5 it from the other perspective. Well, are we going to put
6 all this money out here only to find out that the
7 Agencies and the public aren't going to like this thing,
8 are we just eating all the costs? There's a roomful of
9 those people just like you looking at it from the other
10 angle. Their jobs were at stake, I am sure of that, by
11 taking on something this extensive, so that is just some
12 of my thoughts on this over the past year.

13 MR. BJORNSEN: I think that pretty much answers
14 what I was getting at. But certainly I hope you
15 understand my concerns.

16 MS. JORGENSEN: I have a question about costs. In
17 the table on page ten you have one amount, but somebody
18 keeps mentioning investing eight million dollars, and I
19 don't understand the connection.

20 MR. HUGHES: On that table, if you look on the top
21 line it says treatability, subtotal, you go under
22 physical separation/chemical extraction, sixteen million
23 dollars. That is the eight million dollars for each team
24 that they will pay if they pass. That is the eight
25 million that we are talking about.

1 MR. RAGAN: I just want to comment that from what
2 I recall from the meetings last year, it was rather
3 vague, and you've got a big thick manual that probably a
4 nuclear scientist couldn't read, and you're going, "Holy
5 Toledo." And I think I recall from that that it was just
6 identification of which sites had to be cleaned up, Pit 9
7 being the one that they were going after the most, being
8 Superfund. And I find that this one is, to me, a lot
9 more informative than the one last year, just to back up
10 what you were saying.

11 I attended the one in Idaho Falls and it's
12 like night and day to me. And it does seem -- just to
13 back up what you are saying -- from what I recall, last
14 year it was really difficult because you didn't get the
15 proper documents and you couldn't make a comment unless
16 you were a nuclear scientist yourself because a lot of
17 the information was very scientific and this year it
18 seems a lot easier to understand.

19 MR. TAYLOR: That chart back there, which is an
20 updated schedule I was told before the meeting started,
21 is that budget driven or technology driven?

22 MR. MACDONALD: What you see back there -- and,
23 Reuel, correct me if I'm wrong, wherever you are -- that
24 should be the schedule, the enforceable schedules that
25 are in the Federal Facility Agreement and Consent Order,

1 the schedules that DOE has to meet to be in compliance
2 with that agreement and in compliance with the law.

3 Those schedules were developed -- we tried
4 to develop resource-loaded schedules, understanding that
5 we wanted to try -- we didn't think we were going to get
6 a whole big whopping sum of money all at once, but to
7 plan the work over a reasonable period, and budget was a
8 factor in that. And budget will control what happens
9 ultimately. Budget will control whether or not that gets
10 met or --

11 MS. NEARMAN: But you also have the statutory
12 mandate for initiating continuous on-site physical
13 remedial action -- how is that for a string of statute
14 language -- within 15 months of reaching the decision.
15 So they do have a statutory mandate for when they have to
16 start.

17 MS. COOKE: Back to what I was asking about
18 earlier, sorry. I am very concerned about how much has
19 been decided here. You know, basically one of these two
20 proposals is calling for incineration. And, you know, if
21 I were to see tomorrow that INEL was proposing to build
22 an incinerator, I would expect a full-blown EIS, the
23 whole environmental statement process, public review and
24 everything, and a decision just on that, on whether or
25 not there should be an incinerator out there. That is

1 not the only part of this. That is why I am thinking
2 outright here.

3 I guess what I would like to hear, which
4 might help me here, is let's just say after you go
5 through all your hearings all over the state, it's clear
6 that the public goes with number four, so that will
7 reaffirm what you are all thinking and you will go back
8 with number four in your pocket.

9 Please explain to me how the public will be
10 involved from here on out in this decision and in the
11 Record of Decision and monitoring the work being done,
12 and, you know -- you understand my concern? I am not
13 really crazy about you building another incinerator at
14 INEL, but that's going to happen out there and there
15 isn't any conversation about that. There's one word in
16 here. And this is all -- yes, I can go read the
17 administrative document, but that is a big deal.

18 And any other time out of this particular
19 picture and this interim action and that kind of thing,
20 we would be having a full-blown hearing just on the
21 profit of building an incinerator, for example. Maybe I
22 will feel better if you tell me that the public is going
23 to be involved in seeing how this thing goes and how you
24 are going to make your decisions all the way through
25 here.

1 MR. MACDONALD: We are trying to get the public
2 involved tonight to decide which of these alternatives
3 ought to be considered.

4 MS. COOKE: If you will take my theoretical idea
5 that we all say, well, we all think you should go ahead
6 and try four, then what?

7 MR. MACDONALD: We would proceed with going
8 forward with the project as outlined, see if the process
9 will in fact work.

10 MS. COOKE: How is the public involved?

11 MR. MACDONALD: We are involving the public
12 tonight, we would keep the public updated on the status
13 of that project throughout the life of the project.

14 MS. COOKE: How would you do that?

15 MR. MACDONALD: There are several different ways.
16 There is a Site-Specific Plan that comes out every year
17 that talks about projects ongoing and planned projects at
18 the INEL. There is other means for communicating with
19 the public. We have got the INEL Reporter for statusing
20 people with what is going on with various projects.

21 We routinely have -- or are planning to
22 have, I believe it's two informational meetings every
23 year on the environmental restoration program. Am I
24 missing anything? Is that two, Reuel?

25 MR. SMITH: That's correct. We are updating the

1 Community Relations Plan. There will be a discussion of
2 the activities for public involvement during the remedial
3 design phase and there will be semi-annual briefings to
4 let people know what is going on, not only with this
5 project, but with other projects in the other meetings
6 that you have attended over the past year and a half,
7 there will be briefings to let everyone know what the
8 status is on those projects.

9 MS. COOKE: Tell me how you deal with this when
10 you are within your recommendations or considerations
11 about how to clean up something, we're actually
12 embracing, doing something that has significant
13 environmental impact on its own. I am just a little
14 concerned that we are going into the decision, some
15 greater decision, and it's not being looked at.

16 MR. WADE: We have to do NEPA for this project.
17 NEPA being National Environmental Policy Act. We have to
18 do NEPA for this project. Currently right now we've got
19 an environmental assessment that is back in Washington
20 being reviewed.

21 MS. COOKE: On what?

22 MR. WADE: On the Pit 9 process, on the
23 identification of alternative four being the preferred
24 alternative.

25 Now, from an environmental assessment, you

1 get one of two things. You either get a finding of no
2 significant impact or you get -- the decision is made to
3 proceed on to an environmental impact statement. That
4 decision hasn't been made yet because, number one, again
5 the document is still being reviewed, it hasn't been sent
6 to the State for a State review yet.

7 Number two, we have not made the decision to
8 proceed yet. Once the decision is made to use this, to
9 use one of these two processes, then we will have to go
10 back and look at our NEPA documentation and determine,
11 was it adequate enough and did it cover all the questions
12 that you are raising now.

13 NEPA will be done and it will be done to
14 meet the questions that you are asking. That is not part
15 -- we didn't go into that level of detail for the
16 proposed plan for the interim action.

17 MS. COOKE: Let me say -- and then I'll shut up
18 for at least a minute -- that I don't feel that I know
19 enough about the treatment plants. And that information
20 has not been released to the public. So I can go read
21 all the administrative documents I want, but a lot of the
22 information that I would need is not readily available.

23 I am concerned that you are asking people to
24 tell you what they think. I mean, to be honest with you
25 folks, I think I am being patronized, because you want me

1 to tell you to go ahead with number four, well, gosh,
2 from what I know now, fine, go ahead with number four.

3 But, by the way, don't build an incinerator,
4 okay, because I don't know too much about that, and I
5 don't think I like it, and if you can do that, then maybe
6 we're okay. That is basically what I feel I'm making a
7 decision on.

8 DR. KOLTS: Why haven't you asked more technical
9 questions?

10 MS. COOKE: Tonight?

11 DR. KOLTS: Right now. You stated that you wanted
12 more information on these processes, that you felt like
13 you have been patronized because you didn't have the
14 data. Why aren't you asking the questions?

15 MS. MESSENGER: What am I doing in here?

16 DR. KOLTS: Ask about the processes --

17 MR. MACDONALD: If you have got some more
18 questions about that, I encourage you to ask them.

19 MS. COOKE: I won't tonight because that is
20 somewhat rude of me. What I would like to know is, and I
21 am not hearing, is there going to be any other time that
22 the public signs off on this or is this it? I am not
23 asking about, are you going to send out documents or is
24 it going to be part of the Site-Specific Plan or an
25 ongoing thing. Is this it?

1 MR. MACDONALD: For this action?

2 MS. COOKE: Yes.

3 MR. MACDONALD: That is why we are here.

4 MS. COOKE: And that's it. All the way through
5 the entire process to TRU storage, basically this is it?

6 MR. MACDONALD: Yes.

7 MR. NYGARD: In terms of actually a decision
8 point, you go to a Record of Decision, develop the design
9 process, the Agencies approve those design plans as we
10 agree to, and we develop the design and remedial action
11 scope of work and we proceed.

12 Our role in that is to ensure that Energy
13 complies with the Record of Decision that has been signed
14 by the director. So, yes, I would be quite candid with
15 you, yes, there is not a process in law built in
16 post-design or after the Record of Decision that says
17 these are points at which you get a body of individuals
18 together from the community and we say, do we continue to
19 comply, make a decision as to whether or not we can
20 continue to comply with the Record of Decision, which is
21 in fact a legally binding agreement? Now, that is the
22 cold side. That is the cold, hard, crass side, letter of
23 the law side.

24 If you want to look at, will we be available
25 to answer your questions as to why we said the

1 Proof-of-Process test was performed adequately, these are
2 the kinds of things that were evaluated, this is why we
3 still feel the remedy is protected with human health and
4 environment, these are the monitoring systems in place,
5 these were things that were done, an explanation of what
6 that all means, we can do that. At least from the
7 State's perspective. I won't commit Energy or EPA.

8 But I think it's certainly in our best
9 interests if people are concerned, just as we have
10 scheduled technical briefings on many of these proposed
11 plans in which any member of the community can call up,
12 if they have a group of people, get on a conference call
13 and explain this proposed plan and what that means.
14 Later on, you have questions that relate to where we are
15 at in this process, yes, but it is not a voting process.

16 MS. NEARMAN: One of the other ways that we get
17 some level of protection is in the Record of Decision.
18 The performance standards that DOE is committed to, and
19 EPA and the State look very carefully at, is the
20 short-term effectiveness. I think that gets at some of
21 the NEPA types of things.

22 If they are not able to demonstrate that
23 they are able to perform whichever the selected
24 alternative is in a manner that provides protection to
25 the environment and to the human health as well as the

1 workers, based on the ten to the minus six levels that
2 are in the NCP, they can't go ahead with it. That is
3 something that they commit to in the Record of Decision.
4 So I don't know if that gives you any more level of
5 comfort, but. . . .

6 MR. BJORNSEN: Would you have to go to the State,
7 per se, for an air quality permit for the gas scrubbers?

8 MS. NEARMAN: They have to meet the substantive
9 permit requirements, all of the -- except for filling out
10 the actual paper -- all of the substantive permit
11 requirements, yes, they have to meet those.

12 MR. BJORNSEN: But they don't have to actually get
13 the permit? All they have to do is meet the
14 requirements?

15 MS. NEARMAN: Meet all the requirements that you
16 would normally have to meet, yes.

17 MR. NYGARD: But the requirements are built into
18 the design. And the same people that review air quality
19 permits in the State, same engineers, same people, will
20 be the same people that will be reviewing this design.

21 If that design is inadequate, the State and
22 EPA have options open to them to pursue those issues to
23 dispute resolution as is outlined in the Federal Facility
24 Agreement, and I know you are familiar with that
25 document. That is how that process works.

1 So it's not like DOE comes in, says, we
2 comply, here it is, and run out there, build this thing,
3 do whatever they want, scot-free. It's not like that.
4 It's just what we have done is, we have structured the
5 cleanup program so that we can encompass all of these
6 things into one agreement and the work gets done.
7 Otherwise we would be looking at getting air permits and
8 the process there would take a long time.

9 MR. BJORNSEN: Normally that would be, again,
10 would come back to the public process where we would be
11 allowed to comment on an air quality permit for, say,
12 filtration or scrubbers or incinerators or whatever,
13 whereas in this situation, even if all those are met, the
14 public does not have the opportunity that they would with
15 a normal permitting process?

16 MR. NYGARD: That's correct.

17 MR. USHMAN: Since this is my last time to speak
18 on this subject, out of the five, four is basically the
19 only feasible way to go, with the exception of the
20 thermal treatment center there. And then I, again, have
21 a lot of problems with an incinerator being constructed
22 out there to handle this since the technology basically
23 does not exist in order to handle any radionuclides going
24 up a stack, as well as most heavy metal.

25 The most they can do current day with their

1 scrubbers is 99.9999. And that doesn't achieve it. I
2 think as far as acceptable levels are concerned, there
3 should basically be zero release on any man-made
4 radionuclides or any more heavy metal being emitted into
5 the air.

6 You can say what you want to and EPA can say
7 what they want to, but we don't have incinerators that
8 function. And I did mention incinerators at one time,
9 but I also meant computer-operated, mentioned those, that
10 they should be interconnected with computers and
11 monitored by the State, not by the INEL or DOE or anyone.
12 And they should be monitored basically 24 hours a day, if
13 you so construct one.

14 Because with all incinerators, what happens
15 is come nighttime, they shut them down. They shut the
16 scrubbers down to save money. We have to protect
17 ourselves from this, so they have to be computerized.

18 We can't have the type of incineration that
19 we have today, which the technology is not out there.
20 You can go anywhere in Idaho and you can look at all the
21 manufacturers around here, and every one is violating air
22 standards, and they all have scrubbers. They are
23 antiquated. So the State here needs to update themselves
24 too and get with their air quality around here.

25 Anyway, I will have to go with number four

1 since this is the last time we can comment on it, but I
2 still think we are going to have trouble with either one,
3 either the special drying or thermal treatment. Any way
4 you look at both plans, they are going to have a lot of
5 air emissions there. This is going to be the basic
6 problem. Thank you.

7 MR. TAYLOR: This is kind of addressed to the
8 Snake River Alliance folks today that come to every one
9 of these meetings and I have no ax to grind with them.
10 But I would like them to know I am as concerned that the
11 public have the right to speak as they are. But I will
12 be damned if I want them making technical decisions for
13 me, unless they are technically qualified.

14 I have worked in the program 17 years. I
15 worked at INEL for four. And I am very concerned about
16 what has happened in the last 50 years with cover-ups and
17 this sort of thing. So I come to these meetings because
18 of the cleanup.

19 You people are getting a start -- I don't
20 think you're crooks up here. And these folks seem to be
21 knee-jerk against everything you are doing without coming
22 up with a plan of their own. I think it is very good to
23 have the public involvement, but I don't want to make
24 those technical decisions, and I don't think they are
25 qualified. I think that a line should be drawn and they

1 should come back into some zone of reasonableness and
2 moderation in their remarks.

3 MR. MACDONALD: It sounds like -- I think maybe we
4 have exhausted the questions, unless you have got a
5 question, and we ought to take a break and then go ahead
6 and take formal comments. Do any folks have questions?

7 MS. SHEPPHERD: I am Kim Sheppherd and I wanted to
8 know who decides what plan goes through?

9 MR. MACDONALD: It will end up being the
10 Department of Energy, the Environmental Protection
11 Agency, and the Idaho Department of Health and Welfare.

12 MS. HARRIS: Hypothetically, if Lockheed were to
13 be awarded the contract, would they be the ones who would
14 build all the buildings out there to take care of all
15 these treatments?

16 MR. HUGHES: Yes, ma'am. In either case the
17 contractors are responsible for erecting the buildings,
18 erecting the processes, doing the work, and then taking
19 their processes and their building away after it's over.

20 MS. HARRIS: So they wouldn't just leave them
21 there and turn them over to INEL?

22 MR. HUGHES: No.

23 MS. MESSENGER: Can I just make one rhetorical
24 statement that has something to do with what was just
25 said here recently?

1 MR. MACDONALD: Let's take a break. And unless
2 there's questions, if there are questions, we will
3 continue with the questions. If you folks have comments,
4 then we will come back and we will take comments. I
5 think we have had some comments here and if they want to
6 make them as formal comments, I want to be sure we get
7 them on the record.

8 AUDIENCE: I was just wondering, have either one
9 of these operations been rejected before or are these
10 experimental?

11 MR. HUGHES: What I forgot to mention was that the
12 individual things have been proven elsewhere. Lockheed
13 has done it throughout the U.S. and the world. Waste
14 Management has got experience on each individual unit
15 process. What we are asking them to do in this first
16 phase is to put it together.

17 AUDIENCE: We can't hear you.

18 MR. HUGHES: The individual steps have been used
19 throughout the United States and the world. What we are
20 asking them to do is put the steps together on Pit 9-like
21 material. That has not been done before. So that is
22 what we are asking them to do in this first phase. They
23 have to demonstrate their knowledge.

24 MR. MACDONALD: If it doesn't work, we don't pay.

25 MR. LEONARD: My name is Paul Leonard. Going on

1 what this gentleman said here, I would like to ask the
2 Idaho state representative, there has been a claim made
3 that a lot of Idaho businesses are violating the Clean
4 Air Standards now, due to antiquated equipment. If so,
5 what is Idaho state doing about that? And if that is the
6 case, what will Idaho state do about any incinerator
7 built on INEL?

8 MR. NYGARD: Actually, I saw someone from our air
9 quality section here. He left early. So I can't answer
10 your question regarding the compliance of various Idaho
11 industries. I can tell you who to call if you want to
12 talk during the break.

13 As far as this operation and how this works,
14 this operation will be conducted under the Federal
15 Facility Agreement and Consent Order in compliance with
16 the law as it exists at that time. And that is within
17 the section. And we will have an operation maintenance
18 plan in place that specifies what compliance is, what
19 exceedences are. And that is how we will oversee the
20 operation.

21 In fact, we have more people on this project
22 overseeing this effort here at INEL than we do on many,
23 many projects throughout the state. We received a grant
24 from the Department of Energy to oversee our activities
25 and that's paid for our activities. And that is part of

1 the agreement. It's also required by federal law that
2 potential responsible parties are responsible parties to
3 reimburse the State and EPA for their oversight at
4 Superfund sites, so there is a basis for that. So that
5 is where we are coming from. We have got people to do
6 the job and we will have a plan in place to do that, just
7 like we have on the other cleanup projects that we are
8 doing right now.

9 MR. MACDONALD: Let's take a fifteen-minute break
10 and we will come back with comments.

11 (Recess taken.)

12 MR. MACDONALD: At this point what we want to do
13 is take formal comments from anybody who -- it looks like
14 we lost several -- who is left who would like to make a
15 comment, and we will address these comments in the
16 Responsiveness Summary that accompanies the Record of
17 Decision, that is a part of that route.

18 Again, I want to emphasize, you can make a
19 verbal comment tonight, either standing up in the
20 audience, we will recognize you -- tonight for purposes
21 of verbal comments, we would like to keep those to five
22 minutes. Everybody can and I would encourage you to make
23 written comments. We will accept those written comments
24 through the 21st of November, as I said. People who
25 might not want to stand up and give a comment in front of

1 the group, perhaps, we have a tape recorder back here
2 that you can go back and give that comment. We will let
3 you do that back there by yourself into the tape machine.

4 Again, we have a court reporter up here. If
5 you have a comment, I would ask that you identify
6 yourself, just your name, so that she can get that name
7 and we can identify that way who the commentor was. That
8 will be in the record. And I am rambling. I do want to
9 make sure that people again understand, the entire
10 transcript of this meeting tonight will be in those
11 Information Repositories. With that, anybody wishing to
12 make a verbal comment tonight?

13 MR. BJORNSEN: Fritz Bjornsen, Boise. First of
14 all, I would like to thank everybody who has showed up to
15 give us this presentation. It has certainly been
16 enlightening. I think it creates as many questions in
17 some respects as it answers. But I did have a few
18 specific comments.

19 One would be on the -- or things I would
20 like to see addressed, would be on the return of
21 materials back to Pit 9, that the materials returned back
22 to Pit 9, what criteria these materials would fall under
23 when they are returned, whether or not these materials
24 are basically sanitized and no longer contain any wastes
25 of any sort, whether or not what levels of waste or

1 radioactivity chemical wastes, this sort of thing, is
2 acceptable for return to Pit 9. I think this should be
3 spelled out as to what exactly is going to be returned
4 and what the character of that waste will be.

5 Certainly, I would want the Record of
6 Decision and the process to identify the storage of the
7 TRU wastes that are extracted from this process. In
8 reading the revised proposed plan, I didn't get a real
9 good feeling for how much radioactivity is actually
10 there. There are comments, and I believe it was in here
11 on page four, where certain assumptions were made
12 initially as to the risks and also the, oh, physical
13 conditions at Pit 9. And, apparently, that the sampling
14 has determined that it was different than what was
15 previously mentioned. I am curious again as to just
16 exactly what we have got there, how much radioactivity
17 specifically is there, and how much will be extracted out
18 of all of this.

19 One concern I had also was with respect --
20 from a labor point of view, again, it talks about the
21 workers that will actually be doing the cleanup there.
22 What qualifications these people will have, what actually
23 -- apparently some people will be coming in, some people
24 will be employed from the surrounding area. Certainly, I
25 would want to encourage the Department of Energy and

1 their contractors to use as much of the local labor force
2 as possible so as to reduce the impacts of bringing in
3 people.

4 Now, it states here that sufficient housing,
5 schools and other public services are available and there
6 would be no significant impacts. Well, I would hope that
7 that would be true. But I would certainly encourage the
8 Department to bring in local people where possible.

9 Lastly, I guess, and this is kind of to
10 reiterate some of the comments that were made earlier
11 during the question and answer period, the question of
12 whether or not some of these processes are going to
13 require further public action.

14 I would like to encourage the Department to
15 look at the construction of the facilities that are being
16 built and determine whether or not environmental impact
17 statements will be necessary, particularly with respect
18 to the incinerators, other technologies, air quality
19 permits, whether or not they should be made part of the
20 public process.

21 Certainly if there is the potential of
22 release, airborne or otherwise, of radionuclides or other
23 hazardous materials, that that should be addressed in a
24 public forum at the time that we get to that part of the
25 process. That we should recognize that certain things

1 are going to happen out there as part of this cleanup
2 that may themselves produce other environmental problems.

3 That any time you even touch the waste that
4 is there, you are running a risk. And I think that we
5 need to minimize those risks and I think the public
6 should be apprised of those risks. And I think certainly
7 the environmental impact process is a good way to do
8 that.

9 I would hope that whether or not it's
10 required by this process that the public continue to be
11 involved in some meaningful manner in this process, that
12 rather than we buy off on it now and trust the powers to
13 be to make it right, that we continue to be involved
14 throughout the entire process.

15 MR. MACDONALD: Anybody else wish to say anything?

16 MS. COOKE: Kerry Cooke. I want to say that I
17 really appreciate the presentation tonight. And compared
18 to the very first meetings we got on this, where I think
19 everyone from presenters to the public were kind of
20 confused about what we were all trying to do, I think
21 that your charts -- I guess for me, this is a very good
22 way to present information. I like the fact that you can
23 keep going back to them. It's not like overheads or
24 slides that you see them once and they are gone. So I
25 really appreciate that.

1 I also appreciate the verbal presentation.
2 I think you have obviously given it a lot of thought in
3 trying to make some technical information understandable
4 to the public and I appreciate that.

5 I would like to -- I am going to hit -- and
6 I will try to very briefly -- on the three things that I
7 asked questions about. Basically I have to say that most
8 of the answers to my questions lead me to greater
9 concerns rather than lessening them.

10 I am concerned that the preferred
11 alternative really does seem to be very complicated, two
12 very complicated proposals that have different
13 technologies all the way through it that could make it
14 sink or swim, and that these should be separated out and
15 looked at in a much more separate process. You are
16 really looking at two alternatives, not one. And I think
17 that the public should be involved in looking at that.
18 And I think it's really unfortunate they won't be.

19 I appreciate that you are obeying the letter
20 of the law, but I think that -- I give you a very well
21 meant warning that I think you better do better than that
22 for the public. We all have to remember that the only
23 reason any of this is going forward is because the public
24 of Idaho and the public of the United States decided that
25 this was a problem and decided it was worth it to spend

1 millions of dollars to clean this up.

2 And if anything happens to lose the interest
3 of the public, if they decide that this is something they
4 don't want to fund, it doesn't matter if they think
5 plutonium underground is a bad thing and it doesn't
6 matter if you think you've got the technology that's
7 going to work. If you can't get the funding for it, you
8 are out of business.

9 If you don't involve the public in a whole
10 lot of checkpoints in this process, I think you are going
11 to end up within a very short time without anything to
12 work with and without the funding. And Congress is going
13 to be spending money on getting banks out of jeopardy or
14 something and they are not going to be giving you any
15 money.

16 You know, I don't care how much you're
17 obeying the letter of the law. The law doesn't do
18 everything. At some point all three Agencies here need
19 to go beyond the letter of the law and involve the
20 public.

21 One important reason for that is something I
22 had a question about, and that is, it's clear that some
23 of the actions that you could be taking to clean up the
24 environment could have negative impacts on the
25 environment themselves. And I don't think anybody in the

1 United States ever said clean up the mess by making a
2 mess.

3 Now, you are going to be needing to use some
4 dangerous materials and using some processes that have
5 risks. That is a fact. But I don't think the public has
6 ever said to you, we want you to go off and decide that
7 on your own and let us know if it works. And that is
8 what you're about to do here.

9 I would just say again I think that this
10 needs -- some of the stuff you are talking about here
11 does need a full environmental impact statement. And be
12 careful. I suggest you take all precautions possible.

13 So finally, I would like to submit some
14 comments we just gave to the Department of Energy on the
15 Site-Specific Plan they came out with. I would like to
16 have them entered into this record also because they are
17 very heartfelt strong, earnest recommendations that
18 cleanup be complemented with a very strong site advisory
19 board.

20 And we spell out in it exactly what we think
21 the makeup of the board should be and I won't read it --
22 you will all be happy to know -- and exactly what their
23 powers would be. It would not replace what you are doing
24 here tonight and it would not replace, obviously,
25 anything that was legally required. It would complement

1 it. I think it would make this entire process more
2 publicly accessible and therefore, more publicly
3 acceptable.

4 I strongly encourage you to please consider
5 adding a heavier dose of public involvement, and that
6 means all kinds of public now. Don't let this thing go
7 any further and don't get yourself in further jeopardy of
8 losing the interest and support of the people who will
9 pay to have this work done. Thank you.

10 MR. MACDONALD: Anybody else?

11 MR. USHMAN: Mike Ushman. I would like to have
12 added into this comment on what I had previously so
13 stated. And for two years now we have been working
14 basically on these five solutions here. And the No
15 Action plan we know, as far as I am concerned, is
16 unacceptable. Something has to be done, which I think we
17 all agree on.

18 The In-Situ Vitrification, your own
19 technology has proven that it would be moisture content
20 and everything. We could have more problems and air
21 pollution problems and so on and so forth, expulsion by
22 water trapped in between the barrels or in the barrels,
23 or what have you.

24 And the Ex-Situ Vitrification had some
25 possibilities where it can be put up and monitored and

1 the proper amount of components added to it in order to
2 encapsulate it into a high temperature pyrex-type glass
3 in order for long-term storage.

4 The Complete Removal, Storage, and Off-Site
5 Disposal is one thing that may or may not come about in
6 the future. It's not available right now. So if we have
7 to make a decision this year in order to get funding,
8 it's probably one of the main things I would like to see
9 done, but it's not going to happen.

10 As I said before, the Physical Separation/
11 Chemical Extraction is something we talked about two
12 years ago, the old mining techniques of separating it,
13 isolating it, and containing it. I like both plans, but
14 both plans do have some drawbacks. But as you so stated,
15 it's just a plan. So far it's not proven to be a viable
16 plan, because the technology is there, but it isn't there
17 for this type of transuranic waste and other materials
18 that are in Pit 9.

19 It's going to be interesting to watch this
20 unfold to see just how they come about controlling the
21 air pollution problem that is bound to happen here and
22 what the State intends to do with the air monitoring of
23 it. So I guess I'm going to take a wait-and-see attitude
24 to see how both of these outfits turn out, what their
25 plans are, what they come up with.

1 I hope the EPA gets a little more involved
2 in this here. And I also hope our current president will
3 elevate them up to a level where they have some
4 authority, other than no authority at all, other than to
5 just be in the audience and talk. So that is about it.
6 Thank you.

7 MR. MACDONALD: Thanks. Anybody else? Okay.

8 Thank you all very much for coming. You
9 will be hearing more from us, I am sure. As was
10 mentioned earlier, we are looking at a Record of Decision
11 sometime in the spring.

12

13 (Hearing concluded at 9:15 p.m.)

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REPORTER'S CERTIFICATE

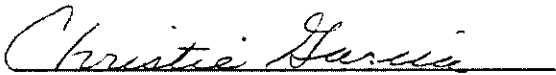
STATE OF IDAHO)
) ss.
County of Ada)

I, CHRISTIE L. GARCIA, CSR, a Notary Public in and
for the State of Idaho, do hereby certify:

That said hearing was taken down by me in shorthand
at the time and place therein named and thereafter
reduced to computer type, and that the foregoing
transcript contains a full, true and verbatim record of
the said hearing.

I further certify that I have no interest in the
event of the action.

WITNESS my hand and seal this 2 day of December,
1992.


CHRISTIE L. GARCIA, CSR
Notary Public in and for
the State of Idaho

My Commission Expires 12/16/93

IDAHO NATIONAL ENGINEERING LABORATORY
ENVIRONMENTAL RESTORATION PROGRAM

IN THE MATTER OF:)	
)	TRANSCRIPT OF
REVISED PROPOSED PLAN FOR A)	PUBLIC HEARING
CLEANUP OF PIT 9 AT THE)	
RADIOACTIVE WASTE MANAGEMENT)	
COMPLEX, INEL.-----)	

Public hearing on the revised proposed plan for a
cleanup of Pit 9 at the Radioactive Waste Management Complex,
INEL, on November 5, 1992, at the Howard Johnson Motor Lodge,
Butte Room, Pocatello, Idaho.

ORIGINAL

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A P P E A R A N C E S

PANEL MEMBERS: DON MACDONALD, DOE-ID
Manager, Buried Waste Program

JIM WADE, DOE-ID
Pit 9 Project Manager

FRED HUGHES, EG&G
Pit 9 Project Manager

AGENCY REPRESENTATIVES: DEAN NYGARD
Idaho Department of Health
and Welfare

EARL LIVERMAN
Environmental Protection Agency

CONTRACTOR SUPPORT: JOHN KOLTS, EG&G
Technical Counsel to Pit 9
Project

BOB NITSCHKE, EG&G
Risk Analysis Manager

REUEL SMITH, EG&G
Community Relations Plan
Coordinator

November 5, 1992

7:10 P.M.

P R O C E E D I N G S

MR. MACDONALD: My name is Don Macdonald. I'm acting as moderator for this meeting tonight. Excuse me tonight. I've got a bit of a head cold. So if I sound a little sniffly or cough, excuse me.

I'm the buried waste program manager for the Department of Energy, Idaho Field Office. I'm responsible for all the environment restoration activities that are going to go on at the RWMC at INEL. That includes the Pit 9 project we're here to discuss tonight.

The purpose of this meeting tonight is multifold. We want to be able to provide information to members of the public about the Pit 9 cleanup project, explain the proposed plan that has come out, answer any questions you may have about the proposed plan or the cleanup project, and allow members of the public to make formal verbal comment tonight. And you'll also have an opportunity if you want tonight to turn in written comments.

A formal comment period has commenced on the proposed plan. That comment period started on the 22nd of October. It's a thirty day comment period and would close on the 21st of November therefore. We'll accept written comments through that time, and, as I say, accept verbal comments tonight from those who want to do so and accept

1 written comments.

2 For people who may just want to do written
3 comments tonight, we've got -- there are some yellow sheets
4 back over on the table as you came in the door. You can
5 write them down on there. You can take this with you if you
6 desire. Write them up at your leisure. If you look on the
7 back of it, it's set up for mailing. All you have to do is
8 fold over the sheet, staple it shut. It's got a bulk mail
9 permit on it and an address so you can mail that back.

10 If you want to use -- if you're going to have more
11 comments than are going to take up this sheet, the address to
12 mail comments to, you can find that in the proposed plan.

13 I would like to introduce a few other people who
14 are here tonight in support of the meeting. Right here on my
15 immediate right is Mr. Jim Wade. Jim is the project manager
16 for the Pit 9 project specifically for DOE-ID. Next to him
17 is Mr. Fred Hughes, who is with EG&G and is the project
18 manager for EG&G for Pit 9.

19 Behind us here we've got Mr. Dean Nygard, here
20 representing Idaho Department of Health and Welfare. At this
21 time if Dean wishes he can make whatever comments he would
22 like.

23 MR. NYGARD: Sure. I'm with the Division of
24 Environmental Quality. As many of you who have followed this
25 process perhaps are aware, one of the reasons why we are here

1 this evening is the state of Idaho last year entered into a
2 Federal Facility Agreement and Consent Order to combine the
3 state's hazardous waste laws and federal superfund laws into
4 one comprehensive agreement to address past disposal
5 practices at the INEL, which the Pit 9 is one of those.

6 We have worked jointly with DOE, actually with EPA
7 as well in development of this proposed plan. It is a
8 preferred alternative that we support. We have participated
9 in this, as I've indicated, from the very beginning. We were
10 out here, supported this preferred alternative last year with
11 the initial proposed plan, and things have not -- our
12 position has not changed since that time; although we feel
13 that the information now that we have on Pit 9 makes the
14 project all the more supportable.

15 I will be here all evening located right back
16 here. If you have any questions about our involvement or
17 participation in this, please feel free to ask. Thank you.

18 MR. MACDONALD: Thanks, Dean. Also here tonight
19 representing the Environmental Protection Agency, Region Ten
20 Office out of Seattle, Washington, is Mr. Earl Liverman.
21 And, Earl, got anything to say?

22 MR. LIVERMAN: Good evening. My name is Earl
23 Liverman. I am here on behalf of EPA. In my capacity here
24 tonight I'm representing Mary Jane Nearman, who is the
25 manager that's assigned to this specific project.

1 As Dean has indicated, we have worked closely with
2 both DOE and the state in order to reach the preferred
3 alternative that will be described to you tonight. I look
4 forward to working with you tonight in answering any
5 questions that you have. As I hope you all know, your
6 involvement in this process is extremely important to all of
7 us. It enables us to create a better product. And again we
8 appreciate your being here, and we look forward to discussing
9 with you any questions or concerns that you may have tonight.
10 And also as Dean indicated, I will be here throughout the
11 evening, and please feel free to speak with me as you desire.
12 Thank you.

13 MR. MACDONALD: Thanks, Earl. Hopefully everybody
14 picked up an agenda when you came in tonight. If you didn't
15 and you want one again, they're back on the table. Raise
16 your hand. I'm sure Reuel can help you out with that.

17 What we're going to do this evening is myself,
18 Jim, and Fred will go through and explain the proposed plan,
19 the preferred alternative, and try to give you information
20 about -- in some bit of detail about what we're proposing to
21 do at Pit 9.

22 Following that we'll have a question and answer
23 session. People can either ask those questions verbally, or
24 we have cards; and you can write your questions down and
25 submit the cards, whichever is preferable to you all.

1 Following the questions and answers we'll take a
2 brief break, ten minutes or so, and then come back to accept
3 formal comment. That would be your opportunity to make
4 whatever statements you want to make about the preferred
5 alternative, about the cleanup. The only thing we would do
6 as agency representatives is ask for any clarification if
7 there is something we're not sure about, but that's your
8 opportunity to make whatever statements you wish to make.

9 We do have a court reporter here this evening.
10 She's here -- she will take a transcript of the entire
11 meeting, the presentation, the questions and answers, and the
12 formal comment period, formal comments. The transcript of
13 this meeting will be made available and put in the
14 information repositories.

15 Formal comments will be addressed in the
16 responsiveness summary that's part of the record of decision.
17 So for those of you who make formal comments tonight, we will
18 address those comments in that responsiveness summary when
19 the record of decision is drafted and issued.

20 And for people who wish to make comments, verbal
21 comments, but might not want to stand up in front of a group,
22 we do have an arrangement if you want to make some sort of
23 verbal comment but don't want to stand up in front of the
24 group we'll have a tape recorder over here. We can take that
25 comment on the tape recorder. We try to work this several

1 different ways to accommodate people's desires, preferences,
2 phobias, et cetera. With that let me try to start this thing
3 off.

4 The cleanup project of Pit 9 -- as I mentioned,
5 most of you know Idaho National Engineering Laboratory is
6 located here in southeastern Idaho. It's an eight hundred
7 ninety square mile site owned by the Department of Energy and
8 operated on behalf of DOE by several management and operating
9 contractors, the principal one being EG&G Idaho.

10 Down here in the corner in the southwestern part
11 of the INEL is the Radioactive Waste Management Complex.
12 This is an aerial view of the Radioactive Waste Management
13 Complex or, as the government is so fond of acronyms, RWMC.

14 This area was established back in 1952 for the
15 disposal, shallow land disposal, of waste produced by
16 operations at the INEL. That was principally low level waste
17 and low level waste that was -- that may have been mixed with
18 other types of waste that are now classified as hazardous
19 waste. This was a standard practice back in the '50s and
20 '60s.

21 Starting in 1954 the INEL began accepting waste
22 that had been generated from production operations at the
23 Rocky Flats plant in Colorado. Rocky Flats was involved in
24 the milling and machining of plutonium parts for nuclear
25 weapons. Those wastes were shipped to Idaho from 1950 to --

1 1954, excuse me, to 1970 and were disposed of in this area of
2 the RWMC from this point on back to the back of the area here
3 (indicating). This is referred to as the Subsurface Disposal
4 Area.

5 The waste was disposed of in shallow pits and
6 trenches that were dug into the superficial soils here. Pit
7 9 was one of those pits, and it's located here (indicating)
8 up in the corner of the Subsurface Disposal Area. So this is
9 kind of to orient you to where Pit 9 is, a brief background
10 and history on the RWMC. To give you specifics on the
11 proposed plan and talk about how the project came to be, I'll
12 turn it over to Jim Wade at this point.

13 MR. WADE: Thanks, Don. Good evening, everybody.
14 Thanks for coming. I'm going to jump into what we're doing
15 and why we're doing it, briefly how we're going to do it.
16 Fred is going to describe in more detail the technology we're
17 going to use in the preferred alternative.

18 The first thing I want to hit on is why we are
19 cleaning up Pit 9. We're performing an interim action as Don
20 said under the guidance of -- as Dean referred to -- to clean
21 up a site that poses a potential risk based on constituents
22 that are in it -- plutonium, americium, and some of that
23 hazardous material such as carbon tetrachloride and
24 trichloroethylene that are degreasing agents or solvents used
25 in the manufacturing processes at Rocky Flats.

1 With these materials in Pit 9 we want to clean
2 them up and remove Pit 9 as a potential source of risk to
3 human health and the environment.

4 The other reason we want to clean up Pit 9 is to
5 take the first step in remediating or determining what
6 remediation needs to be done at the entire Subsurface
7 Disposal Area. Don mentioned we've got roughly an
8 eighty-eight acre site here. We're taking the first step
9 towards cleaning up the site by cleaning up Pit 9.

10 What is Pit 9 specifically? I kind of touched on
11 it. Let me show you what's in Pit 9. Thanks, Don. This is
12 a picture how waste -- Don mentioned that prior to 1970 it
13 was accepted practice to dispose of waste in shallow land
14 burial. These are some pictures on how that waste was
15 disposed of in these pits.

16 The waste was containerized into drums and boxes
17 and then either dumped randomly into the pit or stacked
18 neatly like this. Then if you see boxes, there's boxes over
19 here on the side.

20 Pit 9 contains roughly four thousand drums and two
21 thousand boxes of waste. Again what's inside these drums is
22 mostly plutonium and americium contaminated waste as well as
23 hazardous material, solvents, and degreasing agents from the
24 manufacturing process.

25 What's it look like inside the pit? This is a

1 cross-sectional view of the pit. The practice was to dig
2 down to the basalt layer, roughly eighteen to twenty feet
3 down below the surface, place a layer of underburden or soil
4 under there as a manag-ing-type layer, stack or dump the waste
5 in as from the previous pictures and mix -- and then when you
6 covered the soil on top, the soil would move in and become --
7 interstitial is the word we use -- the soil mixed in between
8 the containers of waste. Then a layer of overburden is
9 placed on top to ensure that the waste and the workers at the
10 -- other workers at the site don't come in contact with the
11 waste.

12 This is a top view of the pit. From shipping --
13 Pit 9 was active between the years 1967 to 1969. We stopped
14 burying waste in the RWMC or transuranic contaminated waste
15 at the Radioactive Waste Management Complex in 1970. With
16 Pit 9 being operated in those late years prior to
17 discontinuing this practice we feel like we've got a good
18 idea from shipping records and the inventory how the waste is
19 situated within the pit and where it's at. That's what this
20 chart here is showing us.

21 Rocky Flats waste is dispersed throughout the
22 entire pit, but the majority of it is going to be down in
23 this area. And then we've got reactor vessel parts located
24 up here. And then degasifiers, shipping casks, empty pickup
25 bed, trucks -- it's anything and everything that became

1 contaminated was disposed of back in those days. There was
2 no waste minimization or decontamination practices.

3 That's a history about what is Pit 9 and why we
4 want to clean it up. Now I want to jump into how we clean it
5 up.

6 UNIDENTIFIED: Pardon me, were there any liquids
7 in the barrels?

8 MR. WADE: I can't say for sure. Most of the
9 liquids were not -- if they were a liquid form, they were
10 absorbed on to cleanup rags and absorbed into some kind of
11 material.

12 UNIDENTIFIED: It was a polymer?

13 MR. WADE: No. Although -- the waste itself
14 wasn't liquid waste. However, this pit did flood back in the
15 '60s. So you might have seen a picture of what looked like a
16 pond with floating drums and whatnot. If you've seen those
17 pictures, that's because there's been several flooding events
18 caused by the rapid snow melt with the ground frozen in the
19 springtime, which caused a flood-type condition. There was
20 no liquid waste placed in here. If you've seen those
21 pictures, that's where that came from.

22 Alternatives evaluated, we as the agencies under
23 the interim action process we say -- we identify the problem,
24 i.e., Pit 9, and then we determine what's the best way to
25 deal with that problem. We identified five alternatives to

1 come up with the way to clean up the Pit 9 problem.

2 The first alternative is given to us. The interim
3 action process identifies no action as an alternative that
4 you have to consider as you're considering all alternatives.
5 No action -- because this is an interim action, the no action
6 alternative implies that we will do nothing at this time with
7 Pit 9 except continue with our monitoring efforts and
8 determine the final action or what we'll do with Pit 9 in the
9 1998 TRU pits and trenches record of decision, TRU being the
10 transuranic -- TRU being the acronym for transuranic waste.
11 So that's what no action means.

12 In-situ vitrification process -- I don't know if
13 any of you got a chance to look at it, but we've got a little
14 model up here that can do a whole lot better job showing you
15 what it is than I can explain it. But what it does, it uses
16 high voltage electricity with electrodes in the ground to
17 create a high temperature and melt the material in place. So
18 it's all done in the ground. You build a containment
19 building over the top and melt it in place. It turns into an
20 obsidian or a glass-type solid formation.

21 Ex-situ vitrification is a process similar to
22 in-situ with the difference you have to excavate the waste
23 from the ground and then put it into your vitrification unit.

24 Physical separation/chemical
25 extraction/stabilization, Fred is going to explain those in a

1 lot more detail in a few minutes. So I'll skip over that one
2 with the exception of saying the difference between this
3 proposed plan and the original proposed plan from a year ago
4 was that we added the stabilization process, which we added
5 because it will reduce the mobility of the waste that goes
6 through the treatment process and thus make it safer for
7 storage.

8 The fifth alternative evaluated was complete
9 removal, storage, and off-site disposal, complete extracation
10 of everything that's in the pit, repackaging and minor
11 processing to get it into a suitable form for storage and
12 then placed in long-term storage until an off-site disposal
13 facility becomes available. Currently there is no disposal
14 facility available for transuranic waste forms.

15 Okay. That pretty much discusses what is the pit,
16 why are we cleaning it up, and how we're going to clean it up
17 generally. I'm going to turn it over to Fred now, who is
18 going to jump in with more details and more specifics on the
19 preferred alternative. Fred.

20 MR. HUGHES: Thanks, Jim. One of the most common
21 comments that we received during the earlier round of public
22 hearings was how do you expect us to give you any reasonable
23 sort of questions or comments on your preferred alternative
24 in your proposed plan if you haven't told us anything about
25 the technology you're considering for that alternative. So

1 what I would like to do right now is go through how we went
2 about selecting the technologies that are being considered
3 under the preferred alternative, how the project is
4 structured, then go into some detail about the two
5 technologies.

6 The project structure -- and you'll see the
7 technologies offer various features in order to do several
8 things. First of all, we're interested in doing this job
9 safely. We want to make sure that you the public are safe.
10 We want to make sure the workers at the site and the workers
11 on the project are safe. And lastly we want to make sure
12 that the environment is protected.

13 Second of all, we want to use technologies that
14 are proven. So you'll see as I go through how the project is
15 structured that we go through various stages, and we have
16 various checkpoints that have to be met before we go on to
17 succeeding phases of the project.

18 Lastly, we want to do this job in a cost effective
19 manner. We don't want to waste your money. So with that in
20 mind the way we went about finding the technologies for the
21 preferred alternative is we issued a request for proposal to
22 private industry late last year. And right before we issued
23 that request for proposal we got roughly eighteen teams of
24 companies saying we're interested; send us the material. We
25 sent it out. We got three proposals back from private

1 industry, three teams.

2 The way we evaluated those proposals was we put
3 together a source evaluation board. And that board consisted
4 of experts in various fields -- radiological controls,
5 chemistry, operations, production, mechanical engineering.
6 The board took three proposals. They were sequestered away,
7 and they reviewed them. They went on visits to each of the
8 teams, asked questions, got answers. They evaluated the
9 three proposals.

10 They evaluated them to see if the technology was
11 feasible, that it made sense and that they thought it would
12 work. They evaluated the proposals to see if the companies
13 understood the complexity of the job and if they could in
14 understanding that complexity actually go out and complete
15 the job. And they also evaluated them based on the
16 experience that the companies said they had in this area of
17 work.

18 The board came back and said that of the three
19 teams that submitted proposals one was judged not to be
20 technically competitive, and they were removed from further
21 consideration. The remaining two teams they said were judged
22 essentially equal, and they said they should continue and be
23 looked at. The two competitors left are Waste Management
24 Environmental Services and Lockheed. And, as can you see,
25 these are the corresponding companies that are in those

1 teams.

2 One of the board's other recommendations was that
3 they felt that the technologies offered by the two teams are
4 the best in the world. You're not going to find anything
5 better out there. But they said that these technologies have
6 not been proven on pit nine-like materials. The components
7 may have been -- have been proven throughout the United
8 States and the world, but we need to make sure that they'll
9 work on Pit 9 materials.

10 So what we did was we structured the project into
11 three phases to try to achieve those goals that I mentioned
12 earlier. The first phase is a proof of process test. In
13 that phase both companies are going to test critical aspects
14 of the processes that they proposed that we deem are
15 necessary for them to be successful.

16 We have identified criteria that they have to
17 meet. If they don't pass that criteria, they don't continue
18 to the next phase. At the end of the first phase we evaluate
19 both companies. We make a judgment as to which technology we
20 think is the best. The technology that's selected will then
21 go on to the second phase where it's a limited production
22 test.

23 What I might add right here is this is one
24 critical step in order for the project to continue. One of
25 of the companies must be judged to have passed this proof of

1 process test.

2 The other critical thing that has to happen for
3 the project to go on is that you the public have to give us
4 comments and tell us whether you think the preferred
5 alternative is the best way or whether you think one of these
6 other alternatives is better. So it's not like we're going
7 full speed ahead without taking into account what you the
8 public think.

9 UNIDENTIFIED: Did you just say there would be
10 another round of public involvement after the proof of
11 process test?

12 MR. HUGHES: No, I didn't say that.

13 UNIDENTIFIED: Okay.

14 MR. HUGHES: Assuming that the preferred
15 alternative is still the chosen alternative and that we have
16 at least one company that gets through the first gate, we go
17 to the second phase. In this phase they erect the
18 containment building over the pit. They erect their
19 full-size equipment, and they demonstrate using substitute
20 materials that the full-scale equipment will work before we
21 will allow them to uncover a restricted amount of Pit 9 waste
22 and demonstrate that they can actually clean up the waste in
23 Pit 9 in a limited amount.

24 Assuming that they get through that and pass, then
25 we give them permission to go to the final phase. So there

1 are two checkpoints that we have to have the companies go
2 through in order for them to be allowed to uncover the entire
3 pit and clean up the waste.

4 To get into what each of the companies have
5 proposed I'll start with Lockheed. And I hope everyone can
6 see this. What you'll see is that overall what both
7 companies propose for processes is pretty simple in nature.
8 However, each of these blocks represent fifteen sub-blocks.
9 So individually they are relatively complex.

10 The other thing you'll notice is that each of the
11 companies -- their processes are broken into three main
12 phases -- physical separation, treatment, and stabilization.

13 In Lockheed's case what they propose to do is at
14 the dig face -- that's where in the pit as they uncover the
15 waste -- it's at the point where waste is uncovered and
16 they're actually starting to process the waste buried in Pit
17 9. So at the dig face what Lockheed proposes to do using
18 robots and remote operated equipment is to separate the waste
19 into waste streams, large items -- the reactor vessel Jim
20 mentioned, nonsoils -- the sludges and the glass and the
21 metals -- and then contaminated soil.

22 What they're going to do with the large items is
23 leave them in place. If it's deemed that we have to
24 decontaminate them, we'll do that inside the pit. They won't
25 pick the vessel up, move it outside the pit, clean it and

1 then return it to the pit. Nonsoil waste, the sludges and
2 the glass, they'll transfer that material directly to the
3 plasma arc melter. And this is nothing more than a three
4 thousand degree Fahrenheit furnace, for lack of a better
5 word.

6 The contaminated soil, what they are proposing to
7 do is to send it through a chemical treatment process.
8 During this phase what they're doing is they're trying to
9 concentrate the TRU contaminated material and the other
10 hazardous material into smaller and smaller volumes. What
11 you'll see is along the way in each step they are testing for
12 clean materials so that they can return material to the pit
13 if it meets the criteria and constantly try and get the
14 hazardous material down into more concentrated form and
15 reduced volume.

16 In this treatment phase they do basically two
17 things. They strip out the organics and send them to the
18 melter. And they separate the soil by size. The small size
19 soil, less than ten microns, is sent through a nitric acid
20 bath where the plutonium and the americium is stripped off
21 and sent directly to the melter. The clean soil is then
22 stockpiled for return to the pit.

23 The larger soil greater than ten microns is sent
24 directly to the melter. So you have these various waste
25 streams going to the melter. By controlling the feed rate,

1 by controlling the temperature they can control the formation
2 of this iron rich basalt or obsidian that Jim mentioned for
3 stabilization.

4 Any gases that are released are sent through an
5 off-gas system where they're treated. The hazardous
6 constituents in the gas are neutralized, monitored to make
7 sure that any air that's -- any gases that are released to
8 the atmosphere meet any of the requirements. The
9 concentrated -- the stabilized material that contains the
10 transuranic material is then placed into TRU storage.

11 In Waste Management's case you'll see they propose
12 the same basic phases. Likewise at the dig face they
13 separate the material into waste forms. Large items greater
14 than two inches, primarily because their chemical system
15 cannot handle material that's greater than two inches, then
16 material that is less than two inches.

17 The other thing you'll see is that they are also
18 sampling throughout their process to try and reduce the
19 volume of hazardous material and to return as much clean
20 material that meets the criteria to the pit as possible.

21 For large items like Lockheed they're going to
22 decontaminate them in place. For greater than two inches
23 material they shred that to reduce the size. They also
24 decontaminate the material inside the pit.

25 For less than two inch material, which is the

1 soils and sludges, they send that to a chemical process. In
2 this case this is the heart of Waste Management's process.
3 There are several things that they achieve in this area. The
4 overall goal is to take the solid materials, your plutonium,
5 your americium, your carbon tet, your nitrates and change
6 them from solids to liquids.

7 What they're trying to do is get all the
8 contaminated material from solid phase to the liquid phase.
9 And they do that through various chemical processes. The
10 liquids that contain these concentrated hazardous materials
11 are then sent through an evaporation process where the
12 materials are concentrated down even further. Any gases are
13 also sent through an off-gas treatment system like
14 Lockheed's, monitored, sampled, to ensure that the gas that's
15 released to the atmosphere is safe.

16 The concentrated, dry hazardous material is then
17 stabilized using drying techniques and chemical binding where
18 they add chemical materials to bind the hazardous material to
19 stable matrixes. And that's sent into storage. The solids
20 that came out of the chemical process are tested to make sure
21 they're clean and meet the criteria to return to the pit.
22 Then they are stockpiled for return to the pit.

23 So the heart of Waste Management's is their
24 chemical process. The heart of Lockheed's is their thermal
25 process. What we're asking them to test in this first phase

1 for Waste Management is this chemical process, this
2 integrated process. We feel this is the area that we need to
3 make sure works on Pit 9.

4 In Lockheed's case it's the thermal melter that
5 we're requiring them to test. Don.

6 MR. MACDONALD: Okay. That takes you through the
7 presentations on the alternatives and things. At this time
8 we'll go ahead and open it up for questions. As I say, you
9 can ask them verbally or write them down, whatever your
10 preference might be. Yes, sir.

11 UNIDENTIFIED: The project phases, phase one,
12 phase two, and it looks like they must pass the proof of
13 process test to continue -- must be criteria for pass or not
14 pass. I don't know what that is, but you've got two
15 contractors here that are in contention. How are they
16 remunerated for their participation in phase one, phase two,
17 phase three?

18 MR. HUGHES: In phase one what we negotiated with
19 both contractors is that they will use corporate funds to
20 demonstrate their processes to meet the acceptance criteria.
21 If they pass the POP -- if both of them pass, they will each
22 be reimbursed eight million dollars. If they do not pass the
23 proof of process test, they will not get paid. So they are
24 betting their corporate funds that their processes are going
25 to work.

1 UNIDENTIFIED: That's like a fixed price deal?

2 MR. HUGHES: Fixed price, lump sum.

3 UNIDENTIFIED: You make the POP test; you get
4 eight million dollars?

5 MR. HUGHES: Yes. For the limited production test
6 they erect a facility using their funds. They put in the
7 full-scale equipment using their funds. They do the initial
8 testing using their funds. And when they start to uncover
9 the waste in Pit 9 and process that limited amount, we will
10 have already negotiated unit prices for them. How much is it
11 going to cost to process a barrel? How much is it going to
12 cost to process a box? How much is it going to cost to
13 process a cubic yard of dirt? So we will pay them for the
14 amount of material that they process.

15 And then in the full scale those unit prices are
16 still in effect, and that's how they get paid. If they
17 process a couple hundred thousand cubic yards of dirt,
18 they'll get paid so much. It's pretty much the risk is on
19 the companies for the first phase and to a great deal during
20 the second phase for them to perform.

21 UNIDENTIFIED: Eight million dollars each and if
22 they pass phase one then they get -- so one of them is not
23 going to -- one of them is going to lose after phase one?

24 MR. HUGHES: Right.

25 UNIDENTIFIED: One of them is not going to get

1 eight million dollars?

2 MR. HUGHES: No. If they both pass, they both get
3 eight million dollars each.

4 UNIDENTIFIED: Sixteen million dollars?

5 MR. HUGHES: Right.

6 UNIDENTIFIED: Okay.

7 MR. HUGHES: If they both fail, the government
8 doesn't pay anything.

9 UNIDENTIFIED: But if those two pass then one of
10 them is going to go on and the other one goes home?

11 MR. HUGHES: Yeah. We say thank you very much.
12 We may use your process somewhere else. We may not. But
13 here's your eight million. Thank you.

14 MR. MACDONALD: Just to add a note to that, what
15 we're asking them to do in this proof of process test is not
16 real simple.

17 UNIDENTIFIED: Well, I understand that.

18 MR. MACDONALD: We don't believe -- based on our
19 analyses and based on what we've been told informally by
20 these companies, eight million dollars is probably not going
21 to cover their cost entirely. They have already invested a
22 great deal of money in preparing proposals. I mean they may
23 have invested up to something over one to two million dollars
24 already, just the proposals, that they're into it.

25 So the eight million dollars is to cover what has

1 been negotiated as an equitable settlement for the proof of
2 process, but they're probably into it for more. The goal
3 from our part is not to allow either company, whichever one
4 ultimately proceeds through -- their profit really will be
5 garnered from phase three from actual remediation of the pit.
6 It's conceivable in phase two that they could go out there
7 and spend much, much more than eight million dollars erecting
8 the process buildings. And if they don't work at that point,
9 they're into it for a lot of money. So -- over here next.

10 UNIDENTIFIED: You brought up a question I have.
11 Suppose one or both of these people pass the POP test. Does
12 this require DOE to enter into phase two with the best
13 technology of these two, or is there a possibility that DOE
14 based upon increased information regarding Pit 9 can say
15 we'll pay you for your POP test, but right now we feel like
16 it is not the time to do this and -- are we entering into a
17 negotiation at this point that will lead to full production
18 with whoever -- at least one who passes the POP test?

19 MR. WADE: The answer is no. We've got two
20 separate processes here that are similar but different. The
21 reason we're here tonight is to get public comment. If the
22 agencies based on public comment and all of the evaluating
23 criteria determine that the preferred alternative that we
24 have is the alternative selected in the record of decision,
25 then physical separation, chemical extraction, and

1 stabilization based on that record of decision is how we'll
2 clean up Pit 9.

3 Then we'll fall back and see. Because these
4 companies fit this alternative, we'll see which one can do
5 the job. If, based on public comment and the alternative
6 evaluations, we don't select alternative four, we can pick
7 any one of these. We can pick a combination. We can pick an
8 alternative that's not listed that we've not identified now.

9 If that's the answer, then what we do is we
10 continue the proof of process test because we'll determine
11 what these industries or what these processes can do. We
12 might be able to use them elsewhere. But we don't have to
13 use these technologies on this process. We've got to do the
14 CERCLA process to determine how we're going to clean up the
15 pit. We're doing this in parallel because it's going to make
16 things smoother.

17 UNIDENTIFIED: I understand.

18 MR. WADE: They're not tied together.

19 UNIDENTIFIED: So what you're saying, it's
20 possible one or both of these people can pass the proof of
21 process test, and you still say we've decided not to go with
22 either one of them?

23 MR. WADE: That's right.

24 UNIDENTIFIED: We'll just pay you and you go home?

25 MR. WADE: That's right. Pay the eight million

1 dollar fee that we negotiated. Thank you for your interest
2 and your help, but we've got a different alternative now
3 because that's what the CERCLA process identified for us.

4 UNIDENTIFIED: Okay.

5 MR. WADE: Beatrice.

6 MS. BRAILSFORD: When do you think phase one is
7 going to begin?

8 MR. HUGHES: Phase one is right now anticipated to
9 begin sometime later this month, first of next month. It
10 will be a year-long phase. I might add that the -- in
11 response to the one gentleman's earlier question where he
12 said he didn't know what the criteria was, in phase one the
13 companies are going to be evaluated on several things.

14 First of all, they have detailed criteria they
15 have to meet. If they don't pass one of those criteria, they
16 don't get paid.

17 The other thing they get evaluated against is
18 schedule performance. They both laid out schedules for these
19 proof of process tests. They're going to be evaluated on how
20 well they do against their schedules. If they have a problem
21 creep up, how well do they react to the problem? They're
22 going to be evaluated on their management plan as to whether
23 they understand the complexities of the Pit 9 project, how
24 they propose to clean up -- do the latter stages. They're
25 going to be evaluated on how well they go beyond the return

1 to pit criteria, how far below ten nanocuries per gram do
2 they achieve? How much above ninety percent volume reduction
3 do they achieve?

4 And lastly they'll be graded on their waste form
5 stability. How stable is it? Do the hazardous materials
6 leach out? That sort of thing. So there's a whole slew of
7 criteria these companies are betting their corporate funds
8 on.

9 MR. MACDONALD: Roger.

10 MR. TURNER: How much volume of Pit 9 waste
11 materials are they being asked to run through for the POP
12 test in order to get a representative sample?

13 MR. MACDONALD: Why don't we --

14 MR. HUGHES: Let me introduce Dr. John Kolts.
15 He's my technical adviser on the project. He'll be happy to
16 answer your question.

17 DR. KOLTZ: During the POP test we're not going to
18 use Pit 9 materials.

19 MR. TURNER: Well, that's what it says right there
20 in phase --

21 DR. KOLTZ: No, no. It says we're going to
22 demonstrate it on Pit 9 type materials. Let me clarify that
23 for you.

24 Pit 9 materials are highly dangerous. There's a
25 lot of plutonium there, a lot of hazardous materials.

1 The POP tests are not going to be done at the
2 INEL. The POP tests are going to be done at the bidder's
3 locations.

4 What we've done is we have gone back through the
5 records at Rocky Flats, and I've also traveled to Rocky Flats
6 and talked with workers there that actually made these
7 sludges. We are having a chemical company duplicate the
8 three main types of sludges that are in Rocky -- that are in
9 Pit 9. Those are the oxide sludges, nitrate sludges, and the
10 lubricating oil carbon tetrachloride sludges. They're going
11 to be precipitated just the way they were precipitated at
12 Rocky Flats. The difference is that we're going to load
13 these sludges with cerium, uranium, and thorium as
14 surrogates, as surrogates for plutonium.

15 MR. TURNER: Don't they have different chemical
16 properties?

17 DR. KOLTZ: Let me keep going. If I lose you,
18 tell me. That's what we're going to make to do -- I need to
19 get back to these. So we're going to use surrogates that
20 mimic the chemistry as best we can for plutonium and
21 americium.

22 Now, in the thermal treatment in just this one
23 process we're only going to use cerium. We're not going to
24 use uranium and thorium. During the POP test and the
25 chemical leach and the solvent extraction we're going to use

1 all three -- cerium, uranium, thorium. In all these process
2 we're going to use cerium, uranium, thorium. But what we're
3 going to do up front -- these are pilot scale. These are
4 hundreds of pounds per hour tests. Up front of that we're
5 going to do laboratory tests where we actually use plutonium
6 in the same sludge as we have uranium, thorium, and cerium.
7 We're going to get what we call correlation coefficients.
8 These are coefficients that say, yes, cerium doesn't behave
9 exactly the same as plutonium, but it's point nine times it,
10 or it's one point two times it.

11 And the reason we're using three types of
12 surrogates in the chemical parts of it is because we mimic
13 the different oxidation states. We mimic the different
14 crystal structures. We mimic the different thermal
15 stabilities. So we're trying to be very complete in the POP
16 test, but we're trying not to generate mixed waste from the
17 material. We're trying not to muck things up with highly
18 dangerous plutonium. We're going to use depleted uranium.

19 MR. TURNER: What was the volume again? What's
20 the volume requirements? How much are you having them go
21 through?

22 DR. KOLTZ: On this one right here the minimum
23 test is one hundred hours of melter operation under the
24 schedule that will be run in Pit 9 at a minimum feed rate of
25 three hundred pounds per hour. On this one (indicating),

1 this series right here has to be run as an integrated system.
2 This chemical extraction is based on trichloroethylene. What
3 you don't see in here is clarification, filtration, some
4 coagulation in the evaporation. It's all tied together.

5 So this is a -- not an individual set of
6 processes. All of these processes have been used
7 individually commercially. What we're asking them to do here
8 is tie them altogether and operate them as if they were going
9 to be operated in Pit 9. And, by the way, the gas scrubber
10 and oxidation systems are considered to be an integral part
11 of this test, both here and here (indicating). These systems
12 will have to be shown to work. And Dean and the EPA are
13 going have to buy off on their results that they're adequate.

14 MR. HUGHES: Yes, sir.

15 UNIDENTIFIED: Are you going to publish the
16 pass/fail criteria for the testing and the data with respect
17 to that?

18 DR. KOLTZ: I'm a technical guy. I can't answer.
19 I'm sorry.

20 MR. MACDONALD: In terms of the pass/fail criteria
21 or evaluation criteria -- we're not planning to publish those
22 in the form of a report or something like that.

23 UNIDENTIFIED: I should think there would be
24 simple statistics that you could publish that we could
25 understand about the cleanliness of the process and how each

1 of the competitors has performed with respect to it and the
2 resulting -- for example, airborne contamination that we can
3 expect in our valley.

4 MR. NYGARD: Can I take a shot?

5 MR. MACDONALD: Yeah. We'll end up with something
6 here.

7 MR. NYGARD: From our perspective -- and I'll
8 allow EPA to throw in their side -- of what happened -- oh,
9 here it is. Here's what I would envision. Because of the
10 number of factors, the health -- potential health impacts,
11 potential environmental impacts, and another -- the cost of
12 this project, it would seem to us at least at the end of the
13 POP we're certainly going to have some pass/fail criteria
14 developed up front as to what that's going to be, at least
15 from our agency's perspective. And whether or not we go on
16 to phase two is largely going to be dependent upon that POP.

17 So from our perspective, yes, there will be some
18 pass/fail criteria. It's going to have to be very
19 definitive, and certainly that would -- from our view would
20 be a published document that would be part of the public
21 record. Also I would say the similar thing would go along
22 with respect to the limited production test. So there is
23 going to to be pass/fail criteria, and from our perspective
24 that would be made available in the appropriate documents.

25 MR. MACDONALD: Let me try to describe something

1 going on. Dean's right. We need to -- we need to be able to
2 communicate and show people what results have been. What
3 we're going to have to watch out for -- both of these
4 companies have spent a great deal of money up front I mean
5 over the last number of years developing these processes.
6 There are in fact proprietary pieces of these processes that
7 -- that they're wanting to keep -- hold closely and that sort
8 of thing.

9 We will -- in terms of publishing a lot of
10 detailed data on the processes, I'm not sure if -- quite
11 frankly I'm not sure what the answer to that may be if it's
12 data that potentially discloses the proprietary nature of
13 those processes. In terms of reducing that down to a
14 statistical report that says here was the end result, it
15 passed and it passed by X margin or something like that, I
16 would think that's -- unless you think there is a difference.

17 DR. KOLTZ: No. I can tell you --

18 MR. MACDONALD: That's the dilemma we have.

19 DR. KOLTZ: I can tell you what I'm asking them to
20 do. I can tell you exactly what the criteria are. I wrote
21 what they're going to be judged on.

22 The dig face monitor has to be able to detect two
23 hundred grams of plutonium in a volume the size of a
24 fifty-five gallon drum at a depth of three feet with organic
25 materials interspersed in that volume. And the reason for

1 that is that if we have any more than that they start running
2 it through the process and concentrating it -- if you end up
3 with a whole bunch of those barrels all together, you can end
4 up with things getting warm. We don't want things to get
5 warm.

6 So -- but over here, for example, they're going to
7 have to have -- I don't know the right term, but level three
8 EPA certified traceable data that they have analyzed in their
9 labs and also sent split samples to us in our labs, the full
10 detailed data for the feed material and for everything that
11 comes out of it.

12 For example, the gas that's going out to the
13 atmosphere, they don't have pass/fail criteria in terms of
14 the POP test, because frankly we don't have criteria from the
15 agency that says you will be below this level. What we're
16 going to do is we're going to provide them with the data that
17 we can make a judgment call on.

18 Now, on the TRU storage, they have to meet the
19 INEL waste acceptance criteria for TRU waste. If I'm not
20 mistaken, that's -- that's in the administrative record. So,
21 for example, it can only have so many grams of material at so
22 many microns. And it can't be explosive and can't form
23 vapors -- I forget all those things that are in there. They
24 have to pass that.

25 This material has to be less than ten nanocuries

1 per gram, and if they want to go on to the LPT test they have
2 -- the farther they go below that the better they are judged.
3 The clean material has to meet the land disposal restrictions
4 for hazardous organics. Now, I would guess that all of the
5 data that comes out of these output streams would be
6 available.

7 Now, the part where it's proprietary, I'm going to
8 have to know what this is right here (indicating). These
9 folks have got millions and millions of dollars into
10 developing these processes. Frankly, they don't want their
11 process stolen. So data right here is going to be made
12 available to me to judge how well the process is working.
13 But that's proprietary data to their company, and it's
14 stamped such. Whether that part is allowed to go out to the
15 public, I would guess probably not. Yes.

16 UNIDENTIFIED: Is it available to the regulators?

17 MR. NYGARD: No, it's not.

18 DR. KOLTZ: I don't think so.

19 MR. NYGARD: Not at this point, no.

20 MR. MACDONALD: We haven't seen it at this point.

21 I have to imagine that it will be available to the
22 regulators.

23 UNIDENTIFIED: It will.

24 MR. MACDONALD: Yeah.

25 MR. HUGHES: The way we handle that is if the

1 company says it's proprietary data, we always have the right
2 to go back to them and say we want to use this data to talk
3 to regulators. We want to use it to present it to you, the
4 public. They'll say, yes, go ahead, or you can use this
5 certain amount of data but not this. So we have the right to
6 go back to the company and ask them to give us permission to
7 use that data.

8 MR. NYGARD: Could I just add something to this.
9 This is nothing new when we get into the regulatory arena and
10 proprietary information. As a regulatory agency and having
11 been a regulator for a number of years -- in my previous life
12 before I started doing this activity, I worked on other
13 projects with the industry where those were ongoing
14 processes, and they contained proprietary processes.

15 So what we get into here -- it's a very fine line
16 as well -- what is it that's necessary for environmental
17 regulation to meet the requirements versus what are those
18 processes that are very specific to creating a widget which
19 has a patent which -- it's not necessary to understand the
20 complete chemical process that's ongoing. What is very
21 important is what's coming out of the end pipe, outflow.
22 What is that material? So we get into those discussions and
23 it's --

24 DR. KOLTZ: This is simple. For example, right
25 here they would never be outside of a sealed pipe.

1 MR. MACDONALD: Let me leave it at this. That's a
2 very valid question, and we will take it upon ourselves to
3 determine exactly what kind of information we think will be
4 releasable. And whatever that is we'll make sure it ends up
5 getting -- is put in the information repositories, et cetera.
6 So --

7 UNIDENTIFIED: I might be able to reach out a
8 little bit ahead of you on this. My grandson is taking a
9 mechanical engineering doctorate degree at Berkeley. With
10 the group he is with is with this three thousand degree
11 treatment of all kinds of elements, everything up to this
12 three thousand degree point and what it does to them each
13 along the states. So I would say that will probably be some
14 of the wave of the future. Because he had a paper he wrote
15 up, and he read it to an international symposium in Australia
16 where he was taken and his expenses paid to be at this and be
17 able to read the paper.

18 I would predict that that's going to be -- they're
19 already doing some in the treatment of all kinds of wastes
20 that we've had trouble with in the United States, and there's
21 plants that are burning up these things. And that's probably
22 one of the -- it's faster I imagine than the chemical
23 treatment, because you've got to dissolve things in acid and
24 then precipitate them out. It's tedious, but chemists are
25 used to doing it.

1 So we'll get a comparison in the two processes,
2 but Berkeley is ahead of probably anybody doing it. Might be
3 worth asking about a little bit too.

4 MR. MACDONALD: Go ahead. This gentleman here.

5 MR. TURNER: I had a question about the process.
6 I guess -- as I attended one of the other Pit 9 hearings
7 about a year ago we were concerned about the overestimation
8 of the risk to the RWMC workers that were posed. In this in
9 new handout it states: the assumptions in the preliminary
10 risk evaluation do not reflect physical conditions at Pit 9.
11 And in fact it states here that the interim action will
12 reduce potential for releases in the environment and ground
13 water through treatment and/or containment of the contents of
14 Pit 9.

15 Then I look at the Federal Facility Agreement.
16 One of the first decision-making trees that you go through is
17 to determine whether it's interim action or a normal track is
18 -- question one is after the initial screening is the
19 information adequate to select a remedy? If yes, it goes to
20 the interim action. If no, it goes to data and through a
21 normal RI/FS track.

22 You know, I'm not -- you know, I'm not -- I'm
23 looking for early remediation too. But as I look at this
24 fairly lengthy schedule in here, I guess my question that
25 might be best posed to Dean is that to my mind I guess in

1 your meeting about this decision and now that you've backed
2 off the risk assessment and -- which is one of the drivers of
3 the interim action -- now that you've backed off on the high
4 risks and as I read these decision-making processes I guess
5 -- I was wondering if you would just go over quickly how come
6 we're still on an interim action process when as I read these
7 decision-making questions it looks like we're still doing
8 things like looking into the adequacy of selecting a remedy,
9 determining adequacy of data as far as review and -- it says
10 limited sampling needed for possible decision. These are the
11 normal -- you know, the normal RI/FS tracks whereas we are
12 still continuing on an interim action, looks to me like it.

13 MR. NYGARD: Sure. You're correct. We are on an
14 interim action. Those previous steps that you referred to,
15 that's a generic format to follow.

16 In some cases you have a site where we go out and
17 collect actual data. In this case we had Rocky Flats
18 inventory data. We had actual records of what went into Pit
19 9. So it wasn't necessary to go out and do a field sampling
20 exercise because we have the information that tells us what's
21 in the pit already. So, yes, we still are on an interim
22 action. This is a revised proposed plan from last year. So
23 for purposes of the interim action we still are at an interim
24 action.

25 UNIDENTIFIED: Well, what would be the difference

1 if we were on a regular RI/FS track?

2 UNIDENTIFIED: Why aren't you doing this seven
3 years earlier?

4 MR. MACDONALD: What we've got -- another thing on
5 -- with regards to interim actions, we were talking about the
6 sufficiency of data to support the decision for an interim
7 action. We've got data -- there are a series of monitoring
8 wells around Pit 9. We know that there are volatile organic
9 compounds leaking out of Pit 9. And those are the carbon
10 tetrachloride and trichloroethylene, those cleaning solvents
11 --

12 UNIDENTIFIED: Okay.

13 MR. MACDONALD: So those things are being released
14 from the pit to the environment outside the confines of the
15 pit. That's one -- that's one of the big drivers here is
16 that's going to continue until something is done with that
17 material in Pit 9 to stabilize it. We have no mechanism
18 other than removing and treating that waste to stop any
19 further releases. So --

20 MR. TURNER: But in the decision-making thing it
21 says select the remedy, not to look at what's in the ground
22 --

23 MR. MACDONALD: Yes.

24 MR. TURNER: -- but to select a remedy of the
25 first decision-making tree. If yes, it goes to interim

1 action, but if you don't know the remedy yet it continues on
2 an RI/FS track.

3 MR. MACDONALD: Right. And we feel we have enough
4 data to select the remedy, which is physical
5 separation/chemical treatment/stabilization. These pieces of
6 this process are designed to make sure that that remedy will
7 work as advertised.

8 We think this is an appropriate remedy to take
9 because it will -- it removes Pit 9 as a source area. The
10 residual material, the concentrated waste form is reduced in
11 volume significantly over what -- so that's a much smaller
12 volume of waste that has to be -- that has to be stored for
13 some interim basis and ultimately disposed of somehow.

14 MR. TURNER: Okay. I think I get it. So the only
15 difference probably would be you go through a normal remedial
16 investigation process if you already -- if you had no idea
17 what was down there or if you don't know enough --

18 MR. MACDONALD: Exactly.

19 MR. TURNER: -- about what was in there?

20 MR. MACDONALD: Exactly.

21 MR. TURNER: Okay.

22 MR. MACDONALD: You do that remedial investigation
23 to determine what the physical state of the release site is.
24 Are there contaminants present? Are they being released or
25 in a state where they can be released to the environment to

1 pose a risk? We know that Pit 9 has these materials in
2 there.

3 MR. TURNER: So the risk assessment has nothing to
4 do -- the backing off of the risk has nothing to do with
5 decision making on the RI/FS?

6 MR. NYGARD: Well, --

7 MR. MACDONALD: It's an interrelated process.

8 MR. NYGARD: We discussed risk in the proposed
9 plan, but only in a qualitative sense. We didn't go out and
10 collect samples and say here's the risk, run a lab risk
11 calculation model. We have information, as Don mentioned,
12 that tells us we have things that are escaping the pit, and
13 we're proposing this action.

14 MR. TURNER: Okay.

15 MR. NYGARD: This action will reduce those
16 threats. It's not that we're backing off of the risk. As we
17 stated in the proposed plan, the initial preliminary risk
18 evaluation that was done and presented in the last proposed
19 plan -- and again as presented in this plan and available in
20 the administrative record somewhat overstated the risk. That
21 was a concern a lot of people had, that, well, this isn't
22 reality out there. The pit contents are not all mixed up and
23 available to a worker who is out at the site. There's soil
24 over the top of that site. There's grass growing out of it
25 right now. And it's not -- it was a hypothetical condition

1 that really does not exist at this time.

2 I wanted to clarify that, because that scared some
3 people. That was put in there to say that at some future
4 time some condition could exist that may be like this, but it
5 was not the condition. So we clarified our position on that
6 to indicate to people that, yes, contaminants are being
7 released from the site, that they are really not adversely
8 impacting individuals presently right now that we know of.
9 We're taking this action to minimize any future risk.

10 MR. MACDONALD: This gentleman right here.

11 UNIDENTIFIED: Thank you. There was some mention
12 about the intermediate processes and the proprietary nature
13 of the process. The intermediate steps of the -- of each of
14 the processes is immaterial to the final -- final product
15 provided that there is no adverse impact on the environment
16 or the workers. I would like to ask some questions about the
17 final product if I may, probably to you, Doctor.

18 DR. KOLTZ: Sure.

19 UNIDENTIFIED: The thermal treatment that you're
20 talking about is basically ex-situ vitrification?

21 DR. KOLTZ: That's right.

22 UNIDENTIFIED: Except that you're separating out
23 things so you don't have as much to process?

24 DR. KOLTZ: Excellent answer.

25 UNIDENTIFIED: Now, the other one, the other one I

1 really want to ask a question about: what is going to be the
2 final -- the final product on that side? It's not going to
3 be the same. It's not going to be a block of glass or a
4 casting. What is it?

5 UNIDENTIFIED: What's the physical form?

6 UNIDENTIFIED: Yes, what's the physical form?

7 DR. KOLTZ: What can come out of this evaporative
8 concentrator, depending on the feed that goes in it. For
9 example, if you happen to feed soils into it, what comes out
10 will look almost like soil. If you happen to be feeding a
11 lot of sludges into it -- especially a lot of regal oils --
12 the regal oil, it's a grease material that was used as a
13 lubricant.

14 If by your processing you have a lot of those oils
15 in there, what could come out of here could be very thick.
16 It wouldn't be a solid. If it was the soil and if it passed
17 the leach tests, it may be put into TRU storage as-is.
18 That's this top arrow.

19 If it has a lot of oils in it that are not going
20 to evaporate to dryness, to stability, then they would go
21 down here to chemical binding. And Waste Management has been
22 in the waste processing business for a lot of years and a lot
23 of hazardous waste sites. So they've got various sulfur
24 chemicals and various cements that are formulated to fit
25 grease-type products that come from the evaporator.

1 Now, if for example you had -- one of the other
2 sludges that came from Rocky Flats is a nitrate-based
3 material that comes out of an evaporative pond. And in that
4 case it would probably go to a special drying where they
5 would actually decompose the nitrates and put it back to a
6 solid material that would meet the leach test.

7 In this case, depending upon the consistency of
8 the concentrate, they may put it in a polymer material, may
9 put it in a cement material, or it may be acceptable as-is.
10 But it has to pass all the leach tests and all of the
11 hazardous requirements that are put on top of it and meet the
12 INEL waste acceptance criteria before it gets here.

13 In addition as part of the POP test down here one
14 part of their test is to take the materials that come out of
15 this integrated test and make sure what they're proposing
16 here works. And their final product to be judged successful
17 to go on has to meet our TRU storage requirements that are in
18 place.

19 MR. MACDONALD: Yes, sir.

20 UNIDENTIFIED: I want to get back a little on the
21 summary of the site risks that you have right now. In going
22 through this you present examples of radionuclides and carbon
23 tetrachloride. Specifically with regards to the carbon
24 tetrachloride, you show it being one microgram per liter
25 above the Drinking Water Act in 1987, but in 1990 and 1991

1 the monitoring data shows that it is below the Drinking Water
2 Act.

3 Second of all, in the amount of radionuclides you
4 say they're at the detection limits of the instruments. What
5 I am interested in is from a health based risk assessment --
6 I don't know if you've looked at that, but from a health
7 based risk assessment what is the potential for carcinogenic
8 risk in terms of ten to the minus four? And second of all,
9 how does it compare to the ten to the minus four criteria
10 used for disposing of the material back into the pit which is
11 described on page eleven, the bottom paragraph, where you say
12 the criteria for residuals returned to Pit 9 are, one, a
13 current industrial scenario of less than ten to the minus
14 four for carcinogenic risk or less than one hazard index for
15 noncarcinogenic health effects?

16 MR. MACDONALD: There's a lot there. Let's take
17 it in some steps.

18 First of all, talking about the drinking water
19 standard and what that was, I'm going to use this to help
20 illustrate. From the surface of -- ground surface at RWMC to
21 the Snake River Plain Aquifer is about five hundred eighty
22 feet. So that's the distance you're talking. We've got
23 twenty feet from the surface to the top of the basalt layer.
24 Then we've got these layers upon layers of basalt at ever
25 increasing depths. Interspersed between some of these layers

1 of basalts are interbed layers that are like surface soils
2 and cobbles that you would find in river beds and things like
3 that. So the geology is built up over a series of volcanic
4 events, lava flows interspersed with sedimentary kind of
5 materials.

6 What's happened out of Pit 9 and out of other pits
7 -- as I said, the volatile organic compounds -- the drums
8 have been breached. Boxes have deteriorated, et cetera. So
9 we've got carbon tetrachloride principally that's moving
10 through this basalt layer and it's -- we find that material
11 in a wide distribution underneath the Subsurface Disposal
12 Area.

13 There are elevated levels of -- by elevated I mean
14 -- I mean you normally don't find carbon tetrachloride in
15 groundwater. It's a man-made substance. So if you find
16 anything above zero, it's an elevated level. If you find
17 that at elevated levels in the Snake River Plain Aquifer --
18 in 1987 in one sampling event it was found at a level of six
19 parts per billion, and the drinking water standard is five
20 parts per billion, so one part per billion above that
21 drinking water standard.

22 Subsequent monitoring events have -- we never
23 found another -- pulled another sample that showed it above
24 that drinking water standard. That standard is a health
25 based standard. I'm not sure -- Earl or Dean perhaps want to

1 talk about what that standard relates to in terms of risk.
2 I'm not sure.

3 So in terms of sampling of the aquifer there was
4 that one event that was above the safe drinking water
5 standard. We do find elevated levels. We can detect it in
6 the groundwater, but it has never exceeded that drinking
7 water level except for that one time.

8 UNIDENTIFIED: Well, maybe I'm wrong, but I had
9 heard that drinking water level standards are based on ten to
10 the minus six.

11 MR. NYGARD: Real close. Some fall into ten to
12 the minus five, ten to the minus six range.

13 UNIDENTIFIED: What you're doing is you're putting
14 stuff back in order to meet a ten to the minus four. Sounds
15 to me like you have stuff that's cleaner than your criteria
16 for putting it back. Maybe I'm disconnecting here.

17 MR. NYGARD: Okay. A lot of that has to do with
18 the material -- we're talking about contaminants in drinking
19 water versus solids, soils posing a risk going back into the
20 pit. There is a difference there. The difference is this.
21 Those are soils. Those are not in the drinking water.

22 We ran some modeling efforts. I have Dave
23 Hoveland here, our geologist from the state, who can describe
24 the modeling effort that went into determining whether or not
25 that ten to the minus -- that return to the pit criteria for

1 those soils -- how we made that decision, how it impacts the
2 aquifer.

3 MR. MACDONALD: Bob Nitschke back here who does
4 risk assessments for us will also -- there was a lot in your
5 question. I want to make sure --

6 MR. NITSCHKE: I'm not sure I caught it all
7 either. One distinction is taking one exposure route and one
8 contaminant and assigning it to a ten to the minus six risk
9 is totally different than taking the whole multitude of
10 contaminants that may be there through all exposure routes,
11 through ingestion, through inhalation, drinking, dermal
12 contact, direct exposure to radiation.

13 So that's why you'll see some distinction in what
14 we're seeing in that return to the pit -- that the cumulative
15 effect of all the contaminants that would go back through all
16 the routes be considered for a residential or industrial
17 scenario would result in a risk -- in the acceptable risk
18 range according to the NCP.

19 Obviously we want to do better than that, but that
20 would be -- you know, that is the minimum acceptable
21 standard. So that's a distinction there.

22 MR. MACDONALD: Let me try to give you a shot at
23 the -- well, --

24 UNIDENTIFIED: Let's get going.

25 MR. WADE: If I can hit it real quick, let me --

1 the paragraph you read starts out: the criteria for
2 residuals returned to the pit or for waste to be left in
3 place in the pit. So there's two distinct differences there.
4 Then you've got one, which is less than ten to the minus
5 four, the other part being meets land disposal restrictions.
6 If we pull that waste out of the pit and run it through a
7 treatment process, it has to meet the LDR requirements, land
8 disposal restriction requirements, prior to putting it back.

9 UNIDENTIFIED: Yes. But if you don't pull it out,
10 it doesn't have to meet land disposal requirements?

11 MR. WADE: That's right. And if it doesn't --
12 what we're saying is if we don't pull it out is because it
13 already meets the ten to the minus four. So the concern of
14 saying, well, if it's ten to the minus six at the aquifer so
15 you're putting ten to the minus four back -- we're not going
16 to treat that part of the material because it's -- it's
17 exactly what you said. We don't have to pull it out and
18 treat it if it's not an unacceptable risk.

19 UNIDENTIFIED: I understand that. The question I
20 have is why are we pulling it out if in fact -- I'm getting a
21 disconnect because it seems to me that Pit 9 is a relatively
22 benign site. If in fact --

23 MR. MACDONALD: No, no.

24 UNIDENTIFIED: No?

25 MR. MACDONALD: We've got -- there's an estimate

1 of twenty-two kilograms or forty-four pounds of plutonium in
2 Pit 9. If you distribute that evenly throughout the whole
3 pit -- I don't know what that comes out to in terms of
4 activity, but it is well above ten nanocuries per gram.

5 MR. WADE: About fifty nanocuries per gram.

6 MR. NITSCHKE: Actually it's forty-three.

7 MR. MACDONALD: Thanks. So again that coupled
8 with the fact that we've got the volatile organic compounds
9 -- carbon tetrachloride is a class A or listed carcinogen I
10 believe. Trichloroethylene is a suspected carcinogen I
11 believe. So they're not pleasant things in the pit
12 certainly. And we want to try to reduce that risk. As it
13 is, it does pose a potential risk to people. We certainly
14 know it's releasing volatile organic compounds.

15 MR. NYGARD: Or would in the future is what we're
16 getting at. Basing a lot of this on simply the fact that
17 there does appear to be some nozzle length between materials
18 contained in the pits at the SDA, and these detections at
19 depth in the hundred and ten foot interbed, which is where
20 the radionuclides were detected, and in the volatile organic
21 detection near approximately the drinking water standard in
22 the aquifer. It's not at nozzle length between Pit 9 and
23 those findings because we don't have the data to say this is
24 where it came from. But we do have information that says
25 that those kinds of things are at depth.

1 MR. NITSCHKE: I do have one other thing. When we
2 did that preliminary health evaluation and we did homogenize
3 the volatile organics as well as the radionuclides, obviously
4 the nuclides were, you know, an unrealistic to date scenario.
5 What it did say is the fact that it's uncontained and could
6 move, could create potential problems by ground squirrels and
7 sagebrush.

8 But just looking at volatile organics and that
9 mixture which wasn't so unrealistic, we still in fact, using
10 the standard Region Ten default values for industrial
11 scenario, got a hazard index greater than one and a
12 carcinogenic risk through carbon tetrachloride of in the ten
13 to the minus five range just from that one volatile alone.
14 So that particular homogenization lent itself to, you know,
15 numbers that can be provided to the regulators to decide what
16 to do.

17 MR. MACDONALD: Did we get everything answered?

18 UNIDENTIFIED: You said the risk was approximately
19 ten to the minus five?

20 MR. NITSCHKE: Yeah, I believe so.

21 UNIDENTIFIED: Is what your calculated risk was?

22 MR. NITSCHKE: Well, that was just from one
23 exposure route for carbon tetrachloride. I think it was
24 ingestion.

25 UNIDENTIFIED: Probably another order of magnitude

1 for shower inhalation?

2 MR. NITSCHKE: We didn't evaluate that. For that
3 particular thing it was inhalation and ingestion were two
4 routes that we looked at for the occupational exposure. But
5 just to give you some idea -- you know, that's some of the
6 information that's of value for the decision maker with
7 respect to the present situation.

8 UNIDENTIFIED: Is there more information in the
9 administrative record on this, more detail?

10 MR. NITSCHKE: That entire report is in the
11 administrative record.

12 UNIDENTIFIED: Okay.

13 MR. WADE: Referring to the preliminary risk
14 evaluation.

15 MR. NITSCHKE: Right.

16 UNIDENTIFIED: And on the detection limits of the
17 radionuclides, is that in the nanocurie range --

18 MR. WADE: Yes.

19 MR. MACDONALD: Take one here then over here.

20 UNIDENTIFIED: Does this ten to the minus six take
21 any account of the fact that the nearest population of any
22 size like Springfield or Aberdeen are sixty miles away, maybe
23 Rupert? The dilution effect would reduce that ten to the
24 minus six still further, wouldn't it?

25 MR. NITSCHKE: You bet.

1 UNIDENTIFIED: Significantly.

2 MR. MACDONALD: Go ahead. Do you want to do
3 scenarios again, Bob?

4 MR. NITSCHKE: Part of the calculations and one of
5 the things that we provide -- the risk assessment essentially
6 just provides information to the regulators. And part of the
7 deal -- we look at likely scenarios that may happen and
8 likely locations it might happen. So for the purposes of
9 providing information we evaluated a receptor at the Pit 9
10 boundary, at the WAG 7 boundary, which is the area of the SDA
11 and the burial ground, then at the edge of the INEL boundary.
12 And we did that -- like today we know that there's no one
13 living on Pit 9. There's not going to be anybody living
14 there tomorrow. In a hundred years we don't know. And so we
15 provide information to the regulators and say that if someone
16 were there then that would be the risk. And in that report
17 you'll see the sensitivity to distance based on the dilution.
18 And those numbers do drop off radically.

19 So again it's providing information. And they can
20 decide how likely that is that someone would be there, and
21 would they be willing to accept the risk, and that's how they
22 make the decision. So --

23 MR. MACDONALD: Yes, sir.

24 UNIDENTIFIED: There's a lot of questions about
25 numbers and what they mean here. I have a question about the

1 regulation process. In particular the National Environmental
2 Policy Act would appear to apply to this action. What' going
3 to be the involvement in the NEPA process?

4 MR. WADE: The NEPA process is a part of this
5 action. We're fulfilling the requirements of the NEPA
6 process now. We've got an action description memorandum,
7 which is the document used to describe the action and then
8 determine the appropriate level of NEPA documentation that's
9 been approved by headquarters indicating we should do an
10 environmental assessment for this project.

11 The environmental assessment is -- because we are
12 now in the process of integrating the NEPA and CERCLA
13 processes, the environmental assessment as it stands right
14 now is the proposed plan. However, this is back in
15 Washington being reviewed to determine if it is indeed
16 adequate and has enough information to meet the NEPA needs.
17 We are currently doing an environmental assessment. That
18 will be that the environmental assessment has to be approved
19 and the determination from the environmental assessment of a
20 finding of no significant impact or an EIS has to be made
21 prior to we at DOE submitting a draft final record of
22 decision to the state and to the EPA.

23 UNIDENTIFIED: So that determination will be a
24 formal part of the process?

25 MR. WADE: Yes, it will, and it's currently

1 ongoing.

2 UNIDENTIFIED: Okay.

3 MS. BRAILSFORD: What other entities will see the
4 EA besides -- I guess besides state of Idaho DEQ?

5 MR. WADE: It doesn't -- it actually doesn't go to
6 DEQ. Dean's part is to review the CERCLA process, and they
7 look at some of the NEPA documentation -- Dean, correct me if
8 I'm wrong -- but NEPA goes to Steve Hill and the oversight
9 office as well as to the Indian tribes of Idaho. It's still
10 part of the NEPA process, and it's going to go through the
11 normal chain that a normal EA would go through. However,
12 we're using the same document to do it as part of integrating
13 the CERCLA process with it.

14 MR. MACDONALD: And as Jim said, in essence we're
15 using the proposed plan as the EA. So if it needs to be --
16 if there are clarifications needed or more data needed to
17 comply with the NEPA process, we'll end up providing some
18 sort of supplementary information. But in essence that
19 proposed plan you're looking at is the environmental
20 assessment. So you're seeing it at this point too. Yes,
21 sir.

22 UNIDENTIFIED: I have a couple of questions about
23 the environmental impact of the process itself. You listed
24 in here about being in compliance with NESHA, the Clean Air
25 Act. Is this process going to be lumped in with the

1 laboratory as a whole for purpose of complying with sub-part
2 H of NESHAP, or is it going to be a separate entity of
3 itself? Sounds like an EPA question.

4 MR. LIVERMAN: In other words -- well, I'm sorry.
5 I missed the --

6 UNIDENTIFIED: Okay. According to the Clean Air
7 Act the laboratory as a whole has to meet a standard, a
8 certain dose rate, minimum dose rate to the public --

9 MR. LIVERMAN: So an independent laboratory that
10 would be responsible for evaluating --

11 UNIDENTIFIED: No, no.

12 MR. WADE: I can get this one, Earl. I don't
13 know. Maybe Dean can cut in. INEL has a NESHAP permit for
14 air emissions. Now, when the Pit 9 project -- when the
15 technology is selected, we will take information from their
16 emissions, and that will have to comply -- it will be rolled
17 --

18 UNIDENTIFIED: Rolled all in one.

19 MR. WADE: -- a cumulative impact --

20 UNIDENTIFIED: That's what I was asking, yes.

21 MR. WADE: -- to ensure that the INEL emissions
22 are still below the standard.

23 UNIDENTIFIED: How much of a cushion does the rest
24 of the laboratory have?

25 MR. WADE: I don't have the answer to that.

1 MR. NYGARD: I don't have the answer to that
2 either unfortunately. What I do know is DEQ has been
3 involved in putting together an inventory for some time. And
4 that's with the Technical Services Bureau in DEQ.

5 UNIDENTIFIED: Well, the EPA should be given a
6 copy of a report every year to show compliance or
7 noncompliance. I was just wondering what the numbers were
8 and how they would fit in.

9 A second question would be water. There's no
10 mention of water here, but both of these processes are going
11 to use probably considerable quantities of cooling water. Is
12 there any possibility of cross-contamination with cooling
13 water? And if so where does the water go? How is it
14 processed?

15 DR. KOLTS: There is no water that exits from the
16 system.

17 UNIDENTIFIED: From either process?

18 DR. KOLTS: From either process.

19 UNIDENTIFIED: How do you cool the three thousand
20 degree furnace?

21 DR. KOLTS: With the water that's fed into the
22 solvent extraction. It's a big loop.

23 UNIDENTIFIED: Big loop?

24 DR. KOLTS: And in fact it's a net user of water.

25 UNIDENTIFIED: All right.

1 MR. MACDONALD: Yeah.

2 UNIDENTIFIED: I have an answer, not a question.

3 To answer your question, the INEL publishes an annual NESHAP

4 report and the annual -- I believe the standard, the EPA

5 standard is ten millirems --

6 UNIDENTIFIED: Correct.

7 UNIDENTIFIED: -- per maximum exposed individual.

8 And I think the numbers in the annual reports end up showing

9 about five or six to the minus four millirems to the

10 maximally exposed individual. So there's quite a bit of

11 leeway --

12 UNIDENTIFIED: Okay.

13 UNIDENTIFIED: -- for something like that.

14 MR. MACDONALD: That's just on radiation.

15 UNIDENTIFIED: That's for the NESHAP for the

16 radionuclide emissions.

17 MR. MACDONALD: Thank you. Yes, sir.

18 UNIDENTIFIED: I've got a couple quick ones. The

19 first one is an easy one. Then I'd like to ask my second

20 phase. Where are the POPs, the two POPs, physically going to

21 take place? Where are they physically going to take place

22 geographically?

23 MR. HUGHES: In Waste Management's case they're

24 going to perform the integrated process demonstration in

25 South Carolina. For the dig face monitor both Lockheed and

1 Waste Management will perform it down in Los Alamos. For
2 Lockheed's case --

3 DR. KOLTS: These two are performed in Las Vegas.
4 This is performed in Butte, Montana. And California, by the
5 way.

6 UNIDENTIFIED: I assume that you all are going to
7 send representatives to monitor closely every phase of this
8 so that --

9 MR. HUGHES: Yes, sir.

10 UNIDENTIFIED: Especially Las Vegas.

11 UNIDENTIFIED: Los Alamos too.

12 UNIDENTIFIED: Nah. I've been there.

13 UNIDENTIFIED: This one -- I don't have a problem
14 with the purpose of this, and the purpose appears to be the
15 removal of a source of mixed contamination. Obviously Pit 9
16 appears to be from the map the tip of the iceberg of other
17 waste that's out there. This process appears like it's going
18 to take -- just Pit 9 is going to take several years to
19 remediate.

20 In parallel with this are there parallel actions
21 that are in place or going to be undertaken where the
22 technology currently exists to remove the primary short-range
23 risk which is the chemical contamination to the aquifer such
24 as pump and treat or vacuum extraction or these types of
25 alternatives that are currently in process around the country

1 to remove sources?

2 If Pit 9 is excavated, at what point do you stop
3 excavating -- you say you run samples, but whatever is
4 leached out of that is still a potential source and is going
5 to continue to be a contributor not only from Pit 9 but from
6 the other pits.

7 MR. MACDONALD: This Pit 9 -- you're right -- is
8 just merely one component of the overall approach to try to
9 deal with contaminants at the RWMC. Underway right now is a
10 remedial investigation and feasibility study to try to
11 determine the extent of contamination from organic compounds
12 that have leaked out of pits and trenches.

13 That investigation should be finished in the
14 summer to fall time frame of 1993. Out of that will come a
15 decision as to what to do with those volatile organic
16 compounds that have left pits or trenches. Part of the
17 remedial investigation and feasibility study is a
18 treatability study to determine the effectiveness of a vacuum
19 extraction system for removing volatile organics that have
20 leaked out of pits and trenches. So we are pursuing that on
21 a parallel path to dealing with source areas such as Pit 9.

22 UNIDENTIFIED: Last question.

23 MR. MACDONALD: Fred.

24 UNIDENTIFIED: How much of this project is
25 currently funded? Is phase one completely funded? The

1 eighteen million dollars is funded?

2 MR. WADE: Sixteen million.

3 UNIDENTIFIED: Or sixteen million.

4 MR. WADE: It's funded. It's a funny thing. The
5 money is available so it is funded. But the money is not
6 spent because again they have to successfully complete the
7 process.

8 UNIDENTIFIED: Well, I appreciate that. Phase one
9 is a go?

10 MR. HUGHES: Yes.

11 MR. WADE: Yes.

12 UNIDENTIFIED: Phase two will be dependent on next
13 year's budget, whatever --

14 MR. HUGHES: Well, --

15 MR. WADE: Dependent upon the successful
16 completion of the POP test.

17 MR. HUGHES: Primarily.

18 UNIDENTIFIED: And next year's budget.

19 UNIDENTIFIED: And next year's budget.

20 MR. MACDONALD: Ultimately it's congressional
21 appropriations --

22 UNIDENTIFIED: Sure.

23 MR. MACDONALD: -- which determine what's
24 available.

25 UNIDENTIFIED: On your production what size are

1 you going for? How many pounds an hour, tons an hour?

2 MR. WADE: Full-scale production?

3 MR. HUGHES: In Lockheed's case I think they said
4 that they're anticipating that would run roughly two thousand
5 pounds per hour in order to make our schedule.

6 UNIDENTIFIED: How many years you figure are going
7 --

8 MR. HUGHES: In both cases what we've asked them
9 to do and in their proposal they demonstrate how they meet
10 that schedule, but it's roughly a year for those final phase
11 --

12 UNIDENTIFIED: No, I mean once you get it in
13 production how many -- are you going to go on for --

14 MR. HUGHES: No. It's one year and the pit is
15 cleaned up.

16 UNIDENTIFIED: One year?

17 MR. HUGHES: Yes, sir.

18 MR. MACDONALD: Any other questions?

19 UNIDENTIFIED: Yeah.

20 MR. MACDONALD: Yes, sir.

21 UNIDENTIFIED: At the end of the year when Pit 9
22 is cleaned up, who owns the equipment? Is this something
23 that the laboratory will -- or the government will own? Or
24 does the company still own it and they take it back? Are you
25 buying the equipment or just buying their service?

1 MR. HUGHES: One of the unique things about this
2 project and the contract that we're going to be negotiating,
3 we're buying the services of the company. So they own the
4 equipment. They own the building. We're paying them unit
5 prices to process the various waste forms. So when the job
6 is done -- they factored in all these various costs in their
7 unit prices. But they own the building, and they have to
8 dismantle it and restore the pit to its natural environment.

9 UNIDENTIFIED: You want to move on to the next
10 pit, go through the whole process all over again?

11 MR. HUGHES: Certainly. There will be a period of
12 time at the end of the project -- maybe Don can address that
13 better.

14 MR. MACDONALD: If we want to do another pit or
15 trench, yeah, we -- I mean we work within the confines of the
16 Federal Facility Agreement. So if we were going to go do
17 another interim action, we would work through this process
18 again for another trench.

19 MR. WADE: We would probably use the same building
20 and the same process. We wouldn't have to do the phase one
21 or the phase two parts of the process.

22 UNIDENTIFIED: Unless there was a competing bidder
23 if you put it out for bid again? They would have to be able
24 to prove their process also?

25 MR. WADE: Right.

1 MR. MACDONALD: Ultimately -- at least personally
2 to me the ultimate would be to have both of these companies
3 pass this. That way we still retain some price competition
4 and that sort of thing, and we have two different types of
5 processes that work and can be utilized and not just -- we're
6 not just looking strictly at application at the INEL. There
7 are similar problems at other locations throughout the
8 country. So the thing -- the process here has application
9 potentially at other DOE sites or private sites potentially
10 too so --

11 MR. HUGHES: One reason Pit 9 was picked is the
12 waste material in the pit is representative of the waste
13 material that's spread throughout the waste burial ground.
14 So if these processes work on Pit 9, there's an excellent
15 probability that they are -- they have application to the
16 rest of the disposal area.

17 MR. MACDONALD: Yes, sir.

18 UNIDENTIFIED: If this all works, what fraction of
19 the Radioactive Waste Management Complex is Pit 9? How many
20 year's work -- assuming this is one year's work -- would it
21 take to process the entire complex?

22 MR. MACDONALD: I don't know. It would depend on
23 how many additional pits and trenches we had to do. The
24 total area of the Subsurface Disposal Area is eighty-eight
25 acres. Pit 9 is about one acre of that. Not all of the

1 eighty-eight acres has transuranic materials buried within
2 it. I think --

3 MR. WADE: Based on the rating that I have done,
4 Pit 9 would be about one-fortieth.

5 MR. MACDONALD: Yeah.

6 MR. WADE: So if you were just going to use this
7 building and just going to use this process and you just
8 extrapolate it, it would take forty years.

9 MR. MACDONALD: And you did all the rest of the --
10 all the rest of the --

11 MR. WADE: But if this process works and works as
12 advertised and is proven, there's nothing saying that you
13 can't --

14 UNIDENTIFIED: Upscale it?

15 MR. WADE: -- upscale it. And again that one out
16 of forty is kind of my estimate and what I've seen from the
17 Subsurface Disposal Area.

18 MR. MACDONALD: Go back here.

19 UNIDENTIFIED: Now, once we choose the guy that's
20 going to do this, the company, and you're going to negotiate
21 a unit price up front?

22 MR. MACDONALD: Right.

23 UNIDENTIFIED: So essentially this is a fixed
24 price contract?

25 MR. HUGHES: Yes.

1 UNIDENTIFIED: Okay. And if he gets in trouble or
2 if his process breaks down or he runs into a tank down there,
3 that's too bad; he bought off on it?

4 MR. HUGHES: Yeah.

5 UNIDENTIFIED: Or is this a situation where he's
6 going to come back and say I'm hurting, guys; I need some
7 more money or --

8 MR. HUGHES: No.

9 UNIDENTIFIED: So unit price? I got ten thousand
10 cubic yards or fifteen thousand cubic yards, and this is how
11 much it's going to cost and run it for a year?

12 MR. WADE: One of the things we're trying to do
13 with this process is get away from the normal way the
14 government does business. We want people -- it's just like
15 when you go buy a washing machine. If the thing doesn't
16 work, -- you know, if you've already bought it and the
17 guarantee's worn out, you're stuck. Well, that's what we're
18 asking this guy to do. You told us your process will work.
19 We're not going to pay you to do some pie-in-the-sky-type
20 stuff, because we're not getting anything out of it.

21 UNIDENTIFIED: Well, you've already paid them the
22 eight million dollars to prove their process.

23 MR. WADE: That's right. If they proved it. So
24 the next step is you have to meet the LPT, the limited
25 production test, before we proceed. And we're not going to

1 pay until we get what we want to pay for. We're asking these
2 companies to show us what they've got. Will your technology
3 work, and if it does we'll pay you for it.

4 MR. MACDONALD: Did you have a question back over
5 here?

6 UNIDENTIFIED: Yeah. I was just wondering why Pit
7 9 was selected as the interim action versus other transuranic
8 pits. Is it just because you know more information about
9 what's in Pit 9?

10 MR. WADE: Pit nine's got several good -- one of
11 the reasons is because we know the most about it. Like I
12 said earlier, it's one of the later pits. We've got a good
13 inventory of what's in it and where it's located.

14 Pit 9 is also located up here in the corner. It's
15 relatively isolated from the rest of the Subsurface Disposal
16 Area. So it's isolated. We know a lot about what's in it.

17 Then to get back to the risk issue, Pit 9 is not
18 the worst pit out there. It's not the best pit either. It's
19 a good representation of what's in all the pits with a middle
20 of the road risk that says it's probably a good pit to go in
21 and do the interim action on. Because the risk isn't so
22 great that we're going to put workers or the public or the
23 environment at risk, but it is enough to trigger an interim
24 action.

25 UNIDENTIFIED: Okay. It's enough to trigger an

1 interim action. Therefore --

2 MR. WADE: Right. You know, I guess to trigger an
3 interim action is -- well, there's three reasons you can go
4 to an interim action. One poses an imminent risk to the
5 public health or the environment. One is to eliminate a
6 potential source of risk, which is what we're doing in Pit 9.
7 And again because of what's in there and the fact that it's
8 possibly moving out of there, that's the potential risk we're
9 trying to eliminate. That's what triggered the interim
10 action. But there's not enough risk or so much risk that you
11 can't go in and try a process that you've never tried before
12 on this type of waste pit.

13 UNIDENTIFIED: Got to start somewhere.

14 MR. WADE: Right.

15 MR. MACDONALD: It's about quarter to nine. Been
16 at this for about an hour. Do people have a lot more
17 questions left? Do we want to take a break now? Any general
18 thoughts? Why don't we go ahead and take a break. We'll
19 come back after that break and start taking formal comments
20 at that point.

21 (Brief recess)

22 MR. MACDONALD: I neglected -- and I apologize --
23 to make sure everybody was aware that up front on the table
24 back there there is an errata sheet relative to the proposed
25 plan.

1 There are two areas that needed clarification, and
2 those are provided on this sheet. One was in reference to
3 the in-situ vitrification alternative, and one was on -- part
4 of the discussion on page twelve about the waste management
5 process itself. So we've issued those clarifications and
6 they are back there. People should pick up a copy of that
7 with the proposed plan.

8 We'll do the formal public comments at this point,
9 verbal comments. Again if people have written comments you
10 want to submit, be sure to leave those. If you want to have
11 a comment recorded on the tape recorder, we've got that over
12 in the corner. I would ask two things when you speak, to
13 give your name, and we would like to keep the comments to
14 five minutes to make sure people -- everybody who wants to
15 comment has the ability to do so. And try to speak loudly so
16 that the recorder can hear you please.

17 Did we have anybody sign up, Reuel?

18 MR. SMITH: We had one individual that indicated
19 they would like to speak. There may be several others who
20 decided to make comments.

21 MR. MACDONALD: Okay. Would anybody like to start
22 off? Somebody want to -- anybody wish to give formal verbal
23 comments? Going once --

24 MR. SMITH: Mr. Harten indicated he wanted to
25 speak. I'll see if I can find him out in the hall.

1 MR. MACDONALD: Yes.

2 MR. DONNELLY: I have a question or a comment. I
3 will give a formal written comment later. I'm Dennis
4 Donnelly in Pocatello. The estimate is that there are
5 forty-four pounds of plutonium or so in this pit. Really
6 what I have is a question and an observation. The question
7 of that forty-four pounds, since you have established --
8 well, not you but ever since the '70s the DOE has established
9 a limit of ten nanocuries per gram for leaving it in place.
10 My question is what fraction of the plutonium in that pit do
11 you envision staying in that pit that is under ten nanocuries
12 per gram?

13 And the observation is that the long-term
14 contamination that would be due to the remaining residual
15 plutonium has nothing whatever to do with its concentration
16 in the short-term. Now, after the geologic mixing process
17 and exposure to the aquifer you can expect quite a bit of
18 dispersion. I expect even though it were -- well, I don't
19 want to discuss concentrations. It seems to me the total
20 burden of plutonium is a long-term threat that we've been
21 worrying about ever since we discovered this stuff has gone
22 in there. I don't know if you people want to address that at
23 this time, but I would like it formally addressed and the
24 NEPA involvement in that process.

25 DR. KOLTS: That's a question? I could give an

1 outside limit.

2 MR. MACDONALD: Go ahead.

3 DR. KOLTS: Would you like me to?

4 MR. DONNELLY: It's a question.

5 DR. KOLTS: Pit 9 -- the middle of the pit where
6 you saw all the stuff that's in there is about five hundred
7 fifty thousand cubic feet. The Rocky Flats sludge that was
8 placed in the pit in my estimate is about a hundred thirty to
9 a hundred fifty thousand cubic feet, so a little over, what,
10 a third to a fourth of the pit is actually sludge.

11 Now, one would expect from the drawings that most
12 of the sludge is down on that bottom end. I don't know where
13 that drawing is. This side -- here it is. Most of the
14 sludges were stacked in this region. Most of the material
15 that's not sludge is basically just clean dirt. It was just
16 backfilled. What we expect is that that material will be
17 clean. It won't have any radioactivity in it, especially
18 this up here, and it wouldn't be processed. But in the worst
19 case, the very worst case, if we take that forty-four pounds
20 of plutonium and we disperse it through that entire material
21 then remediate it back to ten nanocuries per gram, you will
22 have about four to five pounds left in the pit when it's
23 returned. Did I make sense?

24 MR. DONNELLY: You're saying you're going to get
25 ninety percent of it out roughly?

1 DR. KOLTS: No. What I'm saying, if I take that
2 forty-four pounds and I evenly disperse it through the pit --
3 if you take forty-four pounds and you just disperse it
4 through the entire pit --

5 MR. DONNELLY: The average.

6 DR. KOLTS: -- the average ends up about forty to
7 forty-five curies. Now, if you --

8 MR. DONNELLY: Nanocuries.

9 DR. KOLTS: Nanocuries per gram. To put it back
10 in the pit it has to be less than ten. So what you've done
11 is dropped it to a fourth. So a fourth of forty-four pounds
12 is -- what is that? About ten pounds. I'm sorry. It's
13 about ten pounds of plutonium.

14 MR. DONNELLY: But you're not going to do that?

15 DR. KOLTS: No, we're not going to do that. Most
16 of this dirt is going to be totally clean. It's even going
17 to be processed. So, you know, the worst case is that it's
18 totally dispersed, and you've got ten pounds. Realistically
19 based on the processing the way we're going to segregate the
20 dig face I would guess maybe a pound afterwards, but I'm just
21 flapping my arms.

22 MR. DONNELLY: I'm less interested in your guess
23 at the moment than in some kind of assurance that, well,
24 you've got a couple barrels here. They're pretty close.
25 Throw in some dirt, put them back in.

1 DR. KOLTS: No, no, no, huh-uh.

2 MR. DONNELLY: I'm glad to hear you say that.

3 MR. MACDONALD: Close doesn't count.

4 DR. KOLTS: Close doesn't count. Two hundred

5 grams, that's for criticality control. That's all that's

6 for. Once they've dug it up they're going to put it into a

7 box, and that box has a specific spatial resolution to go

8 through, what they call a passive active neutron detector.

9 And that detector is sensitive enough to discriminate above

10 or below ten nanocuries per gram. If it is above ten

11 nanocuries per gram, it will be processed. No dilution. No

12 addition. It will be processed. Not only that, but it will

13 be sampled and go to the analytical laboratory for hazardous

14 materials including carbon tet. If there is absolutely no

15 radioactivity but there are hazardous components detected in

16 it, it's still processed. See? I hope you've got a feel for

17 what we're doing.

18 MR. DONNELLY: Good.

19 DR. KOLTS: Dilution is not the solution.

20 MR. MACDONALD: Okay. Did anybody have any

21 comments?

22 MR. WADE: Is he coming back, Reuel?

23 MR. SMITH: I saw Mr. Harten in the hall, and he

24 indicated he would send in a written comment.

25 MR. MACDONALD: All right. Okay.

1 MR. TURNER: I have a comment. My name is Roger
2 Turner. And I guess one sense I have out of these more
3 recent meetings is more and more a confidence in the science
4 as far as the cleanup and many of the processes and less and
5 less confidence in the regulators and in the ability of DOE
6 to really involve the public.

7 At the beginning of the Federal Facility Agreement
8 and Consent Order process the regulators announced that they
9 were working on that process and met for years before they
10 allowed the public an opportunity to look at it. You know,
11 and then there was one comment period open on the end of that
12 process that allowed the public to -- all over the United
13 States to take a look at that. And there was a tremendous
14 amount of comments on the Federal Facility Act as it was
15 drafted.

16 There was a number of comments from other states,
17 in Colorado that had had some of the -- basically
18 participated in and seen some of the problems associated with
19 Rocky Flats that made comments that would have strengthened
20 the state of Idaho's position and increased the potential for
21 public involvement.

22 And instead the regulators and the state chose to
23 not change anything on the Federal Facility Consent Order.
24 And therefore we came out with this product today.

25 My comments are directed not so much in this case

1 at Pit 9 as I see more and more of a confidence in the
2 science that's happening out there, but more -- as the
3 production here becomes slicker and slicker, more and more
4 are we seeing I think the science people doing what they
5 want. The regulators are told later. And the public if at
6 all is told much later.

7 In particular the case of Pit 9, we had hearings
8 almost a year ago that discussed the risks associated with
9 Pit 9. And we were told that in order to drive an interim
10 action the risks needed to be high and the risks were high.
11 And we were talking about some single and double digit
12 numbers in terms of risks to the public from Pit 9.

13 Subsequently it's been backed off to the tune of
14 three digits are being juggled back and forth. What we're
15 seeing I think is more and more separation between what's
16 really happening and what's going on with -- what's being fed
17 to the regulators and the public.

18 What we're seeing is that the numbers are back
19 calculated back to the public after they've done what they
20 want to. This has been -- this process has been driven into
21 an interim action which doesn't follow the Federal Facility
22 Act. So what we've seen in fact by definition on Pit 9 is
23 decisions to run on interim action based on the adequacy to
24 select a remedy.

25 The proof of process as we've heard the

1 description today is not by any means a remedy. And there's
2 two phases left that I would say this is some type of a
3 process to do research and development. My point is not that
4 this process shouldn't be done. And I think it's probably
5 the most appropriate for Pit 9. But why were we given the
6 Federal Facility Act, given the opportunity to comment on it,
7 then as it was written you don't follow it anyway?

8 The fact is by anybody's definition this is
9 research and development. And as I -- again I want to make
10 the point that I think interim action in terms of -- if it's
11 really saving time is the way to go scientifically. And that
12 in this case it -- maybe cheating as far as the process is
13 concerned is the best way to go if it's going to save money
14 or reduce the risk. But as you continue down these processes
15 where you don't listen to the public, you don't follow your
16 own regulations -- the regulators sit back and basically
17 listen but are not really involved in the initial process.

18 Contracts are let out a year in advance of these
19 public hearings in the sense -- in the first place, they
20 attempted to completely be silent about it and not include
21 the public in terms of that. These are all indications that
22 we're seeing a polarity between what the DOE wants to do, and
23 as these public hearings get slicker and slicker it gives
24 them an easier out to not really involve the public and to
25 really -- I'm beginning to wonder if they really involve the

1 regulators.

2 I guess -- you know, that's my comment. I think
3 that I would like to see a little bit more of a process
4 involved in these discussions. If we're going to follow the
5 Federal Facility Act and the National Contingency Plan, let's
6 talk about how you're really doing that and how you're
7 involving the public appropriately in some of the decision
8 making processes that the regulators have to go through.
9 Thank you.

10 MR. MACDONALD: Just one clarification to make
11 sure I understand. When you're saying the Federal Facility
12 Act, are you talking about the Federal Facility Agreement and
13 Consent Order?

14 MR. TURNER: Yes.

15 MR. MACDONALD: I just wanted to distinguish --

16 MR. TURNER: Sorry.

17 MR. MACDONALD: -- because there was a recently
18 passed Federal Facility --

19 MR. TURNER: In every case I said Federal Facility
20 Act I would like to make that changed to FFA/CO.

21 MR. MACDONALD: Thanks. Anybody else want to make
22 any comments?

23 MS. BRAILSFORD: My name is Beatrice Brailsford,
24 and I'm coming as an individual. And I think I would like to
25 echo much of what Roger Turner said. It seemed to me that

1 the difference between this proposed plan and the proposed
2 plan we saw earlier this year was a matter of editing in
3 large part. And in some ways it was interesting to see that
4 there was some sort of at least editorial response to the
5 public comments that you received. But it didn't seem to me
6 that -- it seems to me that we're still running on two
7 parallel tracks, particularly on Pit 9, but I think
8 potentially on the other eighty-seven acres at SDA.

9 We are going to start the proof of process test
10 before we have a record of decision so that -- that in itself
11 is a violation of the way this process is supposed to take
12 place. And I know that you were really hammered on this last
13 night in Idaho Falls; so I really didn't want to bother to
14 bring it up. But I think it's important to recognize that
15 you folks since long before the first beige document was
16 produced have been proceeding apace with a cleanup plan for
17 Pit 9. And in the process we've gotten a couple beige
18 documents over which we have almost no control whatsoever.
19 So I guess, you know, that's just a statement of -- that's an
20 observation because like Roger in some ways you catch the
21 public in a real bind.

22 We can -- you know, in some ways it looks to us
23 like our choice is we can make the public involvement process
24 work right, and by doing that we stop cleanup at INEL. So
25 there's a little bit of a ransom note going on here I think.

1 And I guess speaking of ransom notes I would like
2 in the responsiveness summary a real complete discussion of
3 how the two alternatives presented in the environmental
4 restoration and waste management EIS for INEL -- there was a
5 notice of intent published that presented two alternatives
6 for that EIS, and it struck me that those two alternatives
7 were extraordinarily irresponsible on the part of the
8 Department of Energy.

9 I'm addressing particularly the fact that one of
10 the alternatives the Department of Energy said that it would
11 have to violate the Federal Facility Agreement, that, you
12 know, if the public of Idaho chooses not to receive more
13 spent fuel we have in that decision chosen not to do cleanup.

14 So I want a real complete discussion of that in
15 the responsiveness summary. I hope perhaps from a more
16 responsible element at the Idaho National Engineering
17 Laboratory.

18 And I guess I would like to close by saying --
19 repeating the observation that you have been proceeding apace
20 for quite some time and have been spending money and making a
21 good many decisions about the Pit 9 cleanup process. In the
22 Snake River Alliance's comments on the Five-Year Plan, the
23 Site-Specific Plan, we outlined -- gave a very explicit
24 outline of what we think a site advisory board should do.

25 I know that the Department of Energy is planning

1 to establish site advisory boards probably in the fairly near
2 future. We are concerned because if it's a bad site advisory
3 board it makes this whole process worse. If it's a good site
4 advisory board, however, someone besides yourselves would
5 have been monitoring your activities the past couple of
6 years, the activities that produced this display here this
7 evening. Thank you.

8 MR. MACDONALD: Thanks. Anybody else? Yes, sir.

9 MR. DONNELLY: Yes. If no one else wants to take
10 some time, I have a little story to tell just to amplify --

11 MR. MACDONALD: State your name.

12 MR. DONNELLY: I'm Dennis Donnelly.

13 MR. MACDONALD: Thank you.

14 MR. DONNELLY: Pocatello. To amplify a little bit
15 on what Roger Turner said about the inaccessibility of the
16 public to the process here or the fact that it seems to be a
17 research and development project of some sort going on in the
18 name of cleanup, about a year ago there was announced a
19 public bidding process with information available to
20 contractors. And it was before the bid opening. But I
21 decided I was potentially interested in this myself, and I
22 called up to the site to ask for information and the
23 protocols for bid proposal. And this is before the announced
24 bid opening. And I was told that the information wasn't
25 available to me, couldn't be released, and that the process

1 was already closed in advance of the bid opening, that the
2 participants were already decided on and that I couldn't
3 participate.

4 Now, that sounds strange at least, and at most you
5 could read a lot more into it. But it certainly supports
6 what Mr. Turner has said. I just want to note in passing
7 that we don't -- we don't have a -- an apparently rational
8 process going on here.

9 Second, since you people have come to Pocatello --
10 and thank you for coming to Pocatello, incidentally. It's a
11 big drive to drive up to Idaho Falls or other places. Since
12 you -- one of the reasons that you say -- one of the things
13 you want to find from this meeting is the public's choice
14 about processes. I would personally choose number five
15 instead of these others because of the potential risk of
16 airborne contamination by thermal processes. Thank you.

17 MR. MACDONALD: Thank you. Anyone else? Okay.
18 Thank you all very much then for coming out tonight. Again
19 if anybody wants to submit written comments, please do so.
20 The address is back -- it's in the proposed plan. Pick up
21 the comment sheet from the back if you want to use one of
22 those. Then mail it in. Thanks very much.

23 (Whereupon the proceedings were concluded at 9:20
24 P.M., November 5, 1992.)
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OFFICER'S CERTIFICATE

STATE OF IDAHO)
) SS
County of Bonneville)

I, Rebecca Myers, certified shorthand reporter and notary public, hereby certify that the foregoing transcript consisting of pages numbered from one to 84 inclusive is a true and correct transcript and record of the proceedings held at the public hearing on the revised proposed plan for a cleanup of Pit 9 at the Radioactive Waste Management Complex, Idaho National Engineering Laboratory held on November 5, 1992.

DATED this 9th day of November, 1992.

(Signed) Rebecca Myers
Rebecca Myers
Certified Shorthand Reporter
Notary Public
Commission Expires: 3/24/93

IDAHO NATIONAL ENGINEERING LABORATORY
ENVIRONMENTAL RESTORATION PROGRAM

IN THE MATTER OF:)	
)	TRANSCRIPT OF
REVISED PROPOSED PLAN FOR A)	PUBLIC HEARING
CLEANUP OF PIT 9 AT THE)	
RADIOACTIVE WASTE MANAGEMENT)	
<u>COMPLEX, INEL.</u>)	

Public hearing on the revised proposed plan for a
cleanup of Pit 9 at the Radioactive Waste Management Complex,
INEL, on November 4, 1992, at the Elk's Lodge, Idaho Falls,
Idaho.

ORIGINAL

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A P P E A R A N C E S

PANEL MEMBERS:

DON MACDONALD, DOE-ID
Manager, Buried Waste Program

JIM WADE, DOE-ID
Pit 9 Project Manager

FRED HUGHES, EG&G
Pit 9 Project Manager

AGENCY REPRESENTATIVES:

DEAN NYGARD
Idaho Department of Health
and Welfare

EARL LIVERMAN
Environmental Protection Agency

CONTRACTOR SUPPORT:

JOHN KOLTS, EG&G
Technical Counsel to Pit 9 Project

BOB NITSCHKE, EG&G
Risk Analysis Manager

REUEL SMITH, EG&G
Community Relations Plan
Coordinator

November 4, 1992

7:05 P.M.

P R O C E E D I N G S

MR. MACDONALD: I would like to welcome everybody here tonight. I'll be the moderator of the meeting this evening. I am the program manager for the buried waste program at DOE-Idaho. The buried waste program is responsible for environmental restoration activities at the Radioactive Waste Management Complex. I hope you'll excuse the sniffing a little bit tonight. I've come down with a cold. I apologize for that.

There are a couple of different objectives we have here tonight. The first one is to allow members of the public to ask questions, get clarification, get information about what the Pit 9 interim action is and how we're proposing to go about that. That's explained in some detail in the proposed plan.

And for those of you who don't have a copy there are copies on the table if you want to go get one. As I say, that explains in some detail the range of preferred alternatives that were examined, talks about the risks posed by the site, and how we hope to go about cleaning up Pit 9.

The second objective here tonight is to take formal comment from members of the public who wish to do so. We will take verbal comments, and we will take written comments. We'll take verbal comments tonight from people.

1 People are also encouraged -- if you don't want to speak this
2 evening, there's a yellow comment sheet that you can pick up.
3 If you want to write down any comments here, turn that in, or
4 mail it back to us, those comments will be considered. We
5 will take written comments through November 21st. The
6 comment period opened October 22. It's a thirty-day comment
7 period.

8 I'd like to review the agenda real briefly for
9 this evening. Again if all of you -- if you didn't pick up a
10 copy of the agenda and you want to, they're on the table.
11 What we'll do is a brief introduction here with who the
12 people are up front, some other people that are with us
13 tonight that are important pieces of this effort. Following
14 that we'll do a presentation to try to take you through the
15 key points of the proposed plan and highlight the preferred
16 alternatives, the five alternatives considered and the
17 preferred alternative in the proposed plan and give you some
18 details on that alternative.

19 Following that presentation there will be a time
20 available for questions and answers for people to get
21 clarification on anything that we're talking about this
22 evening, anything in the proposed plan. Following that we'll
23 take a short break, ten minutes, fifteen minutes or so, at
24 which time we'll come back and take formal comments from
25 people, formal verbal comments.

1 I would like to make sure everybody is aware we
2 have a court reporter here this evening. She will be taking
3 a transcript of the entire meeting tonight so that we will
4 have a transcript of the presentation, the questions and
5 answers, and the formal comments. For the benefit of the
6 court reporter if you're going to make a verbal comment
7 tonight, when you stand up -- and we would ask that you stand
8 up. It's a little bit easier to hear that way. Please
9 please state your name -- and do you want an address?

10 THE COURT REPORTER: Just a name is fine.

11 MR. MACDONALD: Please state your name for the
12 reporter so that she gets that and then go ahead and proceed.

13 We'll go ahead then. I'd like to make some other
14 introductions here at this point. On my left is Jim Wade.
15 Jim is project manager for DOE-Idaho for the Pit 9 project,
16 part of the buried waste program. To his left is Fred
17 Hughes. Fred is the Pit 9 project manager for EG&G Idaho,
18 which is the management operating contractor at the INEL.

19 Also here with us this evening is Dean Nygard from
20 the Idaho Department of Health and Welfare. Dean is the --
21 I'm not sure exactly what Dean's title is. At this time I
22 would like to ask Dean if he's got comments to make or
23 remarks to make to go ahead and do that.

24 MR. NYGARD: Sure, why not. I'll be very brief so
25 we can get on with the presentations. Our role, as many of

1 you know, -- the state of Idaho is a signatory to the Federal
2 Facility Agreement and Consent Order under which this action
3 is a part of that agreement. Along with the Department of
4 Energy and EPA the state participated in the development of
5 this proposed plan.

6 We support this action. We feel the preferred
7 alternative best addresses the superfund criteria which is
8 required to be evaluated under the agreement, and we're
9 pleased to be here this evening.

10 I think over the past year for those of you that
11 follow this process this past year we've had many proposed
12 plans out on the street. I think we've accomplished some
13 real milestones in the past year in implementing the Federal
14 Facility Agreement, and I look forward to a long continued
15 working relationship that we've established over the past
16 year with DOE and EPA in these cleanup projects.

17 I'm here this evening to answer any questions that
18 you have regarding the state's role in the cleanup process
19 specific to Pit 9. So feel free to call on me at any time.
20 Thank you. Welcome.

21 MR. MACDONALD: I'd also like to introduce Mr.
22 Earl Liverman, who is here representing the Environmental
23 Protection Agency, Region Ten, out of Seattle so -- Earl.

24 MR. LIVERMAN: Good evening. Again I'm Earl
25 Liverman. I'm here tonight on behalf of Mary Jane Nearman,

1 and I would also like to thank you for coming. If at any
2 time during the course of this evening you have any questions
3 for me, I will do whatever I can to answer those questions
4 for you.

5 MR. MACDONALD: Two other quick points before we
6 get into the presentation. There is a green sheet that was
7 over on the table tonight. That's an errata sheet. There
8 were two clarifications we wanted to make in terms of
9 information that was in the proposed plan. And those
10 clarifications are on this sheet. So people should take a
11 look at those.

12 And one other thing, we also have copies of the
13 INEL Reporter. This is a document which is put out on a
14 regular basis to provide a status and update on the various
15 cleanup activities going on at the INEL. So those are also
16 available. As a point, there were two records of decision
17 recently signed for actions at the INEL, not related to Pit 9
18 but for other actions on the site.

19 Does anybody have questions about the format or
20 the purpose here this evening, anything we can clear up now?

21 Okay. Let's go ahead and try to get started with
22 a brief introduction here. As most of you or all of you
23 perhaps are aware, the INEL or Idaho National Engineering
24 Laboratory is an eight hundred ninety square mile facility
25 that's owned by the U.S. government, the Department of

1 Energy, is operated by the Department of Energy. Several
2 contractors, the principal one being EG&G Idaho,
3 Incorporated.

4 The INEL is located in southeastern Idaho in the
5 Snake River Plain. This is the site boundary here
6 (indicating). The area that we're going to be talking about
7 tonight, as has been mentioned, is Pit 9. Pit nine is
8 located at the Radioactive Waste Management Complex, which is
9 down in the southwestern corner of the INEL. RWMC is an area
10 that was established in 1952 for the disposal of radioactive
11 wastes that were generated by site operations.

12 This photograph here is an aerial view of the RWMC
13 as it exists today. The area we're going to be specifically
14 talking about tonight is this area located right in here
15 (indicating), which is Pit 9.

16 The area back up in here was area where waste has
17 been buried since 1952. Starting in 1954 the INEL began
18 accepting wastes that were generated from manufacturing
19 processes at the Rocky Flats plant in Colorado. Those wastes
20 were also buried in this area of RWMC. That practice was
21 continued up through 1970. From 1970 onward the waste
22 generated from the Rocky Flats activities that were shipped
23 to Idaho have been stored in this area in the foreground
24 here, part of them under an earthen berm, which is going to
25 be real hard to see in this photograph, and part in these air

1 support structures here.

2 So the practice of land disposal of that Rocky
3 Flats waste which contains transuranic elements, plutonium
4 and americium, was discontinued about 1970. There are still
5 ongoing operations at the RWMC for the disposal of what's
6 classified as low level radioactive waste. And those
7 operations continue in this area within the RWMC today.

8 What happened back here, we have a whole series of
9 pits and trenches that were dug into the surface soils, and
10 the surface soils here are about twenty feet deep. And waste
11 would be deposited in those pits and trenches and then
12 backfilled over the top of it.

13 So that's to kind of orient you to what -- where
14 Pit 9 is. It's a part of RWMC. It was used for the disposal
15 of wastes that were generated both from INEL activities and
16 from activities at the Rocky Flats plant in Colorado.

17 To give you some more detail on that and also talk
18 about the proposed plan in some detail, I'll turn it over to
19 Jim Wade at this point. Thank you.

20 MR. WADE: Thank you. I want to take a quick
21 minute to thank you folks for coming tonight too. Last year
22 when we did this public hearing we had a snowstorm that night
23 too. Understanding the weather conditions, thanks for
24 coming.

25 I'm going to jump into a little bit more specifics

1 first off about what is Pit 9 and what's in Pit 9. As Don
2 mentioned, there's roughly a hundred fifty thousand cubic
3 feet of Rocky Flats and INEL waste located within Pit 9.
4 Back before 1970 we used to dispose of it by dumping it or
5 stacking it into the pits and trenches located at the
6 subsurface disposal area. So these drums contain mixtures of
7 hazardous radioactive waste that were used, as Don said, in
8 the manufacturing processes at Rocky Flats.

9 They include transuranic waste such as plutonium
10 and americium and hazardous waste such as volatile organics,
11 specifically carbon tetrachloride, trichloroethylene, which
12 are solvents or degreasing agents, used during the processes
13 on the machinery that was actually in the processing of -- in
14 the processes -- the manufacturing processes.

15 Now, because the waste was shipped to us in the
16 late '60s, which was a pit -- I'm sorry. Let me -- post-1970
17 burial of this type of transuranic waste was discontinued.
18 Pit 9 was an operable pit operated between 1967 and 1969. So
19 we've got good shipping records and good indications of what
20 specifically the hazardous material within the pit is and
21 where it's located.

22 This chart indicates a re-creation based on the
23 time the pit was in use beginning at this end and moving this
24 way with the pit, what was put in there and where roughly
25 it's placed.

1 This chart is a cross section of what you would
2 look at -- this is an aerial view looking down to see where
3 the pit is located. Looking from the side, this is what you
4 would see. The practice was to dig down to the basalt layer,
5 the hard layer of rock approximately twenty feet down at the
6 Radioactive Waste Management Complex.

7 Once you got to this basalt layer you would --
8 they would place a soil layer or an underburden on top to act
9 as somewhat of a barrier prior to placing the waste in. In
10 Pit 9 there is roughly three and a half feet of underburden
11 and then roughly eight feet of waste, the waste consisting of
12 barrels and boxes stacked much like this as well as other
13 numerous stuff.

14 If you look at this, we've got inactive reactor
15 vessel parts. We've got empty pickup beds, anything
16 contaminated and considered radioactive waste mixed within
17 this area, as well as some soils were mixed in to -- I don't
18 know if you can see it. As you put the barrels in, if you
19 fill in dirt, the dirt would then come down and intermix
20 throughout the pit. Then on top of the active waste a six
21 foot overburden was placed to make the waste isolated from
22 workers at the Radioactive Waste Management Complex.

23 That's briefly what Pit 9 is and what it looks
24 like and how it's situated. Now we're going to get into why
25 are we cleaning up Pit 9, what are we trying to accomplish.

1 Two reasons we're proceeding with this action the way we are
2 -- the first is, as I mentioned earlier, Pit 9 waste contains
3 hazardous and radioactive constituents.

4 As stated in the proposed plan, those constituents
5 are no longer within the confines of the subsurface disposal
6 area. Let me -- there's evidence that the organics -- the
7 volatile organics, the carbon tetrachloride and
8 trichloroethylene, are moving outside the confines of the
9 subsurface disposal area in a downward motion. We also have
10 monitoring and sampling data that indicates that plutonium is
11 below the subsurface disposal area.

12 So what I'm saying is that what was -- what we
13 thought was in here is now slowly moving out. So we want to
14 eliminate Pit 9 as a source of those contaminants moving and
15 contaminating the area below the subsurface disposal area and
16 possibly causing contamination of the Snake River Aquifer,
17 which is -- on this chart would be about six hundred feet
18 down from the surface.

19 The other thing we're trying to accomplish with
20 Pit 9 is to perform an interim action, an interim action
21 being that action that leads you toward a final action or a
22 final closure of this site, this site being the subsurface
23 disposal area, roughly an eighty-eight acre site that has
24 radioactive and hazardous waste buried throughout.

25 By attacking Pit 9 we're taking one step towards

1 cleaning up the entire site. We know the most about Pit 9
2 because it was one of the last pits operated, and the
3 information that we have we feel is pretty accurate. It
4 gives us a good indication what is in the pit and how to
5 quantify the risk of what's in there.

6 It's located in this area of the subsurface
7 disposal area, which is right on the edge. It's kind of
8 isolated from the other parts. And it's a -- it allows us to
9 find out if the technologies proposed and the processes that
10 we're proposing to use will actually work so that we can
11 clean up the entire site. We've got to start somewhere, and
12 we've determined Pit 9 is the place to start.

13 Now, how are we going to clean it up? That's the
14 next step. In the proposed plan we identified five
15 alternatives. Now, this is going to get kind of confusing
16 because I'm going to jump around a little bit. Some of the
17 questions we got from the last public meeting and from the
18 last process was how did we involve the proposed plan and a
19 request for proposals document.

20 Now, a request for proposals -- let me -- request
21 for proposals being we issued a request to private industry
22 to say we would -- here's our problem, Pit 9. We would like
23 you to come in and clean it up. Propose to us how you think
24 that should be done. Now, that entity -- Fred's going to
25 talk about the companies that submitted proposals and what

1 those proposals were in a second. All I want to hit on is
2 that was a separate process than the CERCLA process.

3 Under the CERCLA process we as the agencies -- the
4 state, the EPA, and Department of Energy -- sat down and said
5 here's Pit 9. How can we clean this up to accomplish our
6 goals of eliminating Pit 9 as a source of risk while
7 continuing on with total site cleanup.

8 We came up with what we thought were five
9 alternatives that could accomplish that goal. Those five are
10 listed here. We then determined based on the criteria in the
11 -- the evaluating criteria as to how you evaluate these which
12 one was the preferred alternative.

13 The alternatives that we selected as being
14 possible ways to perform the cleanup were no action, in-situ
15 vitrification, ex-situ, the preferred alternative of physical
16 separation/chemical extraction/stabilization and then
17 complete removal.

18 Fred is going to go into this in a lot more
19 detail. Briefly no action implies that at the present time
20 under an interim action we would do nothing. In 1998 when
21 all of the TRU pits and trenches in the subsurface disposal
22 area -- 1998 is time when some decision has to be made as to
23 site cleanup for all of these. If we determine right now no
24 action is the alternative, we would do nothing until that
25 decision in 1989 and address all the pits and trenches.

1 In-situ vitrification is a process where with the
2 waste still in the ground you use high electricity. The heat
3 from the electricity melts the waste and the soils and the --
4 what's in between the electrodes and turns it into a solid
5 glass-type mass, in-situ being it's done in place in the
6 ground.

7 Ex-situ is a similar process except that we have
8 to excavate all the waste first. We dig the waste up and
9 have to put it into a processing unit that vitrifies it
10 similar to this process with the differences being the
11 differences between doing it in the ground or doing it in
12 your melter.

13 Complete removal, storage, and off-site disposal
14 consists of digging up or excavating the entire contents of
15 the pit, running them through some kind of treatment process
16 or repackaging process -- to repackage it and make it safe
17 for storage and then storing it until some disposal -- some
18 treatment and disposal of that waste can become available.

19 Again we as the agencies determined that
20 physical/chemical/stabilization was the best because that
21 achieves the goals of reducing the risk associated with the
22 site, reducing the volume of waste that would have to go into
23 the ultimate storage and is the most -- meets our goals of a
24 ninety percent reduction in volume as well as mobility with
25 the stabilization factor added.

1 Now, we're ready to get into specifically what is
2 the preferred alternative. Our preferred alternative is
3 physical separation/chemical extraction/stabilization. We've
4 got two companies, Lockheed and Waste Management, who have
5 submitted proposals on how to clean up Pit 9 using these
6 specifics.

7 I'm now going to let Fred walk through how these
8 systems work and why we think they're a good choice for Pit
9 9.

10 MR. HUGHES: Thank you, Jim. One of the most
11 frequent questions asked and the comments that you made
12 during the last round of public comments was how do you
13 expect us to give you any reasonable sort of judgment on your
14 preferred alternatives when we haven't heard anything about
15 the technologies that you're thinking about.

16 What I want to do is talk to you about two
17 technologies that we're considering, how the project is
18 structured, and how we went about selecting the companies
19 that you see in front of you tonight.

20 First of all what we did is late last year we
21 issued a request for proposal to private industry. We said
22 we have a problem. We want you to clean up Pit 9. We didn't
23 restrict them to any of the technologies that are listed
24 there. We said tell us what you can do. Right before the
25 proposal was issued we got roughly eighteen teams that said

1 we're interested; send us the proposal. The proposal was
2 issued. We got three responses back. Of those three
3 responses two were judged to be technically competent and
4 equal.

5 The way we judged that is we had a source
6 evaluation board put together of experts, an expert in
7 chemistry, an expert in processes, an expert in production,
8 an expert in operation. And this panel went and reviewed the
9 three proposals, and they had some criteria. They had to
10 judge whether they were technically feasible doing what we
11 asked them to do, whether they understood the complexity of
12 the job, and whether they thought they would have success at
13 doing it. The board did their review, and they came back and
14 said we have two teams, Waste Management and Lockheed.

15 We structured the project, and what you'll see
16 both companies offering are processes that allow us to do
17 several things. First of all, we want to do this project
18 safely. We want to make sure that you're protected. We want
19 to make sure the workers at the site and the workers on the
20 project are protected. We want to make sure that the
21 environment is protected.

22 Second of all, we want to make sure that the
23 technology used is proven. You'll see that in a few minutes,
24 how we go about doing that. Lastly, we want to make sure we
25 do it in a cost effective manner. We don't want to waste

1 your money.

2 The way the project is structured right now is in
3 three phases. The first phase is a proof of process test.
4 In this phase both companies have to demonstrate critical
5 integrated aspects of their technology that they propose to
6 use. They have to demonstrate them in controlled
7 environments. They have to pass stringent criteria that
8 we've established, and they have to do it at their
9 facilities.

10 They have to pass all the criteria in order to
11 continue to go on to the next phase. That's how we're going
12 about proving that the technology works before we put it out
13 on the site and uncover any waste.

14 As a result of this phase we're going to review
15 the processes, the test results, and we're going select the
16 best technology that we think will do the job for us. During
17 the second phase it's a limited production test. During this
18 phase the company that is selected will go out to the site
19 and erect a containment building over the pit. They will
20 install a full scale process, and they'll do limited testing.

21 During both phases, phase one and two, the testing
22 will involve substitute material for the radioactive
23 components. We're not interested in contaminating the
24 equipment before we're ready to uncover the waste. We want
25 to demonstrate the processes in a safe manner. They'll do

1 limiting testing at the site. They'll demonstrate that their
2 full scale equipment works. And then they'll receive
3 permission to go to the last phase, which is full production.
4 That's where the pit is cleaned up.

5 So there are two gates that we must go through.
6 There are two checkpoints that we have to pass through in
7 order to get to the last phase.

8 What I would like to do now is walk you through
9 the two processes that have been proposed. What I hope
10 you'll see is that they're pretty simple in nature as far as
11 flow and what they're trying to do. However, what you'll
12 also see is that each box up here represents upwards of
13 fifteen sub-boxes that comprise the overall process
14 identified.

15 First I'll start with Lockheed. What you'll see
16 in both cases is that they're broken down into three main
17 phases -- physical separation, treatment, and stabilization.
18 What Lockheed has proposed to do is in the containment
19 building they'll use robotics, remote operated equipment.
20 And they'll segregate the waste at the dig face into waste
21 streams -- large items, the reactor vessel that Jim
22 mentioned, nonsoil consisting of Rocky Flats sludge, the
23 glass and the metal and contaminated soil.

24 What they do with the large items is they leave
25 them in place. If it's determined that it has to be

1 decontaminated, they'll do that inside the pit. They won't
2 pick these items up, move them outside the pit and then
3 return them. For the nonsoil materials, the sludges and the
4 glass, they send them to their thermal treatment process.

5 In Lockheed's case this thermal treatment process
6 is the critical aspect of their process. That is one area
7 that we are asking them to test as part of the proof of
8 process phase. The contaminated soil goes into the chemical
9 treatment. And there's three things that happen primarily in
10 this phase. The organics are stripped out, and they're sent
11 to the thermal melter. In addition, the soil is separated by
12 size. Smaller sizes less than ten microns are sent to a
13 chemical leach using nitric acid where the TRU material is
14 stripped off and sent to the melter.

15 The larger soil after it's been separated is
16 directly sent to the melter. What you should notice is that
17 in various steps of the Lockheed process they are constantly
18 testing to see what material is clean, what material meets
19 the return to pit criteria. They are separating that out.
20 They are trying to concentrate the hazardous material down
21 into smaller and smaller volumes.

22 The last phase is the stabilization phase that Jim
23 mentioned. They use a plasma melter that heats the material
24 to three thousand degrees Fahrenheit roughly. It transforms
25 the material into a glassified material something like

1 obsidian. And they do a final sort, and the concentrated
2 hazardous material goes to storage. Any gases that are
3 generated are treated through an off-gas system, monitored
4 before they're released to the atmosphere.

5 In Waste Management's case they have a similar
6 stepped process. Physical separation, they too do that in a
7 containment building. They use a lot of robotics and remote
8 operating equipment. They also separate the waste into
9 various waste streams at the dig face -- large items greater
10 than two inches, because their process can't handle material
11 greater than two inches -- and less than two inches. The
12 large items they propose to reduce the size in the pit and
13 decon it if necessary.

14 Same with material greater than two inches. They
15 will shred it, reduce the size, decontaminate it inside the
16 pit.

17 The material that's less than two inches, which is
18 primarily your soils and your sludges, they propose to send
19 it through a complex chemical process. This is their
20 critical part of the proposed process. This is what we're
21 asking them to demonstrate during their proof of process. In
22 this phase they do several things. Their main objective is
23 to take all the solid hazardous material like the TRU and the
24 nitrates and the organics and to get them into a liquid form.

25 Once they've done that they send it to an

1 evaporator where the hazardous material is concentrated. Any
2 material that is evaporated is sent through an off-gas system
3 similar in nature to Lockheed where it's treated, monitored
4 before it's released to the atmosphere.

5 The concentrated hazardous materials that contains
6 your TRU, your organics are sent through stabilization
7 processes and sent to storage. You'll also notice that they
8 also sample at various stages for clean material and material
9 that can be returned to the pit. They also are trying to
10 reduce the volume of hazardous material that ultimately ends
11 up in storage.

12 What we are trying to do is do this job in a safe
13 manner using proven technology. So we're going to
14 demonstrate the processes in controlled environments before
15 we tell them they can go out to the pit, uncover the waste,
16 and treat the waste at the site. Don.

17 MR. MACDONALD: Again two points before we open it
18 up for questions. TRU, whenever we're talking about TRU,
19 we're talking about transuranic waste, plutonium and
20 americium. I think we mentioned that up front, but I want to
21 be clear that people understood what TRU was.

22 I guess that was really the only point I was going
23 to make. At this point we would like to go ahead and open it
24 up for questions that anybody in the audience may have about
25 what we're doing.

1 We've got two mechanisms for getting questions
2 answered tonight. You can stand up, ask your question
3 verbally. Or if you prefer not to do that we've got people
4 stationed around, and we have some three by five size cards
5 that you can write your questions down on. We'll have those
6 picked up and read the question and then answer the question
7 on the card. So it's your option. For those of you that
8 prefer not to stand up and ask the question verbally you can
9 write that question out. So questions please. Yes, sir.

10 UNIDENTIFIED: Have either of these processes been
11 tested in the lab? Do we know that there is a workable way
12 to do this before we go into spending all the money out there
13 to make these tests that we're talking about? Have these
14 been tested in the lab?

15 MR. HUGHES: I'll let -- my technical expert is
16 Dr. Kolts here. I'll let him answer part of it. Let me
17 first respond by saying that in that first phase that I
18 mentioned, the proof of process test, that they are
19 demonstrating that process using their own money, and only
20 when they pass that test will they be reimbursed up to a
21 ceiling of eight million dollars. So we're not spending the
22 government's money to develop these processes. They have
23 come to us and said we're going to demonstrate them. We're
24 going to use our money, and when we pass then you can pay us.

25 I'll let John answer the other part of the

1 question.

2 MR. MACDONALD: This is John Kolts. He works for
3 EG&G. He's the technical adviser to the department manager
4 EG&G for environmental restoration and waste management.

5 DR. KOLTZ: Let me repeat the question. You're
6 concerned that these processes have been tested prior to
7 being used here. The answer is, yes, they have been tested
8 as individual processes all over. This chemical extraction
9 system that is referred to right here (indicating) was
10 developed in England. Evaporative concentration has been
11 used in hazardous waste sites in several locations in the
12 states.

13 Catalytic oxidation has been used in thermal
14 processes in various treatments by a lot of different
15 companies. This solvent extraction system is well known.
16 This chemical leach is nitric acid that has been used in the
17 mining industry. This thermal treatment is based on a system
18 that is up in Butte, Montana, as well as a waste disposal
19 site in Switzerland.

20 Where they have not been used is as integrated
21 systems where we've taken all of these components and put
22 them together. They have also not been used in a highly
23 contaminated plutonium environment inside a structure. So
24 what we're going to do is take these individual processes
25 that have been used before. We're going to ask the companies

1 to come in, put them together at pilot plant scale and to
2 demonstrate them to us that they will work as advertised as
3 an integrated system.

4 MR. HUGHES: Someone wrote this question: Since
5 the companies have been selected prior to the record of
6 decision, how can the agencies claim that public comment will
7 influence the decision? Is there a financial penalty if
8 alternative four is not selected due to public comment?

9 The way I would answer that is there are two
10 critical things that must happen for this project to go on to
11 phase two and phase three. First, the companies have to
12 demonstrate that their process works. If that doesn't
13 happen, then we don't go to the remaining phases.

14 Second of all, the other important thing that has
15 to happen is that we have to receive comments from you on
16 what you think about the alternatives, the two technologies,
17 the way the project is structured. If after receiving the
18 comments the agencies determine that the preferred
19 alternative is not alternative four, then we don't go to the
20 remaining phases. They may decide that one of the other
21 technologies is viable and then come out to you again for
22 more public comment.

23 But those are the two critical things that have to
24 happen. So it's not like your public comments are ignored,
25 that we've already selected the teams and we're just going to

1 go ahead without taking into account what you the public
2 think.

3 MR. WADE: I've got a card here that's got a few
4 questions on it. I'll start with the ones I can get and some
5 we might -- the first question is: Where will the americium
6 and plutonium that's not reburied at the Radioactive Waste
7 Mangement Complex go? And the follow-on is: And when?

8 Right now there is no disposal facility available
9 for the americium and plutonium that will not be reburied
10 into the pit. It will be placed into interim storage at the
11 Radioactive Waste Management Complex in a permitted storage
12 module. The advantages of doing this is that we bring it out
13 of Pit 9 in an uncontrolled environment and put it into a
14 controlled, monitored environment where we can monitor it
15 safely.

16 The and when part of that is again unknown because
17 currently right now there is no ultimate disposal facility
18 for americium and plutonium.

19 The next question is: Legally can't you rebury it
20 all by reducing its concentration? Dean, do you want to
21 answer that from a legal standpoint?

22 MR. NYGARD: One more time.

23 MR. WADE: The queston is: Legally can't you
24 rebury it all by reducing its concentration?

25 MR. NYGARD: Well, the answer to that is no. Once

1 the waste is excavated it would have to be treated. Because
2 the waste came from Rocky Flats, and the waste contains
3 solvents, which are regulated under the Resource Conservation
4 Recovery Act and state hazardous waste laws. So it would be
5 illegal to excavate the waste and place the waste untreated
6 back into the pit. Is that the question, Jim?

7 MR. WADE: I think the question is hitting to --
8 and correct me if I'm wrong -- can we dilute to meet the
9 cleanup standards and redispense of everything within the pit.
10 The question is: Legally can't you rebury it all by reducing
11 its concentration?

12 MR. NYGARD: Well, if you reduce its concentration
13 down to the point -- at least for hazardous constituents and
14 not the radioactives, you can reduce it down to below levels
15 at which we call in the regulatory world delisting levels.
16 These wastes are on a list of wastes that are regulated. It
17 is possible to get them taken off that list by treating down
18 to, you know, minimal concentration levels which have been
19 determined in the regulatory arena to be of no consequence to
20 human health and the environment. And it's commonly referred
21 to as delisting. So that in fact can be done.

22 MR. MACDONALD: Let me clarify something here.
23 I'm not sure if this is where the question may have been
24 headed.

25 The effort here is not to dilute the waste and put

1 it back into the ground. What we're trying to do is take
2 what amounts to what we estimate to be about twenty-two
3 kilograms of plutonium spread throughout a certain volume of
4 waste and the materials besides the plutonium -- the
5 materials that we can destroy -- the volatile organic
6 compounds and those sort of things -- that's what these
7 processes are basically intended to do is destroy them as
8 chemical substances which now exist which are hazardous and
9 render them nonhazardous.

10 What we want to try to do is end up with --
11 instead of a hundred fifty thousand cubic feet of
12 contaminated waste what we want to end up with is about -- is
13 a much smaller -- we're shooting for a ninety percent
14 reduction in the volume there, a smaller volume of waste that
15 contains the materials that we can't destroy.

16 So we're not trying to dilute -- the systems are
17 not designed to dilute waste to be able to rebury it.
18 They're designed to concentrate the risk materials into a
19 small volume so that those can be better managed and we can
20 put them into a location where they're not -- a controlled
21 location where they don't pose a risk; i.e., they're not left
22 buried in the ground. So I'm not sure if that helps clarify
23 that or not. We're not trying to dilute the material down
24 and rebury it.

25 MR. WADE: The next question on this card is: How

1 will harmful dust be controlled within the containment
2 building? We're going to let John Kolts answer that one.
3 John please.

4 DR. KOLTZ: The buildings -- the first thing
5 that's done is they're going to build a building over this
6 pit. And this building in effect has a building inside of a
7 building. They've got a primary barrier and a secondary
8 barrier. The inside of this building is, number one, kept at
9 a pressure that is lower than the outside. So if there is a
10 leak, the leak will be from the outside in, not from the
11 inside out.

12 In addition, there's a heating and ventilation air
13 conditioning system that turns over the air in this building
14 several times an hour. And this air that is being filtered
15 just like the heater in your house runs through a filtration
16 system of special filters that pulls out dust and holds them
17 in place.

18 In addition to that, there are air monitors that
19 monitor for dust, for radioactive materials, and for
20 hazardous materials. So if any of this material makes it
21 through the system as the air is being recirculated, an alarm
22 goes off and the system is fixed. Okay.

23 In addition, any air that happened to come out of
24 the system is also highly monitored, and the system is just
25 redundant through and through and through to make sure that

1 no dust, no radioactive material, or no hazardous organics is
2 let out into the environment.

3 MR. WADE: Thank you, John. The next question is:
4 How much americium and plutonium will you rebury at the RW --
5 at the Radioactive Waste Management Complex, and how is this
6 amount determined?

7 Right now we're not sure how much americium and
8 plutonium will be reburied. We know there's approximately
9 twenty-two kilograms of plutonium within Pit 9. Our goal is
10 a ninety percent volume reduction in the amount of waste
11 that's contaminated with those transuranics. However, again
12 that's our goal.

13 We're not sure -- because we haven't done the
14 proof of process tests yet -- what these companies can
15 accomplish in the way of bettering that goal. So the exact
16 amount is undetermined. It will be determined through the
17 proof of process test and through the limited production test
18 to tell us how efficient the technologies are. It will,
19 however, -- the technologies will have to meet our ninety
20 percent volume reduction goal as stated in the proposed plan.

21 Now, the next question and last question on this
22 card is: The 1980 executive summary for the Waste Isolation
23 Pilot Plant's environment impact statement says there's,
24 quote, no suitable geology in Idaho for burial of long-lived
25 radionuclides, end quote. Please explain -- I think this is

1 why -- explain why you're doing -- why you're going to do it.

2 The Waste Isolation Pilot Plant environmental
3 impact statement was based on -- and this particular quote --
4 no suitable geology in Idaho for burial of long-lived
5 radionuclides was based on the transuranic waste definition,
6 the definition of a transuranic waste being greater than one
7 hundred nanocuries per gram of transuranic material.

8 The material we're talking about redisposing in
9 the pit would be less than ten nanocuries and therefore does
10 not fit the definitions that this particular document was
11 discussing when it talked about no suitable geology for the
12 disposal of transuranic waste. The less than ten nanocuries
13 per gram limit is protective of human health and the
14 environment, and that's why it was established as a cleanup
15 level.

16 MR. MACDONALD: I've got four questions here that
17 are similar, related questions. The first one: Since this
18 cleanup is not required to reduce risk and therefore is not
19 required under CERCLA, why is environmental restoration money
20 rather than Office of Technology Development money being
21 used?

22 We are looking at risk reduction with this interim
23 action at Pit 9. We know we have volatile organic compounds
24 moving out of Pit 9. Monitoring -- we've got monitor wells
25 around the perimeter of that pit, and we know we have

1 materials moving out of there.

2 One of the goals you undertake in environmental
3 restoration -- a key thing you do is you want to implement
4 source control wherever you can do that, i.e., control the
5 source of a contaminant, remove that source so that it no
6 longer is allowed to release contaminants to the environment
7 and stabilize that material. That's the objective with Pit
8 9. It's fundamentally a source control measure to make sure
9 that no further substances move out of the pit. And because
10 of that -- that is an environmental restoration agency
11 activity or task therefore.

12 The next question: At the last meeting it was
13 stated that a base line risk assessment would be completed
14 prior to the start of the project to determine cleanup
15 levels. Why hasn't the base line risk assessment been
16 completed?

17 I believe what was discussed at the last set of
18 meetings was that we would do a residual risk assessment to
19 determine what appropriate cleanup levels would be, and that
20 residual risk assessment has been done. That document talks
21 to the ten nanocuries per gram cleanup limit that we -- has
22 been proposed in this plan. That document is available in
23 the administrative record, and for anybody who wants to see
24 that, administrative records are located in Idaho Falls,
25 Pocatello, Twin Falls, Boise, and Moscow.

1 If you want specific information on where within
2 those communities, let us know. But it was -- we did a
3 residual risk assessment in terms of defining what amount of
4 material that would be put back into the pit would still be
5 protective of human health and the environment.

6 The next question: The proposed plan states the
7 criteria for residuals returned to Pit 9 will be based on an
8 industrial scenario of less than ten to the minus four
9 carcinogenic risk or one in ten thousand carcinogenic risk.
10 Yet the proposed plan also says that the preliminary risk
11 evaluation does not reflect conditions at Pit 9, and no
12 subsequent or base line risk assessment has been prepared.
13 How will the ten to the minus four be established?

14 I think -- I'm not quite sure I understand all of
15 that question. What we've talked about -- but I'll give it a
16 shot here. What we've talked about in this proposed plan
17 is that we're saying that ten to the minus four carcinogenic
18 risk is what that ten nanocuries per gram is based on; i.e.,
19 if we meet that, we pose no -- there is no risk greater than
20 ten to the minus four level. And that was prepared -- or
21 that level was established by doing modeling in terms of the
22 transport of any materials left within that pit, which again
23 are principally the -- any americium and plutonium at less
24 than ten nanocuries per gram.

25 Would that pose a risk if redeposited in the pit?

1 And the modeling shows that there would be no risk greater
2 than that ten to the minus four number by leaving that amount
3 of material in -- that amount of activity within Pit 9 when
4 we were completed.

5 I'm not sure if that answers that question
6 directly. If it doesn't -- if you want to submit a
7 follow-up, we'll be glad to take that.

8 The last one -- I think Dean and Earl may have to
9 help address this: As the reason for this interim action is
10 to expedite total site cleanup, can we assume that the state
11 and EPA recognize that cleanups to the ten to the minus four
12 criteria without a base line risk assessment represent the
13 final cleanup?

14 What I would offer for that is from my perspective
15 -- and certainly if Dean or Earl want to elaborate on that or
16 provide a perspective of their own for their agencies, they
17 can do that. This is an interim action that we're taking.
18 It's not a final action.

19 The final disposition of Pit 9 will be handled
20 through the record of -- final record of decision for the
21 transuranic contaminated pits and trenches operable unit,
22 which is a mouthful. That final record of decision will not
23 be issued until 1998. That will be after the completion of a
24 remedial investigation and a feasibility study for all of the
25 pits and trenches that contain transuranic materials at the

1 RWMC. There will be a base line risk assessment associated
2 with that RI/FS, and that will back up the final
3 determination on what's going to happen with all those pits
4 and trenches, including Pit 9.

5 We have done a residual risk assessment, as I
6 said, on Pit 9 that shows that at the ten nanocuries per gram
7 level we're being protective of human health and the
8 environment in terms of material that remains within that
9 pit.

10 So we're anticipating that this is a final
11 cleanup. However, the record of decision on this interim
12 action does not represent the final action or the conclusion
13 of this action, and it is subject to be revisited in that
14 record of decision for the transuranic contaminated pits and
15 trenches.

16 Dean or Earl, if you want to offer anything more
17 since they were asking if you basically bought into this I
18 think. So --

19 MR. NYGARD: Yes, we do recognize that the ten to
20 the minus four level is an acceptable risk number. It's in
21 the NCP, the National Contingency Plan, which is the
22 implementing regulation for superfund. We recognize that.
23 In fact, there is a little discussion of that in the action
24 plan in the Federal Facility Agreement and Consent Order
25 about interim actions. And the goal of the interim action is

1 not only for streamlining or expediting cleanup, but also to
2 accomplish where we can final cleanup objectives.

3 It's only prudent to think ahead. In doing that
4 it's wise from a number of perspectives. We're out doing the
5 work, spending the money. Let's get the bang for the buck.
6 Do the job right the first time. So in fact that is a very
7 good, key, important component to the efforts in progress
8 that we're making today is to use these interim actions for
9 those purposes.

10 If I could, could I go ahead and do one more?

11 MR. MACDONALD: Sure. Go ahead.

12 MR. NYGARD: This is a follow-up question on the
13 dilution issue we just discussed: Based on Mr. Nygard's
14 comment, I'm assuming that dilution to meet treatment cleanup
15 standards is acceptable. Please clarify.

16 The key here is, dilution is not treatment. If I
17 said that, came across that way, I certainly did not mean
18 that. Dilution is not treatment. Treatment is a physical,
19 chemical, or biological alteration of a waste as opposed to
20 mixing it with clean material and spreading it hither and
21 yon. So dilution is not treatment.

22 The other question if I may, this regards the
23 tri-party agreement, reads as follows: The tri-party
24 agreement involves state, EPA, and DOE, but now that we are
25 revisiting the Pit 9 alternatives should we not bring the

1 Indian council in on this as we now have an understanding of
2 oversight with you that we previously did not?

3 This is an inquiry not in the form of an
4 implication of a needed requirement. Somebody who may have
5 -- I know that there's -- just a while back there was a
6 memorandum of understanding agreement reached with the tribe
7 regarding oversight at INEL. I saw something to that effect
8 but I -- to be quite honest with you I've not read it, did
9 not understand it. I'm not aware of any implications it has.
10 If anyone has some more information on that. I would also be
11 happy to discuss that with the person who generated the
12 question during the break.

13 MR. HUGHES: I overlooked one part of the earlier
14 question. Is there a financial penalty if alternative four
15 is not selected due to public comment?

16 There is no financial penalty if selective four is
17 not selected as the preferred alternative.

18 MR. WADE: If I can expound on that quickly, I
19 tried to get into it earlier in the presentation, but we've
20 got two separate processes here. We as the agencies have
21 determined that the preferred alternative --
22 physical/chemical/stabilization -- is the way to clean up Pit
23 9. We're coming out for public comment on that preferred
24 alternative as well as all the alternatives identified in the
25 proposed plan.

1 The determination of what technology or what
2 alternative will be used to clean up Pit 9 will be made in
3 the record of decision that is currently scheduled to be
4 completed in March, 1993. So the record of decision
5 determines how we're going to clean up Pit 9, based on the
6 alternatives here or some other alternative that we perhaps
7 haven't identified.

8 The contracting phase is a separate phase. The
9 proof of process test will be completed to prove if these
10 technologies can meet the cleanup criteria identified.
11 However, if we determine as the agencies that alternative
12 four is not the preferred alternative, what we've done -- or
13 is not the alternative selected in the record of decision,
14 what we've done from the contracting side is merely at that
15 point prove that these technologies either work or don't
16 work. And based on what Fred said we then pay or not pay
17 based on if it's a successful completion or not. But that
18 doesn't tie us to use those technologies in the cleanup.

19 And what we determine in the cleanup is the best
20 technology or best alternative doesn't tie us to using one of
21 these two particular companies for the cleanup activities.
22 They're independent entities that are related at the
23 beginning because we want to clean up Pit 9 and at the end if
24 alternative four is selected and if these companies can pass.

25 MR. HUGHES: Will the responsiveness summary

1 address comments from the earlier comment period as well as
2 this comment period?

3 One of the reasons we issued the revised proposed
4 plan and we're having these round of public meetings is your
5 comments said we need more information on the technologies.
6 So we reviewed your comments. We took them into account when
7 we were coming back to address your comments.

8 We also took your comments into account when we
9 prepared the proposed plan. To answer you directly, both
10 sets of comments, the earlier one and this round, will be
11 included in the responsiveness summary that will be issued
12 with the record of decision.

13 Another question: The handout on the Pit 9
14 cleanup plan makes no attempts to explain the Lockheed and
15 Waste Management cleanup proposals and how they would work.
16 Since so many of the questions about Pit 9 revolve around the
17 companies' proposals, can the agencies make available a
18 detailed written report on the cleanup proposals? If not,
19 why not?

20 I believe that in the administrative record is a
21 white paper that provides that description of both proposed
22 technologies. I will verify that it's in there, but that
23 white paper should answer any questions regarding the details
24 of both technologies that have been proposed.

25 MR. MACDONALD: If people have some -- if there

1 are perhaps some detailed questions about specifics of
2 processes or something, --

3 MR. HUGHES: Feel free to --

4 MR. MACDONALD: -- ask them. We'll try to get
5 them answered tonight if you want. So --

6 MR. HUGHES: Yes, sir.

7 MR. JACKSON: I'm Tim Jackson with the Idaho State
8 Journal. I have a question about the flow chart. Where does
9 it show the americium and plutonium at greater than ten
10 nanocuries per gram coming out of that process, and where
11 does it show the americium and plutonium at less than ten
12 nanocuries per gram concentration coming out of this job?

13 DR. KOLTZ: Clean soil is assumed to be less than
14 ten nanocuries per gram.

15 MR. JACKSON: Okay.

16 DR. KOLTZ: Greater than ten nanocuries per gram
17 goes to TRU storage, long-term storage.

18 MR. WADE: That's the same for both processes
19 also.

20 DR. KOLTZ: Same for both.

21 MR. WADE: Use the same acronym.

22 DR. KOLTZ: Clean is assumed to be less than ten
23 nanocuries, and there's your TRU storage.

24 MR. HUGHES: Yes, sir.

25 MR. SNYDER: My name is Ed Snyder. Everybody

1 here seems to be so concerned about the radionuclides. I was
2 a former employee of Shell Chemical, and I used to be up to
3 my elbows in such things as xylene, acetone, toluene, and I'm
4 a lot more concerned about that than the rest of the people
5 here seem to be.

6 I'd like to know whether or not the carbon
7 tetrachloride and any of the other solutions that were used
8 that ended in e-n-e were kept in barrels. Are the barrels
9 leaking? Is the stuff seeping into the ground? And if it's
10 freely leaking, how do you propose to go about getting it,
11 getting all of it up before it gets down to any aquifer or
12 any water contaminants?

13 MR. MACDONALD: The material that was shipped from
14 Rocky Flats was not shipped -- the volatile organic compounds
15 or any of the organic compounds -- I shouldn't say any of the
16 organics, but most of that material had been shipped and had
17 been absorbed in some sort of absorbent material before it
18 was sent up here. But there is evidence -- we do know that
19 we have organic compounds that have been released from pits
20 and trenches, including Pit 9. And they are -- we do find
21 them in a vapor phase underneath the RWMC.

22 We're looking at a two-phased approach on how
23 we're going to deal with those compounds. One prong of that
24 approach is source control such as Pit 9 where we go in and
25 remove potential source materials. And in this case what

1 we're looking at doing with those VOCs that -- toluene,
2 xylene, the carbon tetrachloride, the TCE, et cetera -- those
3 will be physically destroyed in these processes.

4 For the material that's already been released,
5 we're currently in the process of doing a remedial
6 investigation and feasibility study that's -- to address the
7 organic contamination that's been released into that vadose
8 zone. The vadose zone is the area between the surface soils
9 and the aquifer. It's the unsaturated zone between surface
10 and aquifer.

11 So we are in the process of trying to address the
12 materials that have already been released as part of the
13 overall strategy on how we're going to clean up the
14 Radioactive Waste Management Complex.

15 At this point we should have a record of decision
16 on how we're going to address those materials about fifteen
17 months from now. We are going to be doing a treatability
18 study over the winter with the vacuum extraction type of
19 system to see how well suited it may be to removing those
20 materials that have already been released. So those are a
21 concern for us also.

22 MR. HUGHES: One question submitted was: What is
23 your proposed schedule and duration for each of the three
24 phases?

25 First phase, proof of process, is scheduled to

1 last one year. The second phase, the limited production
2 test, right now is projected to last from eighteen to
3 twenty-four months from the completion of the proof of
4 process test. And the final phase where they go in and clean
5 up Pit 9 is scheduled to last for approximately one year. So
6 we're looking at sometime near the end of 1996 for the
7 project to be completed.

8 MR. MACDONALD: One clarification on that.
9 Limited production test, when he says eighteen to twenty-four
10 months, that time period includes the time -- if we go this
11 route -- that the selected company will come on site, erect
12 that facility, and get it to an operational state where it
13 can do the actual physical test, run materials through it to
14 verify that it will work at full scale. So that LPT test
15 process would be completed with that eighteen to twenty-four
16 month window.

17 I have a question here: The RWMC has a
18 forecasted, quote, limited, unquote, life. Has there been
19 any thought to applying waste volume reduction processes to
20 this alternative to extend the life of the RWMC and prevent
21 the relocating or creating a new complex -- or creating a new
22 complex in the near future? And in parentheses 2015.

23 The process we're talking about here is a process
24 to deal with the materials that we find in Pit 9. Whatever
25 materials we extract out of Pit 9, put through these

1 processes, anything that meets the cleanup criteria can go
2 back into the pit would be done so, and we would put it back
3 into Pit 9.

4 However, we have no envisioned use for Pit 9
5 following that. The pit will be filled back in to grade,
6 vegetation placed over the top, and consider it closed for
7 our purposes. We're not looking at this -- at the cleanup
8 program at the SDA as a means to extend the life of the RWMC
9 by removing material out and allowing more space for other
10 disposal.

11 Personally I'm not aware of what the long-term --
12 what the scheduled lifetime is of the RWMC in terms of low
13 level radioactive waste disposal. We can get that
14 information for you if you're interested if you want to see
15 us after the Q and A session. Or write some communication to
16 us. We'll try to get you that information on the life and
17 future expectations of the RWMC.

18 MR. WADE: I've got two here: Pit 9 is a one-acre
19 site -- one acre in size with an estimated remediation cost
20 of one hundred twenty-seven million dollars. Extrapolate
21 this to eighty-eight acres of the subsurface disposal area.
22 Will it eventually cost eleven billion dollars?

23 The answer is no. We're learning by doing the
24 proof of process test and the limited production test. And
25 then constructing this particular technology at the RWMC at

1 the site will cut the cost -- if this technology is
2 successful in cleaning up Pit 9 -- to be used at other sites.
3 We won't have to go through the proof of process test. We
4 won't have to go through the limited production test and the
5 construction. We would already have a facility there
6 available for use. So it would merely be the operating cost
7 of that facility. We haven't extrapolated that to come up
8 with what that number would be, but it would be somewhat less
9 than eleven billion dollars.

10 The other part of this question is: Does the AWC
11 Lockheed -- or does AWC Lockheed intend to use TRU-clean, a
12 separation method that had mixed results on Johnson Atoll?

13 The answer is, yes, they do plan to use the
14 TRU-clean process. To respond a little bit to the mixed
15 results portion of the question, that's why we're having them
16 do a proof of process test. It is a technology that they
17 have used elsewhere. We want to know -- prove to us how it's
18 going to work on the constituents in Pit 9 and on this type
19 of pit.

20 MR. HUGHES: Are the state and/or the EPA involved
21 in technology evaluation POP and the limited production
22 phases?

23 Both agencies have been involved in great detail
24 throughout the project to date. They've received a lot of
25 briefings on the two technologies. They've been involved in

1 the decisions that have been made on the project. They will
2 continue to be involved in the project at all the stages,
3 both the proof of process and the limited production test.
4 They will get the data. They will be able to evaluate it.

5 MR. MACDONALD: Want to add anything to that, Dean
6 or Earl?

7 MR. NYGARD: Yes, I would. Since this project is
8 being conducted under the Federal Facility Agreement and
9 Consent Order, what we're looking at from here on out with
10 this interim action is that we are participating in the
11 remedial design and remedial action portions of it.

12 So now we're down to the details of what the
13 actual remedial design and the scope of work is going to look
14 like that is a required document under the Federal Facility
15 Agreement to set out some time lines and types of documents
16 and design documents to be submitted for state and EPA
17 review.

18 Upon receipt of all that, however, it's very
19 important to be aware that where we go from here is the
20 record of decision, which in fact is a big part -- big
21 document that actually sets this whole thing in motion in
22 terms of is this -- is this the alternative we are going to
23 proceed with. And that's dependent on a number of factors,
24 including community acceptance of the preferred alternative.

25 So that's where we're going. We will be involved.

1 One of the advantages of having this project as an interim
2 action of the Federal Facility Agreement and Consent Order is
3 that we are involved all through the process. Otherwise I
4 think if you look at the national experience and trying to
5 get innovative technologies implemented outside of the
6 superfund process or Federal Facility Agreement process
7 you'll find that it's probably dismal because of the lengthy
8 various permitting processes that one would have to go
9 through to run a project of this size.

10 That's been a significant drawback in innovative
11 technology development is to get out and do it actually on a
12 real site using real waste at a large scale requires lengthy
13 permitting processes that at both state and federal level are
14 very cumbersome and oftentimes very large impediments in
15 proceeding this way.

16 That does not mean that because we're doing it
17 under this process that we now have all these shortcuts and
18 avenues that we can take to ramrod this thing through and to
19 heck with all the regulations. What it does mean is we have
20 a Federal Facility Agreement and Consent Order to consolidate
21 all of those processes so all the issues regarding permitting
22 and how the state and EPA and DOE are going to cooperate on
23 this project. All the regulatory aspects, those things have
24 been consolidated and we have a framework for working within
25 and also resolving any disputes that we may have along the

1 way.

2 So that's a real advantage to having this project
3 as an interim action, and I think it's -- it speaks very well
4 of INEL to come out with a bold proposal. When you look at a
5 nationwide perspective of this, people in other states are
6 not having these kinds of successes. So that's -- that's it
7 in a nutshell.

8 MR. MACDONALD: The next one I've got here, it
9 says: Since most of the environment restoration projects
10 which have completed a base line risk assessment have gone to
11 no action as a final action, why does DOE continue to pursue
12 multimillion dollar interim actions without completing a
13 remedial investigation to adequately evaluate the risks and
14 thereby complete the action as a final action?

15 The Federal Facility Agreement contemplates
16 several possible courses of action on any given waste site.
17 One of the precepts that the agencies have used is that in
18 cases where a risk from a site is readily apparent or
19 obvious, we feel it's incumbent to go ahead and address that
20 risk through the use of interim actions or potentially
21 removal actions, things where we try to expedite a lot of
22 up-front paperwork and not spend a lot of money analyzing
23 something that we can readily discern is a risk and go out
24 and better utilize the money to effect a cleanup.

25 So we have -- if this project gets underway and we

1 have a record of decision, that leaves us with three interim
2 action records of decision, one for Pit 9, one at Test
3 Reactor Area to clean up sediments in an evaporation pond
4 there, and one at the Test Area North to clean up
5 contaminated ground water.

6 So those are areas where we want to move out
7 promptly because we know we have a problem at those areas.

8 Areas where we have -- where it is not as easily
9 discernible, we go through that entire process to determine
10 what is a risk. Is there enough of a risk to pose an action?
11 And we currently -- the two records of decisions I just
12 mentioned at the beginning of the meeting that have just been
13 signed in September, those in fact were no actions because
14 based on that base line risk assessment it was determined
15 that no action was necessary.

16 These interim actions that were undertaken, Pit 9
17 being the one we're talking about tonight, the goal is to
18 make sure that the action we take will suffice as a final
19 action. When we get to the point where, as I mentioned
20 before, the base line risk assessment is completed in 1998
21 for all the pits and trenches that contain transuranic
22 materials -- that the cleanup we've done on Pit 9 will prove
23 to be effective and we'll know the pit does not pose any risk
24 because of that cleanup.

25 So we look to have this action meet the goals and

1 objectives that we would set out in the final record of
2 decision.

3 MR. HUGHES: Doesn't Lockheed's proposal represent
4 alternative three, ex-situ vitrification?

5 In truth the stabilization part of Lockheed's
6 proposed process is similar to the ex-situ vitrification
7 alternative. They both propose using a melter. They both
8 propose taking waste out of the pit and feeding it into the
9 melter. The significant differences are that in Lockheed's
10 case what they're doing is a lot of up-front work to
11 concentrate the hazardous material to reduce the volume that
12 has to be treated in that melter.

13 In the alternative three case, the ex-situ
14 vitrification, what's being looked at is you dig up the
15 entire contents of the pit and you send the entire contents
16 of the pit into that melter to be processed. So even though
17 Lockheed has a component that's the same as alternative
18 three, there is a big difference between the two.

19 And some of these questions, John, I need your
20 help on. Are the surrogate compounds used for waste present
21 in the same atomic abundancies and are the mineralogical
22 phases the same?

23 DR. KOLTZ: Read it again.

24 MR. HUGHES: Do you want to look at it? Maybe
25 it's better if I read it.

1 DR. KOLTZ: Showing my age, right?

2 MR. HUGHES: Are the surrogate compounds which are
3 used for waste present in the same atomic abundancies, and
4 are the mineralogical phases the same -- I think as in the
5 radioactive.

6 DR. KOLTZ: Let me go in steps. For the POP test
7 there are three types of sludges that were produced at Rocky
8 Flats. One of them is an oxide-based sludge that contains
9 plutonium and americium. What we're going to do is have an
10 outside chemical company prepare a sludge that is very, very
11 similar to how it was actually prepared at Rocky Flats so
12 that the oxidation states and the chemical components within
13 that sludge will be as close as we can possibly get.

14 The surrogates that we use will also be put in
15 there at the same concentrations based on the records that we
16 have from Rocky. In addition, we went to Rocky Flats and
17 talked with some of the older fellows that were there that
18 actually made these sludges to supplement the background
19 records that we have.

20 The two other sludges are sludge that's based on
21 the organic materials that we've been talking about, and we
22 have good compositions for those. And we are going to have
23 again an outside chemical company prepare those. And they
24 are going to be stabilized and placed in the exact same
25 absorbents that were used at Rocky Flats.

1 The third sludge is a potassium and sodium nitrate
2 sludge that comes out of an evaporator pond, and again we're
3 going to have it duplicated and in the same absorbent that
4 was used at Rocky.

5 Those sludges will be shipped to both contractors.
6 Those contractors will also be shipped INEL soil from the
7 spreading area, which is the exact same soil that was used to
8 fill in the interstitial areas in Pit 9. So they will be
9 using Pit 9 soils, will be using surrogates prepared like
10 Rocky Flats prepared them, and they will be using surrogates
11 in very similar concentrations to what Rocky Flats had in
12 them. Yeah, I think we're doing a pretty decent job.

13 MR. HUGHES: Don't sit down. There's one more.

14 MR. MACDONALD: Talked about the radioactive, the
15 cerium --

16 DR. KOLTZ: Oh, okay.

17 MR. MACDONALD: -- thorium, uranium.

18 DR. KOLTZ: In these processes the surrogates
19 we're going to use -- in the chemical parts of the process
20 we're using three surrogates -- cerium, uranium, and thorium.
21 They behave very similar to the plutonium and americium that
22 are in there. The reason we're using three is to simulate
23 the different oxidation states that are in there.

24 In the laboratory, separate from the pilot scale
25 test, they are actually going to use plutonium. So we're

1 going to develop correlation coefficients that we can use
2 that correlate the surrogates and real plutonium so that when
3 we go to the large scale tests we've got good time factors
4 that we can use to estimate what's really going to happen
5 when we do Pit 9.

6 In the melter test there we will not use uranium
7 and thorium. It's just not needed. Cerium because of its
8 thermodynamics behaves very, very similarly to plutonium in a
9 high temperature environment.

10 MR. HUGHES: Another question is: How stable is
11 glass? Generally it's not stable geologically. It degrades
12 or hydrates easily, releasing material.

13 DR. KOLTZ: There's been a lot of studies actually
14 done here at INEL on what they call iron rich basalt. In
15 fact, that's what will be produced from here (the plasma
16 melter).

17 When they segregate out these nonsoils, they will
18 mix in just enough soil that what comes out is iron enriched
19 basalt that's been found to be very stable, in fact, much
20 more stable than borosilicate glass and passes all the TCLP
21 criteria that has been done on it.

22 MR. HUGHES: Thanks. If the technologies are
23 proven, why do you need treatability studies?

24 Like John and I mentioned, the individual parts of
25 the technologies have been proven at other sites throughout

1 the world. However, what we're asking them to do is prove
2 that integrated processes will work on the Pit 9 material.
3 That has not been demonstrated before. So we are asking them
4 to demonstrate that.

5 MR. MACDONALD: A brief follow-up on that. Nobody
6 has ever attempted -- has ever tried to take buried waste
7 such as we have in Pit 9 and excavate and retrieve those
8 kinds of wastes, treat them and stabilize that concentrated
9 waste somehow. So the specifics of what we're talking about
10 doing within Pit 9 have never been done before.

11 The component pieces of how we would treat -- the
12 treatment processes used -- as Fred said, they've been used
13 in various applications before. It's just that coupling
14 that's the important part. Nobody's done a Pit 9. This will
15 be the first time it's ever been done.

16 We're doing that so that we try to -- I mean one
17 of the questions it talks about a multimillion dollar -- you
18 know, interim actions. We want to make sure -- we're doing
19 this in phases so we can make sure we don't spend large,
20 large amounts of money on something that is going to prove
21 itself to -- to not work. So the step process has been
22 thought out to allow us to make sure that the processes are
23 in fact going to work as we believe they will.

24 MR. WADE: I'll read this one next because it
25 rolls around to what Don was just talking about: What if

1 neither proof of process is successful? How much will it
2 cost the taxpayer to send their request for proposal out to
3 bid again?

4 This is really two different answers to the same
5 question. What if neither proof of process is successful?
6 From the CERCLA point of view if the preferred alternative is
7 the alternative selected in the record of decision and
8 neither process meets the acceptance criteria, then what
9 would go into the record of decision is the fact that while
10 this is the preferred alternative the implementation of this
11 alternative is based on successful completion of the proof of
12 process.

13 If we don't have a successful proof of process
14 test, the CERCLA action would be rolled into the 1998 TRU
15 pits and trenches record of decision.

16 Now, the other part of that question is: Where
17 are we at if we don't have a technology that works? How much
18 will it cost the taxpayer to send the request for proposal
19 out to bid again?

20 Our anticipation at this time is there would be no
21 cost. We issued a request for proposal that went nationwide
22 as well as worldwide because we've got international bidders
23 on this project. We feel that the three companies that bid
24 and the two that were ultimately selected to proceed offer
25 the state of the art, best technology out there in the world.

1 If these companies can't perform this cleanup successfully,
2 the technology does not exist at this time to do it.

3 We gave them the opportunity to bid, and we got
4 what we feel is the best out there. If it's not successful,
5 we'll roll it into 1998 pits and trenches and determine at
6 that time what the best step to proceed is.

7 MR. MACDONALD: What that's going to tell us is
8 that we're going to have to focus some efforts in the use of
9 the Office of Technology Development dollars. It will give
10 us some clues as to where best to focus.

11 Even if we successfully complete -- if these teams
12 successfully complete the POP test, all of this action is
13 going to help us focus efforts and focus resources on
14 developing additional technologies or fine tuning
15 technologies that we see that might be out there. So what it
16 says is that we would have to -- we don't have a process that
17 works now. It would help us though look at how to best focus
18 dollars to get the processes that will work.

19 I'll go with this one: Being that the original
20 risk evaluation for Pit 9 overestimated the risks per the
21 revised proposed plan, page four, just what is the actual
22 estimated risk for simply considering alternative one, no
23 action for Pit 9?

24 I'd like to have Bob Nitschke talk about the risk
25 evaluation process and the preliminary risk evaluation and

1 where we're at with -- what the risk would be from a no
2 action for Pit 9.

3 MR. NITSCHKE: Well, I guess I'll start in the
4 beginning. There was an original preliminary health
5 evaluation done on Pit 9. One thing people need to recognize
6 is the risk assessment process is an iterative process. We
7 don't try to determine uniquely the risk from a situation in
8 the beginning. What we try to do is in a simplified manner
9 can we identify those contaminants of concern; can we
10 identify those routes of exposure that's causing the problem
11 and then devote the energy in terms of data gathering,
12 technology solutions to try to address those specific
13 portions of what's causing the problem.

14 So the original preliminary risk evaluation
15 homogenized all the contaminants both in the waste matrix and
16 in the overburden. By doing that we did create an
17 artificially high situation originally. So people would say,
18 well, how can you be so stupid. Well, we are paid to do a
19 lot of stupid things, but more importantly for some
20 contaminants that's not unrealistic at all. Volatile
21 organics is one of those. For the other radionuclides it was
22 -- you know, unrealistic, but what it would do is give us an
23 indication if that material did migrate to the surface
24 through burrowing animals, through plants over time, we would
25 have a risk.

1 We also did specifically identify once and for all
2 for that garden variety of mixture of waste there the risk
3 drivers were in fact americium, plutonium, and volatile
4 organics. So what I did was provide information to the
5 project management people on how to proceed to the next step.

6 One of the things they asked us to do is to
7 determine would -- now, we recognized that we have some
8 material that is available for release. If it gets into the
9 environment either through the surface or the organics to the
10 groundwater, we could have an unacceptable risk.

11 Would ten nanocuries per gram of the transuranic
12 materials be protective.

13 So that's -- as Don mentioned earlier, there was a
14 residual risk assessment done. And what that did do was take
15 ten nanocuries per gram and very conservatively again
16 homogenized that just in the waste matrix. That resultant
17 mixture was placed back in the pit, returned to grade with a
18 seven foot overburden, effectively isolating it significantly
19 from any surface pathways. Very few ground squirrels go down
20 that deep. Sagebrush to a minor degree.

21 And then that risk assessment showed that even
22 when the stuff was -- stuff, the ten nanocurie per gram
23 mixture was immediately available through release through
24 leaching or what have you that there was essentially no risk
25 to the industrial worker, very insignificant risk to the

1 future residential scenario.

2 Now I've forgotten the question.

3 MR. HUGHES: What if both proof of processes are
4 successful? Will dollars be the only deciding factor? If
5 not, what else will be considered? Then the last part is
6 kind of the combination of another one: What if the best
7 proof of process lowest cleanup level costs ten times that of
8 the other POP? And the third question is: how is the
9 technology shown to be cost effective?

10 Let me handle the first part first. If both proof
11 of processes are successful, there are several criteria that
12 the contractors will be evaluated against. It includes how
13 they propose to manage the overall project, their
14 understanding of the complexity of the project.

15 Second of all will be an evaluation of their
16 technology. How much below ten nanocuries per gram does
17 their process achieve? How much greater than ninety percent
18 volume reduction does their process achieve? They will also
19 be evaluated on how they performed against the schedule
20 that's been proposed for the proof of process test, how they
21 handle problems that come up during the proof of process, how
22 they react to those problems. And finally money will be
23 considered. So dollars are not the only factor that are
24 considered when we're evaluating the two contractors.

25 If the best proof of process costs ten times that

1 of the other one, or how are we demonstrating that this is
2 cost effective?

3 Cost evaluation and determining how much this
4 project costs is an integrative process. We start out with
5 some conceptual idea. You try and attach a cost to that. As
6 you know more and more about the processes, you refine that
7 cost. What we have now in the proposed plan is a fairly
8 detailed idea and a cost estimate of what we think the
9 project is going to cost. As we go into further negotiations
10 with the successful team, assuming there is one after the
11 proof of process test, those costs will be refined.

12 You might ask in-situ vitrification appears to be
13 cheaper in the proposed plan than alternative four. That's
14 true on paper, but you've got to remember that there may be
15 the potential that we have to dig all that material up out of
16 the pit and store it, and then the cost would skyrocket on
17 that.

18 So what I'm saying is that it may not be
19 demonstrated right now that alternative four is cost
20 effective. However, as the teams compete, as the market
21 forces that are naturally involved in a competition come
22 about, as we negotiate the costs for the remediation, the
23 cost effectiveness will be demonstrated. And that will be
24 considered when we make the selection.

25 MR. MACDONALD: I've got one here: Twice you made

1 the statement we will clean up the TRU contaminated pits and
2 trenches, end quote. Does this mean you assume that the low
3 level waste has no volatile organics or that you are only
4 worried about plutonium and americium?

5 No, we're not only worried about plutonium and
6 americium. Again, as I mentioned before, we're taking --
7 there are several different prongs overall as to how we're
8 trying to approach overall the RWMC and the cleanup. Another
9 separate individual operable unit that we will be
10 investigating the wastes in it is for nontransuranic
11 contaminated trenches.

12 So there will be characterization efforts underway
13 to look at what's in those pits and trenches and determine
14 risks associated with those. Based upon the information we
15 have now, we don't have any information that says that we
16 have volatile organics in those pits and trenches, but we
17 will be doing that investigation to see. And if there are
18 and if they are posing a problem, we will look at ways to
19 address that.

20 MR. WADE: I got a card here that says: How about
21 a break? We've got roughly about three I think -- three or
22 four more questions. We can take a break now and hit these
23 up, or we can plow through these and take a break upon
24 completion.

25 MR. MACDONALD: It's twenty minutes until nine. I

1 want to make sure we have adequate time for people who want
2 to offer formal verbal comments to do that. We've got a
3 couple options. Everything -- we've read the questions out
4 loud and responded to them. That's been recorded by the
5 court reporter here. That will end up as part of the formal
6 transcript of the meeting tonight. We can take these written
7 questions and make sure that they get addressed in that
8 transcript if people want, or we can go ahead and answer them
9 verbally. That's up to you.

10 We can do it now or we can take a brief break
11 now.

12 MR. SMITH: Don, looking at the sign-up sheet,
13 there's only one individual checked that they had some
14 comments to make. So the comment portion may be fairly light
15 unless you would like to get an indication now by raising
16 hands possibly how many want to talk.

17 MR. MACDONALD: We've got one person who signed up
18 for comments. Is anyone else interested in making verbal
19 comments tonight besides that one individual? Okay. Why
20 don't we --

21 MR. WADE: Let me get this one real quick in case
22 somebody wants to leave during the break. The question is:
23 Will anonymous comments be addressed in the responsiveness
24 summary?

25 The answer is yes. All comments that are received

1 will be responded to in the responsiveness summary and made a
2 part of the record of decision. So --

3 MR. MACDONALD: Yeah.

4 MR. WADE: So if you've got comments and you want
5 to do it anonymously and you need to leave during the break,
6 please make them.

7 MR. MACDONALD: Let's take about a fifteen minute
8 break at this point. We'll come back and finish these
9 questions.

10 (Brief recess)

11 MR. MACDONALD: Go ahead, Fred.

12 MR. HUGHES: All right. First just to clarify, I
13 said in answer to one of the questions that the technology
14 white paper was in the admin record. I've been told by one
15 of my staff that it's in the final stages to be approved to
16 go in the admin record. So I will make sure tomorrow when I
17 get back to work that it's getting through that process and
18 will be submitted into the admin record.

19 One question I got during the break was if I
20 correctly heard Mr. Nitschke state that there were
21 essentially no risks regarding Pit 9, then why proceed with
22 the proposed alternatives instead of alternative one, no
23 action?

24 Because the risk at Pit 9 is relatively low, that
25 actually makes Pit 9 an ideal location to conduct the

1 cleanup. It allows us to have some time to do the phases of
2 the project where we demonstrate the processes before we go
3 out to the pit. Because the risk is low, it's not like we're
4 going out there and tackling the worst pit at the site.

5 MR. NITSCHKE: I would like to clarify.

6 MR. HUGHES: Sure.

7 MR. NITSCHKE: I didn't -- what I said is the
8 residual risk assessment -- the ten nanocuries per gram
9 return to the pit criteria indicated essentially a zero risk
10 for the industrial scenario, because to have a risk it's not
11 just contamination. You have to have an exposure route
12 itself. It has to be available through ingestion,
13 inhalation, dermal, external exposure. So if you have that
14 break in pathway, there's no risk.

15 So it wasn't meant to say that Pit 9 itself posed
16 no risk, and I'm sorry if someone took it that way.

17 MR. WADE: I've got one here: Can a record of
18 decision be defined without NEPA documentation? NEPA being
19 National Environmental Policy Act. The next part is: If
20 not, will it be available in the administrative record?
21 The answer to the question can a record of decision be signed
22 without approved NEPA documentation, the answer is no. Prior
23 to a major activity being conducted by the federal government
24 NEPA documentation must be in place.

25 As to the if not, will it be available in the

1 administrative record part of the question, currently the
2 NEPA and CERCLA processes are separate process in that what
3 goes in the administrative record is what the agencies use in
4 the decision making process to determine what the final
5 remedy will be to conduct the Pit 9 cleanup.

6 So as such the NEPA document will not be in the
7 administrative record. However, it's now Department of
8 Energy's policy to integrate NEPA and CERCLA. We want to try
9 to use one document to meet the CERCLA needs of performing
10 the interim action by meeting the NEPA requirements also.

11 Currently the proposed plan that is in the
12 administrative record is also serving as the environmental
13 assessment for this project. That document is undergoing a
14 review in Washington, D.C., right now. It's not been
15 finalized, but as it stands right now they're one and the
16 same document.

17 MR. HUGHES: For clarification why are actual Pit
18 9 soils and waste not being utilized, especially in phase
19 two?

20 They're not being utilized in the proof of process
21 test because we want to demonstrate the processes using
22 substitute materials, and we want to do it in a safe manner.
23 And using surrogates we can still get the same data we need
24 without using the actual material.

25 In the limited production test during the first

1 phase they will use similar substitute materials to make sure
2 that their integrated process works at a full scale. Once
3 they've demonstrated that they will get the go-ahead to
4 uncover a restricted portion of the pit and process a limited
5 amount of the waste using their process. That will be the
6 last step of the phase two. So during the latter part of
7 that second phase is when the actual Pit 9 waste in a limited
8 quantity will actually be processed.

9 MR. WADE: I've got a question here, and I want to
10 use one of the previous slides. The question is: Will a
11 liner be installed prior to backfilling?

12 I'm going to pull out my little cross-sectional
13 view to indicate what we're going to do. The answer is, no,
14 we're not going to put an engineered liner in there.
15 However, when we backfill the pit, we're going to place a two
16 foot layer of underburden or soil in this area prior to
17 depositing the waste. The residual risk assessment on -- I'm
18 sorry, excuse me.

19 We did some groundwater screen modeling efforts
20 that determined if we've got a ten nanocurie contamination
21 level within the pit, by placing a two foot soil layer of a
22 known soil -- and known soil being we know what the
23 constituents of the soil are and what the absorption rate of
24 that soil are, we can determine how fast or what kind of
25 migration through that soil will occur from the waste.

1 What we determined is that a two foot layer of
2 soil between the bottom of the pit and Snake River Aquifer --
3 we've taken no credit for this basalt layer or the hundred
4 and seventy-six meters associated with the layers between the
5 bottom of the pit and the aquifer.

6 This two foot layer of soil with a ten nanocurie
7 per gram limit within the pit is protective and will not
8 exceed the maximum contaminant level for drinking water in
9 the aquifer.

10 So we're not going to put a liner on the bottom.
11 We're not going to put a liner on the top. We're just going
12 to backfill -- as Bob Nitschke noted, we're going to backfill
13 this approximately six or seven feet of soil on the top. But
14 we're not putting a liner per se in, but we'll have that soil
15 on the top and bottom.

16 MR. HUGHES: If I could have Bob help me on this
17 one. The question is: When will the plutonium reach the
18 aquifer, and when will the carbon tetrachloride reach the
19 aquifer?

20 MR. NITSCHKE: I guess the -- if you're talking
21 post-remediation, which is the easiest to answer, the carbon
22 tet will be gone and so will never get there. But
23 calculations have shown through a model that they're still
24 trying to calibrate out there that the transport time for
25 organic compounds run on the order of about a hundred years

1 for peak aquifer concentrations.

2 With respect to the plutonium, again it's going to
3 be dependent upon the physical and chemical form of the
4 material that's returned to the pit. With a plutonium oxide
5 with characteristic basalt retardation factors which
6 determine how fast or slow material will move from the
7 Hanford site, travel times for plutonium can be on the order
8 of a hundred thousand years. But again those things will
9 have to be refined based on a specific chemical and physical
10 form of the plutonium.

11 MR. HUGHES: Is sampling at high spatial
12 resolutions for initiation of phase three part of the
13 preferred alternative? If so, when would such sampling be
14 performed by the selected contractor or other performing
15 entities?

16 I'm going to answer part of it, and then I'm going
17 to ask John to respond to how the contractors have proposed
18 to do this aspect.

19 We are continuously sampling or surveying the pit.
20 We just completed in the last month an electromagnetic survey
21 of the pit to determine where the reactor vessel was, where
22 the barrels and the remnants of the barrels were, and where
23 the other magnetic components that are buried in the pit
24 were. And we're looking at other surveys that we can do on
25 the pit to provide us data on where the location of hazardous

1 material is and whether it's starting to spread from the pit
2 or whether it's still confined within the pit.

3 And as we get that data we provide that to both
4 teams so that they can use that to build a foundation on what
5 their plans are and how they're going to approach sampling
6 the pit before we start to uncover the waste. John.

7 DR. KOLTZ: Read the question again.

8 MR. HUGHES: What it is is: Is sampling at high
9 spatial resolution before initiation of phase three part of
10 the preferred alternative? If so, when would such sampling
11 be performed by the contractor or other entity?

12 DR. KOLTZ: Well, I think the answer is yes.
13 We've got high spatial data resolution in hand right now.
14 During the actual remediation of the pit as they start
15 digging into the pit they literally do it inches at a time.
16 And they will be monitoring for rad content to make sure that
17 we don't run into criticality problems during the processing.

18 As soon as it's removed, it will be packaged in
19 various containers. They will sample for the organics and
20 hazardous materials before it goes through the process. The
21 high resolution sampling has basically been done.

22 MR. MACDONALD: There was a question about the
23 underburden layer. It says: Will the underburden be
24 compacted to ten to the minus seven centimeters per -- I'm
25 not sure what that is -- second permeability.

1 The answer is no. What that underburden layer
2 will provide is a couple of different things. One, it's a
3 working surface for equipment and materials in that pit.
4 And, two, the soil in and of itself has certain absorptive
5 capabilities, and any material that might -- any of the
6 residual material that's in there that might become leachable
7 -- what the modeling showed is that the soils would absorb
8 enough of that material, residual material, without
9 permeability -- we are not doing a liner. All it is is to
10 provide a working surface and provide a unit of material that
11 helps provide additional -- one last additional kind of layer
12 that anything -- any of the residual material would have to
13 go through.

14 The modeling we did, as Jim said, again shows that
15 with ten nanocuries per gram and that residual material in
16 the waste layer in the pit that -- and a two foot layer of
17 soil, there would be no exceedance of a groundwater --
18 drinking water -- excuse me, a drinking water standard in the
19 Snake River Aquifer, which is the standard that would -- the
20 health standard that would apply in this case. I don't know
21 if -- do you want to add any more, Dean or Dave, to that?

22 MR. NYGARD: No. That's fine.

23 MR. MACDONALD: So it will not be compacted.

24 Got two more here: Will the comment period be
25 extended since the white paper is not currently available?

1 The comment period for right now is thirty days.
2 If people wish to request extensions of that comment period,
3 then we certainly entertain those extension requests. There
4 is no plan to extend the comment period at this point.

5 And the last question: Will questions from the Q
6 and A portion of the meeting be addressed in the
7 responsiveness summary?

8 The answer is no. The responsiveness summary will
9 address formal comments that we receive. The intent of this
10 Q and A has been to provide people information. We're going
11 in go into this formal comment period, verbal comment period
12 now. So anybody who when we go into that who wishes to make
13 a formal comment, that comment will be addressed in the
14 responsiveness summary. Anybody who wants to make written
15 comments through the close of the comment period, those
16 comments will be addressed in the responsiveness summary.

17 A copy of the transcript of this meeting tonight
18 will be put into the information repository so that the
19 questions and the responses to those as we've responded to
20 them tonight -- that information will be in the information
21 repositories and available for anybody to peruse at their own
22 convenience.

23 And with that -- that's the last of the questions
24 unless anybody has any verbal questions at this point.

25 What we'll do then is go to the formal comment

1 period section of the meeting. What we've got -- again the
2 court reporter will record and transcribe the comments that
3 you make. Those comments will be formally addressed in the
4 responsiveness summary, which will be attached to and a part
5 of the record of decision for this action.

6 What we want to try to do is again have you come
7 up to the microphone so that the reporter can hear. Please
8 state your name for the record and then go ahead and issue
9 whatever comments you might have. We would not intend to
10 respond to those comments here tonight other than if there is
11 an issue that needs clarification in our mind so that we make
12 sure we understand the comment in its entirety.

13 So with that -- we had one person signed up. If
14 they want to go ahead and come up, make a comment, feel free
15 to do so now.

16 MR. BARRACLOUGH: Jack Barraclough, EG&G
17 hydrologist, but I'm here speaking on my own tonight as a
18 representative-elect and a long-time INEL employee.

19 To go back a little bit, in 1951 and '52 I was
20 part of a geological survey team that looked at the burial
21 ground, as we called it then, and decided that it would be
22 suitable -- the sediments would be suitable for materials
23 generated on INEL in the fission product material that had a
24 thirty year or less half-life.

25 Then in 1954 when transuranics came from outside

1 the area, that really made the burial ground a new ball game.
2 Later on as this continued in the middle '60s and late '60s I
3 looked at the Radioactive Waste Management Complex and said
4 that these are not compatible for disposal at that time of
5 transuranic wastes. These sediments are not compatible with
6 disposal of transuranic waste, because, one, most of the
7 sediments were formed by floods of the Big Lost River,
8 prehistoric floods. And in geology if something has happened
9 once it isn't a question of will it happen; it's a question
10 of when will it happen.

11 Second, the sediments were permeable, and there
12 was opportunity for rain and snow melt to leach down and
13 transport the material.

14 So that was a momentous decision for AEC to take
15 at that time, because then they changed from disposal to
16 storage just one year later in 1970. So the geology and
17 hydrology was the driving force for that change from disposal
18 to storage above ground. As it turned out, that's a very
19 provident thing because we saved millions of dollars by
20 making that change. We did this in a nonregulatory, but just
21 advisory role.

22 So then a few years later we published this
23 report, USGS Open File Report 76471, in which we concluded
24 that trace quantities of migration had occurred down to the
25 hundred and ten foot bed and possibly the two forty in very

1 low concentrations.

2 And this was a very unpopular decision. I think
3 I've spent fifteen years convincing people that migration has
4 occurred. Then I've spent the last the six, seven, or eight
5 years convincing people that the levels were very, very low
6 and really pose a very small risk to the aquifer.

7 In looking at this type of a process, what we have
8 is a situation where from 1954 until 1970 wastes containing
9 transuranics were buried as disposal. So sooner or later
10 we've got to address the problem of what to do with those
11 wastes. And in waste disposal you can always say, well, we
12 need another five years to study or another ten years to
13 study, and you never solve the problem. Or you can say we've
14 got to start tomorrow when you're ill-planned.

15 It seemed like this process is a good compromise
16 between waiting and studying, and it seemed like the
17 competitive parts of it and the fact that in all waste
18 disposal as soon as you remove the source then you've really
19 lessened the risk by considerably. So phase four would
20 address that and reduce the risk.

21 Now, when one talks about migration, we've had
22 some examples of levels of plutonium and americium, cobalt 60
23 and a few other things like that at the hundred and ten foot
24 bed. It's just like looking for a needle in a haystack,
25 Because you drill a number of wells. If the right set of

1 circumstances aren't there where you have material that was
2 buried, was able to have enough rainfall or snow melt to
3 leach it out, find a crevice in the basalt, have it move down
4 that crevice and be deposited on the hundred and ten foot bed
5 -- we do know, however, that carbon tetrachloride or some
6 other organics have moved partly -- possibly some in the
7 liquid phase and some in the vapor phase to the aquifer.

8 Governor Andrus feels like this is one of the
9 worst -- the mother of all polluters, this -- the organics.
10 But in looking at the data from 1987 to present, there's been
11 one sample of a little over six parts per billion -- the
12 drinking water level of carbon tet is five parts per billion
13 -- that exceeded the drinking water. Most of the levels are
14 below drinking water. So while we can see that the
15 contaminants are there from organics, the levels are very,
16 very low and really pose very little risk to the public.

17 The one positive sample of questionable accuracy
18 collected in 1987 was from a monitoring well, not from a
19 drinking water well.

20 The same can be said for plutonium and other --
21 occasionally you'll get a water sample with a positive or a
22 hit as you call it of radionuclides in the aquifer. Usually
23 repeat sampling will not verify that, that that contaminant
24 is present. So the point is that there is some evidence of
25 migration.

1 In your report here you say the amounts of
2 radionuclides detected were at the detection limits. That's
3 incorrect. They were above the detection limit or we
4 wouldn't have reported them as positives. But still they're
5 very, very low. And then when radionuclides reach the
6 aquifer after they've gone five hundred eighty feet from the
7 surface down or near surface, there is a great amount of
8 dilution in the aquifer. So the levels are usually not
9 positive or very, very low. There's been evidence that these
10 -- that that will be transported very far south.

11 So the whole point of this is that this is the
12 type of a project that needs to be done to address the buried
13 transuranic waste, pre-1970 waste, to see how to do it. And
14 I think this will have a lot of transfer value, both to the
15 rest of the RWMC and other areas, and I strongly support the
16 alternative that you selected and going ahead with this
17 project. Thank you.

18 MR. WADE: Thank you.

19 MR. MACDONALD: Thank you. Anybody else wish to
20 make any verbal comments at this time? Okay. Again I want
21 to make clear that if people want to make written comments,
22 we encourage that. We accept those through November 21st.
23 If people should decide they would like to make verbal
24 comments after this, we have four additional meetings that
25 will be held. We're going to hold a meeting tomorrow night

1 in Pocatello; next Monday the 9th, evening, in Boise; the
2 following evening November 10th in Moscow; and then the
3 evening of November 12, Thursday, in Twin Falls.

4 So if you're inclined to make a verbal comment,
5 you still have an opportunity to do that.

6 I would like to thank everybody for coming out
7 tonight. There is -- on the back of the agendas that you
8 received there is a -- we've made a little form available, an
9 evaluation form for evaluation of this meeting's
10 effectiveness. If you want to take a minute or so to fill
11 that out, that will give us some information on how well or
12 how poorly we're doing in terms of trying to communicate with
13 you in these kind of meetings, whether or not we got the
14 information that you wanted to have.

15 So fill that out if you're inclined. I would like
16 to thank everybody for taking the time out on a stormy
17 evening. Again as Jim said it was stormy the last time we
18 did that. So thank you all very much.

19 (Proceedings concluded)

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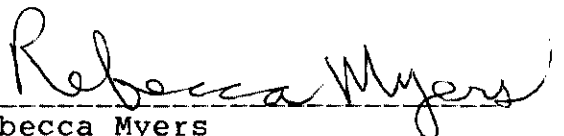
OFFICER'S CERTIFICATE

STATE OF IDAHO)
) SS
County of Bonneville)

I, Rebecca Myers, certified shorthand reporter and notary public, hereby certify that the foregoing transcript consisting of pages numbered from one to 77 inclusive is a true and correct transcript and record of the proceedings held at the public hearing on the revised proposed plan for a cleanup of pit nine at the Radioactive Waste Management Complex, Idaho National Engineering Laboratory held on November 4, 1992.

DATED this 9th day of November, 1992.

(Signed)


Rebecca Myers
Certified Shorthand Reporter
Notary Public
Commission Expires: 3/24/93

ORIGINAL

PUBLIC MEETING

REVISED PROPOSED PLAN FOR A CLEANUP OF PIT 9
AT THE RADIOACTIVE WASTE MANAGEMENT COMPLEX,
IDAHO NATIONAL ENGINEERING LABORATORY

November 10, 1992

7:00 p.m.

University Inn

Moscow, Idaho

BRIDGES & ASSOCIATES
Freelance Court Reporters
P. O. Box 1862
Walla Walla, Washington 99362
(509) 522-0828

1 DON MACDONALD: I would like to
2 welcome you all here tonight. Thanks for coming
3 out.

4 What we're here tonight for is to talk
5 about the Proposed Plan for proposed action for
6 cleanup at Pit 9, which is a waste pit at the Idaho
7 National Engineering Laboratory.

8 The purpose of the meeting tonight is
9 several fold.

10 One, we want to try to give you some
11 information, we, being DOE, EPA and the State of
12 Idaho, give you some additional information,
13 hopefully go into some detail about what the
14 alternatives considered and particularly the
15 preferred alternative that you find in the Proposed
16 Plan, and help you with a bit of background so you
17 understand what the project is about and why we're
18 doing it. And by the way, my name is Don
19 Macdonald. I don't think I said that, and I
20 apologize. I am the Buried Waste Program Manager
21 for DOE Idaho, and have responsibility for the
22 cleanup actions at the Radioactive Waste Management
23 Complex.

24 So back to the topic I started on. To
25 give you some additional information about the

1 Proposed Plan, to allow you all to ask questions,
2 or get clarification about pieces or parts of that
3 plan that you don't understand, and finally to
4 provide formal comment, if you so desire, on the
5 Proposed Plan this evening.

6 The first thing I want to do is make
7 sure the people understand, we have a court
8 reporter here tonight. The court reporter will
9 transcribe the entire meeting, the presentation,
10 questions and answers, and also take the formal
11 comment, verbal comment.

12 So there will be a complete record of
13 this meeting. That record will be provided and
14 placed in the information repositories throughout
15 the State.

16 For those people who have comments who
17 do not feel comfortable or don't wish to stand up
18 and make a verbal comment tonight, you can make
19 written comments and we will accept written
20 comments through the 21st of November. The comment
21 period for this Proposed Plan started October 22nd,
22 the 30 day comment period is in effect. So we'll
23 take comments through the 21st of November, written
24 comments.

25 And if you want, anybody who might wish

1 to do so, you can pick up one of these yellow forms
2 in the back, if you would like, and write your
3 comments out tonight and leave it, if you want. If
4 you want to take it with you, it's preaddressed,
5 it's got a bulk mail stamp on it, you can take it
6 home, write a comment out, fold it over, staple it,
7 stick it in the mail.

8 For those who might not want to do
9 either of Option A or B, we also have a tape
10 recorder here tonight. If you want to leave --
11 or give us a verbal comment but don't want to
12 stand up in front of the group and do it, we'll
13 make arrangements for you to talk to a tape
14 machine.

15 I would also like to point out one
16 other thing. There is a green sheet that was back
17 on the tables back here, which is, we've labeled it
18 an errata sheet.

19 There are two clarifications we are
20 trying to make to statements that were in that
21 Proposed Plan: one, having to do with soils and
22 the in-situ vitrification process; the other having
23 to do with specifically what was going to happen
24 with heavy metal contaminants in one of the
25 processes that we are examining for the preferred

1 alternative.

2 So that's the purpose of the meeting.
3 The format will be, we'll go through, give a
4 presentation. We'll then have questions and
5 answers. We'll take a brief break after that, if
6 we've been at the Q and A for a while, we'll come
7 back and take formal comment.

8 The formal comments will be addressed
9 in the Responsiveness Summary, which will be a part
10 of the Record of Decision.

11 So we will address any formal comments
12 that you give us, verbal or written, in a
13 Responsiveness Summary, which is attached to the
14 Record of Decision.

15 There are several other people here
16 tonight who are going to be involved besides
17 myself.

18 There is Jim Wade, who is the Pit 9
19 Project Manager for DOE-ID, and works in the Buried
20 Waste Program.

21 There is Mr. Fred Hughes here, who is
22 the Pit 9 Project Manager for EG&G Idaho. EG&G is
23 the management and operations contractor for the
24 Department of Energy for the Idaho National
25 Engineering Laboratory.

1 We have some other people present
2 tonight who I would like to introduction.

3 First of all, Mr. Dean Nygard. Dean is
4 with the Idaho Department of Health and Welfare and
5 is responsible for oversight of cleanup activities
6 for the State.

7 Dean, if you would want to say
8 anything.

9 DEAN NYGARD: I think that's
10 fine, Don. We're in our third meeting now. So he
11 has stolen everything I have to say; my name, who I
12 am with, and the fact that I'm the Project Manager
13 for this agreement. So I'll be here all evening.
14 If you have any questions about the State's role,
15 please let me know.

16 DON MACDONALD: Also with us is
17 Mary Jane Nearman from the Environmental Protection
18 Agency, Region 10, out of Seattle. And Mary Jane
19 is the EPA project person overseeing cleanup
20 activities at the Radioactive Waste Management
21 Complex.

22 MARY JANE NEARMAN: Ditto. If
23 there are any questions that you would like to
24 direct to EPA, please feel free, either at the
25 break or during the question and answer period. We

1 hope we can help you out.

2 DON MACDONALD: Somebody's going
3 to be happy that I remembered this tonight.

4 If you all have picked up an agenda
5 back there, on the back of the agenda is a
6 questionnaire for you all to provide any sort of
7 input you might have into the meeting tonight, its
8 effectiveness, how well information was presented,
9 questions answered, that sort of thing. So I would
10 encourage you to fill that out if you are so
11 inclined.

12 Let me get started and try to give you
13 a brief introduction about what we're talking about
14 with the Pit 9 project and then ask some others to
15 talk to you in some more detail.

16 The Idaho National Engineering
17 Laboratory, or INEL, is located here in
18 southeastern Idaho. It's an 890 square mile
19 facility that's owned by the Department of Energy,
20 the U.S. Government, and operated for DOE by
21 several management operating contractors.

22 This plan here shows the boundaries
23 of the INEL.

24 As you can see, there are several,
25 there are a number of facilities spread across

1 the site. The one that's of interest to us
2 tonight is the Radioactive Waste Management
3 Complex, which is located down here in the
4 southwestern part of the INEL. This is an aerial
5 view of the Radioactive Waste Management Complex,
6 or RWMC.

7 The RWMC was established in 1952 for
8 the disposal of low-level radioactive wastes
9 generated from operations at the site.

10 Starting in 1954 INEL began accepting
11 waste from the Rocky Flats plant in Colorado.
12 Rocky Flats was a manufacturing plant which
13 manufactured components for nuclear weapons. That
14 waste was shipped to Idaho and buried in the
15 ground, in a series of pits and trenches that were
16 dug out here from 1954 to 1970.

17 In 1970 to 1988 waste that was shipped
18 from Rocky Flats was stored, and is currently
19 stored either under this earthen berm or in these
20 balloon buildings down here for eventual disposal
21 at some, as yet to be hoped, disposal site.

22 The area we are concerned about and
23 the area we talk about in the cleanup program at
24 the INEL at the Radioactive Waste Management
25 Complex is the burial ground where waste was

1 actually buried in the ground back here
2 (indicating). And Pit 9 is an area which you see,
3 I don't know how clearly you see it, but it is this
4 area right in here. And so waste was disposed in
5 Pit 9 in the late '60s. And Jim will talk about
6 that a little more.

7 I want to make sure that there's one
8 thing that's clear. What we're talking about
9 tonight is this Proposed Plan on how we are going
10 to approach cleanup at Pit 9. We have -- I want to
11 be sure people understand, we're talking about
12 several alternatives. We are going to talk about a
13 preferred alternative and several others. No
14 alternative has yet been selected. That's one of
15 the purposes of this meeting tonight, and to get
16 your comments on all of these alternatives that are
17 presented to you in the Proposed Plan.

18 With that, I'm going to turn it over to
19 Jim Wade, who is going to go into some more detail
20 on, some more detailed background on Pit 9 and get
21 you introduced to the alternatives.

22 JIM WADE: Thank you, Don.

23 Thanks for coming tonight. I
24 appreciate you guys being here.

25 I'm going to hit a couple of the

1 burning questions that arose from the Proposed
2 Plan, or from what we're trying to do here
3 tonight.

4 Those being, first off, what is Pit
5 9, what are we trying to do with Pit 9, and how
6 are we going to go about trying to do it, and why
7 we're going to go about doing it, with the how
8 that we want to go about doing it. Did I get you
9 confused?

10 Okay. I'll drop back and go into what
11 is Pit 9. Don talked about Pit 9, indicated that
12 it is located here, it's an inactive waste site
13 that prior to 1970 was used to dispose of
14 transuranic wastes and hazardous wastes from the
15 Rocky Flats plant, as well as some INEL wastes.

16 Back before 1970 the accepted practice
17 for waste disposal was to either place it uniformly
18 into a pit or just dump it into a pit. They just
19 -- You dig a hole in the ground and just throw the
20 waste in there.

21 Now, Rocky -- When we say Rocky Flats
22 waste, Don said Rocky Flats was used to make
23 nuclear weapons. Transuranic -- transuranic
24 wastes, which are primarily plutonium and
25 americium; long-lived radionuclides which are alpha

1 emitting. They also contained solvents and
2 degreasing agents and oils that contained hazardous
3 chemicals, such as tetrachloroethylene,
4 trichloroethane, some hazardous constituents.
5 That's what is in these drums. And these drums
6 were either placed in this manner or in this manner
7 in the pits and trenches (indicating).

8 A little bit more about what Pit 9
9 looks like. Again, as I talked about, they would
10 dig a hole in the ground.

11 About 20 feet below the topsoil, so to
12 speak, is a layer of basalt, a hard rock layer
13 type, just a hard granite type rock layer. So we
14 dig down to that layer, then put about a three foot
15 soil burden underneath as more of a management
16 layer or -- It wasn't designed to be any kind of
17 liner or container. It was just a layer to use in
18 managing the area. The waste was then placed in
19 the pit, using one of the two methods described.

20 And then soils were -- as soil was
21 placed over the waste, it filled in the holes in
22 the cracks and void spaces between the drums, and
23 we called those interstitial soils, if you saw that
24 term in the Proposed Plan.

25 Then Pit 9 is roughly eight feet

1 thick of waste. On top of that there is a six
2 foot overburden to keep the wastes so that the
3 waste would not come in contact with workers or
4 people out at the Radioactive Waste Management
5 Complex.

6 CHUCK BROSCIOUS: I have a
7 question. My understanding of those early pits,
8 and Pit 9 being one of them, inasmuch as some of
9 the places, the basalt came up as far as, as
10 close to between seven and eight feet of the
11 surface, and what they did in terms of excavating
12 to establish the pit, they went all the way down to
13 the basalt, and there was a considerable amount of
14 discussion in the literature that there really
15 isn't anything close to three and a half feet
16 underburden.

17 JIM WADE: I can say that for Pit
18 9, from what we have seen of the inventory of the
19 records and how they managed the pit, Pit 9
20 specifically, that we have an indication there is
21 three and a half feet of soil underburden there.

22 Now, again, and I am about to jump
23 into that here, this chart, but one of the things I
24 want to hit is that we want to go after Pit 9
25 because, as Don said, 1970 is when we -- when the

1 decision was made that burying transuranic wastes
2 in the ground was not a good practice, and we moved
3 into storage.

4 We're going after Pit 9 because Pit 9
5 was operated from 1967 to 1969. It was one of the
6 latest pits that was used prior to 1970. So we
7 feel like the information we've got as far as
8 shipping records and as far as the practices at the
9 time are as accurate as they can be.

10 So with that in mind, again, I can't
11 talk to the RWMC as a whole. I can talk to what we
12 believe is going on with Pit 9.

13 CHUCK BROSCIOUS: Well, the reason
14 I bring it up, in the briefing that we had on
15 November 2nd, there was a lot of weight put on the
16 value, filtration value of the underlying soils
17 between, you know, in terms of basically trying to
18 model the dispersion of contaminants out of Pit 9
19 down into the lower levels.

20 So I am bringing this up because it
21 would have a significant bearing on how much --

22 JIM WADE: It does have a
23 significant bearing, and if I can hit that real
24 quick, and then we're going to hit it a little
25 later, and correct me if I am wrong, what we were

1 talking about the other night, and just so people
2 don't think -- we will have technical briefings if
3 requested by members or parties of the public. The
4 League of Women Voters and Chuck Broscious, I am
5 not exactly sure who you are with, so I will try
6 not to jump in, I know it's some name, but they
7 requested a briefing, and we had a conference call
8 with them last Monday evening.

9 And specifically what -- and, again,
10 correct me if I am wrong, we were talking about the
11 Residual Risk Assessment and what, if we put back
12 in the pit, was safe.

13 In that case, because we know what is
14 going back in the pit, we will know what that
15 underliner is going to be, we can control that. So
16 in the case of the Residual Risk Assessment, they
17 are all going to be knowns. It's not a matter of
18 what's there based on a shipping record or anything
19 else.

20 We can control what goes back in the
21 pit, we can make sure that there is the underburden
22 there that is necessary or what we deem necessary
23 per this Risk Assessment. We are not basing that
24 on the shipping records. .

25 CHUCK BROSCIOUS: I am not

1 suggesting that you are. But is there a commitment
2 to exhume contaminated underburden?

3 DON MACDONALD: Why don't you let
4 us finish up with this briefing, because I think
5 that might answer some of the questions.

6 CHUCK BROSCIOUS: Fine.

7 DON MACDONALD: And it will lay
8 out for everybody so that we are all talking from a
9 base of knowledge here about the basics of what
10 we're trying to do.

11 JIM WADE: And if I don't hit it
12 somewhere through this, make sure, come back at
13 us.

14 CHUCK BROSCIOUS: Now, the
15 question has been asked. You can come back to
16 it.

17 JIM WADE: Okay. Again, -- But I
18 don't know if I am answering your question.

19 CHUCK BROSCIOUS: You haven't.

20 JIM WADE: Understood. But
21 that's why I'm saying, if we don't answer your
22 question through the presentation, let us know
23 that we haven't answered it, because I can't -- I
24 don't know if I have answered the question enough
25 to make you happy that we have answered the

1 question. That was the point I was trying to
2 make.

3 Back to the presentation. Again, based
4 on the fact that Pit 9 was operated from 1969 to 19
5 -- or '67 to '69, we've got good shipping records
6 and a good idea of how the pit was operated, and
7 from those two things, we've got this overview of
8 where wastes are located within the pit and
9 basically what some of those wastes are.

10 This indicates that Rocky Flats
11 wastes are, the majority of the sludge is located
12 in the southern portion of the pit, and large
13 objects, such as the reactor vessel parts and
14 other things, are located in the northern end of
15 the pit.

16 Now, that briefly goes through what
17 Pit 9 is. Now we're going to talk about why do
18 we want to clean up Pit 9.

19 We want to clean up Pit 9 for several
20 reasons.

21 Number one, being as we identified
22 earlier, Pit 9 contains these transuranic and
23 hazardous wastes that are posing potential source
24 of risk to human health and the environment.

25 We want to eliminate Pit 9 as a

1 potential source of risk from these contaminants.

2 We also want to do Pit 9, again, Pit 9,
3 based on the shipping records and the inventory we
4 have, the wastes within Pit 9 are similar to the
5 wastes located throughout the other pits and
6 trenches that Don identified.

7 If we can find -- If the alternative
8 proposed in the Proposed Plan works to clean up Pit
9 9, that will give us information that can be useful
10 in helping determine the action required for the
11 rest of the subsurface disposal area.

12 KATRINA BERMAN: I have a question.
13 How many other pits and things are in that
14 rectangular -- where you keep --

15 JIM WADE: Well, it's an 88 acre
16 site. Of this site, there's approximately 20 sites
17 that are classified as TRU pits and trenches, i.e.,
18 sites similar to Pit 9.

19 KATRINA BERMAN: Twenty of them
20 right in that rectangle?

21 JIM WADE: They are all right
22 within this area here.

23 Again, if you can see the boundaries,
24 this is an 88 acre site. Now, in that 88 acre
25 site, there's transuranic waste sites, the 20 TRU

1 pits and trenches. This area here is a low-level
2 waste disposal site that takes INEL generated
3 wastes and disposes of it in this area.

4 So of the 20 pits and trenches that are
5 similar to Pit 9, I'm not sure, if you assume Pit 9
6 is approximately an acre, so with 20 pits and
7 trenches, you are looking at roughly probably 20
8 acres of waste forms similar to Pit 9.

9 CHUCK BROSCIOUS: I think there's
10 over 20 pits and there's some 50 some odd
11 trenches.

12 JIM WADE: There's 20 pits and
13 trenches that hold waste forms similar to Pit 9.

14 Now, there's numerous pits and
15 trenches out there. Again, they deal with
16 low-level waste, or they deal with remote-handled
17 wastes, which there's two types of waste forms,
18 contact-handled and remote-handled, depending on
19 the amount of radiation that's emanating from
20 that.

21 So there are more pits and trenches
22 than just 20. There's 20 TRU pits and trenches,
23 TRU pits and trenches being similar to what is
24 located within Pit 9.

25 Okay. We've gone through what is Pit 9

1 and why we want to clean it up. Now we are going
2 to hit how we want to clean it up.

3 KATRINA BERMAN: I must have been
4 sleeping and missed the why you want to clean it
5 up.

6 JIM WADE: The why, we want to
7 eliminate Pit 9 as a source of risk because it
8 contains plutonium, americium, the carbon
9 tetrachloride, the hazardous constituents which are
10 hazardous wastes.

11 And we also want, because we know the
12 most about what Pit 9 and the Pit 9 wastes are
13 similar to what's in the other pits and trenches,
14 it will give us the tools and the information to
15 proceed with determining the actions required for
16 the rest of the cleanup.

17 Okay. How do we want to clean up Pit
18 9. We, as the agencies, started out with Pit 9 and
19 said, here is the problem, how do we go about
20 solving this problem. Then we had to come up with
21 alternatives to evaluate, to determine what was
22 feasible, what we could do. These are the five
23 alternatives that we have identified.

24 The first one is no action. That
25 alternative is identified for us as part of the

1 interim action process. What that means is that at
2 the present time we would take no action to
3 remediate Pit 9. The decision on how to proceed
4 with Pit 9 would be made in 1998 as part of the TRU
5 pits and trenches Record of Decision, which is
6 identified in the Federal Facility Agreement and
7 Consent Order.

8 The second alternative evaluated is
9 in-situ vitrification. If you missed it, back here
10 there's a model that has a pretty good
11 representation of what in-situ vitrification looks
12 like.

13 To summarize it, it's a process,
14 in-situ being it takes place with the waste still
15 in the ground, where four electrodes are placed in
16 the ground and electricity run through them to
17 create heat, the heat, approximately 1600 degrees
18 Celsius, then melts the material into an obsidian
19 type form, which is then, it demobilizes the waste
20 forms within the pit.

21 Ex-situ vitrification is similar to
22 in-situ, except it is not done inplace. We would
23 have to excavate the material from within Pit 9,
24 then place it into a vitrification unit that would
25 then use a high temperature melting process to melt

1 it in place.

2 The preferred alternative is physical
3 separation, chemical extraction and
4 stabilization. Fred Hughes is going to go
5 through more specifically what this entails, so
6 I'm going to skip over that one real quick right
7 now.

8 The fifth alternative is complete
9 removal, storage and off-site disposal, which
10 simply entails excavating all the waste from within
11 Pit 9, placing it into some type of -- it would go
12 through some type of process to repackage it and
13 then it would be placed into storage, pending
14 availability of an off-site disposal area.
15 Currently there is no off-site disposal facility
16 available.

17 Now, why did we identify Alternative 4,
18 physical separation/chemical extraction/
19 stabilization, as the preferred alternative?

20 When we're talking about radionuclides,
21 or radioactive materials, you can't treat those to
22 remove the hazardous part of them. In other words,
23 once they are radioactive elements, they are always
24 radioactive elements.

25 By stabilizing those elements, you

1 reduce the mobility and therefore make them safer
2 to manage. Each one of these three processes is a
3 form of a stabilization.

4 Now, we determined Alternative 4 to be
5 the best alternative because the physical
6 separation/chemical extraction portions reduce the
7 volume that's going to have to be stabilized.

8 We're concentrating the hazardous
9 materials and making -- and putting them into --
10 which is going to create a smaller volume, and
11 the stuff, as we concentrate, the stuff that's no
12 longer contaminated will then be placed back into
13 the pit.

14 The other part of the -- the physical
15 separation/chemical extraction part that makes it
16 more preferable than 2 or 3 is by doing these
17 things, we control what goes into the stabilization
18 process. Alternatives 2 and 3 take everything from
19 this pile and puts it into this high temperature
20 melter.

21 And this alternative, and Fred will get
22 into this in a little more detail, but in this
23 alternative, by performing these two, we control
24 what goes into the stabilization phase, and so the
25 efficiency of the stabilization process will be

1 better and will have a better -- it will end up
2 being a much more stable mass at the end of the
3 process.

4 So that's why we identified Alternative
5 4, and, again, these are the five alternatives
6 identified.

7 Fred is now going to go into a little
8 more detail on the processes that may be used to
9 meet this alternative to perform the cleanup.

10 FRED HUGHES: Thanks, Jim. One
11 of the most common questions and comments we got
12 from the earlier round of public hearings in
13 December/January was how do you expect us to give
14 you any comments on these alternatives, how do you
15 expect us to question what you're doing, when you
16 haven't told us much about the technologies you are
17 looking at.

18 So what I would like to do for the
19 next few minutes is tell you about how we went
20 about selecting the processes that we feel fit
21 under Alternative 4. I want to tell you how the
22 project is structured and why it is structured that
23 way. And, lastly, I want to give you an overview
24 of the processes that we are considering for
25 Alternative 4.

1 First of all, what we did last year
2 is we sent out a Request for Proposal. And
3 before we sent that request out, we had a couple
4 of meetings with private industry. And we said,
5 there is Pit 9, there is the wastes in the pit,
6 here is the concentrations in the pit, tell us,
7 we're interested in you coming back to us and
8 telling us what you are -- how you would clean up
9 that pit.

10 We had approximately 18 teams of
11 companies before the proposal was released that
12 said we're interested in bidding on cleaning up the
13 pit. We released the Request for Proposal. We got
14 three responses back from three teams.

15 We formed a source evaluation board
16 of experts throughout the company -- throughout
17 EG&G, chemical experts, process experts, production
18 experts, radiological control experts. They sat
19 down and they reviewed the proposals we received.
20 They evaluated them to see if they were technically
21 feasible, if they made sense, if the companies
22 understood the complexity of the project, and if
23 they demonstrated some assurance that they would
24 succeed at the project.

25 The board came back and said, of the

1 three competitors, two of them meet the criteria,
2 Waste Management Environmental Services and
3 Lockheed.

4 They also said that both teams
5 offered the best technology available in the
6 world to try to clean up this type of pit. And
7 they also said that we would like to see the
8 processes demonstrated before we actually go out to
9 the site.

10 So what we have done, we have
11 structured the project in three phases. What we
12 are interested in by structuring it this way, and
13 also you will see some of the features of the two
14 processes, we are interested in several things. We
15 want to make sure that you, the public, are safe.
16 We're not out there to do something and create a
17 danger to you. We're interested in protecting the
18 workers out at the site and the workers that are on
19 the project. And, lastly, we want to make sure the
20 environment is protected.

21 The second thing we want to do is make
22 sure that we do this job in a cost-effective
23 manner. And you'll see how we do that when I go
24 through the phases.

25 And, lastly, we want to use proven

1 technology. We are not interested in a research
2 and development job. We want to use processes that
3 have been demonstrated, have been proven, and have
4 been shown to work.

5 So what we have done is put the
6 project into three phases. The first phase is a
7 proof of process test. Both companies we have
8 been negotiating with, they have agreed to use
9 their own corporate funds and demonstrate
10 critical aspects of their process that we think
11 are necessary for them to succeed. They will do
12 that at their own sites. They will not do it at
13 the INEL. And they have to pass a stringent list
14 of criteria that we have put in front of them in
15 order to be judged successful in the performance of
16 this test.

17 If they pass the Proof of Process test,
18 then one of the companies will be chosen, assuming
19 that the project continues to go on to the next two
20 phases.

21 The other thing that's going to
22 happen in this Proof of Process test is we are not
23 going to use any actual waste from Pit 9. We're
24 going to use the same formulas that Rocky Flats
25 used to make up their sludge, we're going to repeat

1 that and make up the sludges.

2 However, we are not going to use
3 radioactive plutonium and americium. We are
4 going to use substitute materials. We want to
5 make sure these tests are done in a safe manner.
6 We are not interested in contaminating their
7 equipment.

8 Assuming that we have one team that's
9 successful, has demonstrated that their process
10 works, that team will go on to the second phase,
11 which is a limited production test.

12 At that point they will go out to the
13 site and, if you look at one of the models on the
14 back table, it gives you a concept of what they
15 will do in this phase.

16 What they will do is erect a
17 containment building over the entire pit. They
18 will install full size equipment. And then they
19 will go through another series of tests, using
20 substitute materials. And they will demonstrate
21 that that full size equipment works before we will
22 allow them to uncover a small portion of the pit
23 and show that they can actually clean up a small
24 portion of the waste that's in the pit.

25 There will be another set of criteria

1 that will be developed that they have to pass.
2 They must pass the test to go on to the last phase,
3 which is clean up the pit.

4 So there are several check points
5 throughout the project that these companies have
6 to go through before we go on to the next phase.
7 And that's intended to make sure we have proven
8 technology and that we are doing it in a safe
9 manner.

10 CHUCK BROSCIOUS: Is AWC/Lockheed
11 seen as the same contractor that did the Johnston
12 Atoll?

13 FRED HUGHES: Yes, sir.

14 CHUCK BROSCIOUS: Is it going to
15 be similar, the same design that they used there?

16 FRED HUGHES: They used some of
17 their, I'll call it, intermediate processes, are
18 similar that they used at Johnston Atoll, but they
19 added other features to handle the wastes that are
20 in Pit 9.

21 What I would like to do right now is go
22 through both processes and give you a brief
23 overview of what they proposed. And then if there
24 are any questions at the question and answer
25 period, both myself or my technical advisor, Dr.

1 Kolts, will try to answer them.

2 What I would like to do is go through
3 Lockheed's proposal first. What you will see is
4 both teams have three basic phases, or points in
5 their process: physical separation, treatment and
6 stabilization.

7 In Lockheed's case, what they proposed
8 to do is inside that containment building, they
9 will use robots and remote operated equipment,
10 uncover the waste and start to segregate it into
11 waste streams. And they do that at the dig-face.
12 And what I mean by dig-face, is at the point where
13 they take the dirt away, the overburden that Jim
14 talked about and they get their first hint that
15 there's waste, that is the actual dig-face.

16 What they do is they separate into
17 waste streams large items, reactor vessels Jim
18 mentioned, non-soil, the sludges, glass and metal,
19 and the contaminated soil.

20 What they propose to do with the
21 large items, if it's determined that they have to
22 be decontaminated, they will do that inside the
23 pit, within that containment building, and they
24 will clean them to a certain level and leave them
25 in the pit.

1 Non-soil items, your sludges and your
2 glass, they will send directly to a thermal
3 treatment, plasma arc melter. This is a device
4 that operates at 3000 degrees Fahrenheit and
5 changes any of the feed material into a glass-like
6 material. It's like obsidian.

7 The last waste form is the
8 contaminated soil. What they do is they propose
9 to send it through a chemical extraction system.
10 There are two things that go on in this first
11 block here.

12 First of all, they strip away your
13 organics, which are sent to your thermal treatment.
14 The other thing they do is they separate the soil
15 into two sizes.

16 And, primarily, the reason they do that
17 is the smaller size soil, the less than 10 microns,
18 they can send that through a nitric acid bath which
19 readily takes the transuranic material and strips
20 it away from the soil.

21 The larger soil, the nitric acid bath
22 is not as effective. So what they do, they
23 separate it into two sizes, the less than 10
24 microns, they send through that bath, strip away
25 the TRU material, and send the transuranic material

1 to the thermal melter. The larger soil they send
2 directly to the melter.

3 The other thing that I want to point
4 out is that in both teams' processes, they are
5 continuously testing throughout the process for
6 clean soil and material that meets the return to
7 pit criteria, less than 10 nanocuries and the other
8 criteria for the other hazardous material.

9 The material that's being fed into
10 the thermal melter is changed into a glass-like
11 material, any gases that are formed are treated
12 through a gas scrubber system, they are
13 monitored, they are tested, they are evaluated to
14 make sure that any gases that are released to the
15 atmosphere meet requirements of the Clean Air
16 Act.

17 There's a final sort. There's a
18 final test. And then the material that doesn't
19 meet the return to pit criteria is put into
20 temporary storage until a final repository is
21 decided on.

22 In Waste Management's case, they
23 propose three phases like Lockheed. At the
24 dig-face, they also use robots and remote operated
25 equipment to separate the waste into waste forms;

1 large items, greater than two inches, and less than
2 two inches. The reason they separate it at this
3 point is that their chemical process cannot handle
4 material that's greater than two inches. So that's
5 the reason for the separation.

6 What I might add, in Lockheed's case,
7 this is the heart of their process (indicating
8 thermal treatment). In Waste Management's process,
9 case, the chemical process is the heart of their
10 treatment.

11 What they do with the large items and
12 the greater than two inch material is they reduce
13 the size by shredding, cutting up, decontaminate
14 inside that containment building, ensure that it
15 meets the criteria, and leave it in place. They
16 also sample throughout for clean material.

17 The less than two inch material, which
18 is primarily your soils and sludges, they send
19 through their chemical extraction process. The
20 overall goal in this phase is to change the solids
21 to liquids.

22 So what you have is through this
23 process you have liquids coming into an
24 evaporator which contain your heavy metals, your
25 transuranic material, any of your hazardous

1 chemicals. Those are going to this evaporator,
2 evaporation concentration process. Any solids
3 will be tested to make sure they can be returned
4 to the pit. The evaporator concentrates the
5 hazardous material even further. Any gases that
6 are formed are sent through a gas scrubber
7 system, similar to Lockheed's. It's tested,
8 evaluated and monitored to make sure it meets the
9 requirements before the gas is released to the
10 atmosphere.

11 Of the concentrate, which contains
12 your heavy metals, your transuranic material and
13 any remaining hazardous chemicals, is sent
14 through a stabilization process, and based on the
15 feed that goes into this evaporator and the
16 concentrate that comes out, depends on whether you
17 do a drying process or add chemicals to bind it in
18 a stable matrix. And then it gets placed into
19 temporary storage until a final disposition is
20 determined.

21 In summary, we're interested in doing
22 this job safely. We're not interested in doing
23 research and development. We're interested in
24 doing it in a cost-effective manner. We don't want
25 to waste your money. That's why the proof of

1 process tests, the corporations are financing the
2 POP tests. They must pass all of the tests or they
3 do not get reimbursed. If they fail one, fail one
4 small part, then there is no payment on the
5 government's
6 part.

7 And we are interested in using proven
8 technologies. Thank you.

9 DON MACDONALD: Yes. Yes, sir.

10 CHUCK BROSCIOUS. This says to me
11 that Alternative 4 and Alternative 5 are basically
12 the same, except in Alternative 4 you are talking
13 about excavating everything and concentrating it,
14 after running it through, you know, all these
15 different processes.

16 But in either case, you are left with
17 either a lot of stuff that needs to be stored,
18 where there's no storage for it, or we are left
19 with a highly concentrated material that needs to
20 be stored that there is no storage for.

21 So in either case, we are in pretty
22 much the same boat, wouldn't you think?

23 FRED HUGHES: Well, what you say
24 is right, basically. Both Alternative 4 and 5
25 are the same, except for an important part. Five

1 digs up the entire pit, puts it into barrels,
2 puts it into storage. So you're talking about
3 750,000 cubic feet of material, as an outside
4 number.

5 In Alternative 4's case, we're doing
6 all of this up-front processing to reduce the
7 amount of material that we have to worry about
8 going into storage. So we're not going to dig up
9 the entire pit's contents, put it into storage, and
10 monitor that large volume.

11 We're going to reduce the material that
12 we have to monitor. And also ensure that the
13 material that we return to the ground is safe. So
14 that's the big difference.

15 KEN NAGEY: But there are a lot
16 of steps in between, where there is not only the
17 potential for, now, environmental hazard, but you
18 also have the potential like with the gas
19 scrubbing process, you know, if the vapors are
20 safe to be released according to the Clean Air
21 Act, you can release them, but if not, you are
22 stuck with vapors that have to be stored, you
23 know.

24 And also the fact that it's, you
25 know, just a smaller volume and what the difference

1 in price would be. I mean, whether, you know, it's
2 worth it to spend all this money to go through this
3 complicated process to wind up with a smaller
4 amount that has to be stored, that can't be stored
5 anyway.

6 DEAN NYGARD: Hang on. There is a
7 clarification here. I think this gentleman is
8 asking, he is saying, there is no storage.

9 There is storage at the INEL. There is
10 no off-site disposal location.

11 So we are talking about storage.
12 There is storage. The big -- available. You can
13 store this material. The difference between 4
14 and 5 is the volume of the material that you can
15 store.

16 Are we on the same wavelength?

17 KEN NAGY: Yes.

18 FRED HUGHES: And your other
19 concern, your concern about the gases meeting the
20 requirements, we are equally concerned, and so by
21 defining these Proof of Process tests, in Waste
22 Management's case, we're testing this entire middle
23 process.

24 KEN NAGY: Without the radioactive
25 material.

1 FRED HUGHES: But there are
2 substitute materials in there that mimic the
3 radioactive material well enough, and also we will
4 be doing laboratory tests with plutonium to get tie
5 points so we can say, the plutonium acted like this
6 in the lab, using the substitute material that
7 acted like this, and this is the relationship
8 between the two.

9 So we are going to test this entire
10 intermediate system.

11 They have got to prove that their gas
12 scrubber works. They have got to prove that this
13 integrated process works and meets criteria.

14 MARY JANE NEARMAN: Another issue,
15 the National Contingency Plan, which is the
16 Superfund law, the least preferred alternatives, or
17 the ones that EPA has generally not wanted to
18 resort to, is picking up some material and just
19 taking it somewhere else.

20 And so the Superfund law requires that
21 we get reduction in toxicity, mobility and volume
22 through treatment for about 90 percent of the
23 waste.

24 So that is also another reason that
25 Alternative 4 better meets, better complies with

1 the Superfund law.

2 FRED HUGHES: And in Lockheed's
3 case, we are requiring them to demonstrate this
4 entire thermal treatment process, including the gas
5 scrubbers, the feeders. Both teams have to
6 demonstrate that this material going into storage
7 meets the waste acceptance criteria, that it is
8 stable, it won't leach, it's monolith.

9 KATRINA BERMAN: What happens if
10 both of these fail to pass the tests along the
11 way?

12 I mean, what are the alternatives, how
13 many other companies are out there able to --

14 Obviously, you have chosen these because they
15 have presented the best case.

16 DON MACDONALD: Yes.

17 JACKIE COAN: What if they can't
18 prove it? What then?

19 DON MACDONALD: When we sent out
20 that request for proposals to private industry, we
21 got back three proposals. One was judged
22 nonresponsive. We have these two left.

23 If these two processes do not work,
24 there is not another process out there that's ready
25 at this time to treat these materials.

1 This basically is the state-of-the-art
2 for treating these type of materials. If they do
3 not work, we won't proceed with the interim action
4 at that point.

5 What it will do for us is it will,
6 one, we have confirmed whether or not these
7 processes will work. It will give us information.
8 The tests, even if they fail, will give us
9 information, and the companies information, about
10 things that need to be focused on perhaps to
11 improve the processes to get them to the point
12 where they will work.

13 AMY FORD: Okay.

14 DON MACDONALD: Yes, ma'am.

15 AMY FORD: Are each of the drums
16 going to be assayed?

17 DON MACDONALD: John Kolts, we'll
18 have him answer that. He's the one who has
19 reviewed all these processes in some details.

20 JOHN KOLTS: Assayed where?

21 AMY FORD: The drums that are in
22 the pit, are they going to be assayed before they
23 are scheduled for treatment?

24 JOHN KOLTS: They are assayed
25 probably six or seven times before they get through

1 the process.

2 The first thing that's done is there's
3 a dig-face monitor that's -- it's kind of a gross
4 detection system, and that's to make sure that we
5 don't end up in a criticality situation, that you
6 don't find 20 real hot barrels and concentrate them
7 all down into one and they start getting warm on
8 their own.

9 As soon as they are taken out of the
10 pit, that material is placed into a tram car, and
11 it is placed in a system that's called passive/
12 active neutron detection.

13 And as proposed, that detector should
14 be able to monitor above and below 10 nanocuries
15 per gram. If it's above, it will be processed and
16 start over into the other part of the system.

17 As soon as it is taken out of that tram
18 car, and starts to go in the processes, it's
19 counted again in small, thin layers. At each step
20 in the processes it's counted again.

21 The final step, when it goes to TRU
22 storage, it's assayed again, with a full drum
23 counting system.

24 So it's continuous, all the way
25 through the process.

1 AMY FORD: Since it's mixed waste,
2 is the drum actually tapped when it goes into
3 the --

4 JOHN KOLTS: The material when it
5 goes into the tram cars is sampled analytically.
6 You can't just measure for carbon at the time
7 there, so we have to take analytical samples, go
8 back into a laboratory and measure those samples.

9 So there's this tram system that I
10 talked about actually has a back-up time in it to
11 allow the turnaround time for your analytical data
12 to come back.

13 AMY FORD: After that size
14 reduction, where is the material, the TRU material
15 taken off from that point? Does that go back into
16 -- Where does the arrow go?

17 JOHN KOLTS: Well, what you've got
18 here, this is really simplified. The greater than
19 two inch material and the large items that are size
20 reduced for decontamination, for example, a big
21 pickup bed, unless it's highly contaminated, it
22 won't be size reduced, it will just be
23 decontaminated in the pit.

24 But most of the size reduction will be,
25 there's about two or three thousand barrels that

1 were put in the pit that contained sludge at one
2 time that are contaminated.

3 So what they're going to do is they
4 are going to run those into a shredder, and they
5 are going to put them in a big washing machine,
6 and it's almost like a little cement truck up on
7 end.

8 The same solution that is used in
9 this chemical extraction system will be used to
10 decontaminate that material. And once that
11 solution comes out of the decontamination
12 chamber, it goes right back into this system
13 where it is handled and treated for waste
14 minimization.

15 So there is a lot of arrows in here
16 that you don't see.

17 AMY FORD: The last question I
18 have, most of the time, it seems to me, the DOE
19 requires paperwork based on the actual process.

20 Since neither one has been chosen,
21 has that paperwork been started yet?

22 FRED HUGHES: Do you have any
23 specific --

24 AMY FORD: Like 5481.1B. It's
25 usually like a three-year process.

1 JIM WADE: Well, some of the
2 rocesses you are talking about, there are several,
3 5481.1B for those that don't know, is a safety
4 analysis. There is also the NEPA process, National
5 Environmental Policy Act. All those processes are
6 taking place.

7 There is a lot of parallel paths
8 working on this project. The first part is the
9 public meeting and getting input as to, is the
10 preferred alternative the right alternative and
11 what's going to go into our final Record of
12 Decision. That's the first step to the project.
13 That's why we're here this evening.

14 One of the other steps of the project
15 is the test phase that Fred is talking about.
16 Also part of this phase, as part of what we're
17 doing with these, we have developed, we, the
18 Department of Energy and EG&G, a safety analysis
19 report that determines design criteria or safety
20 guidelines.

21 We know what's in Pit 9, as far as the
22 hazardous materials and radioactive materials. We
23 know what the State and EPA regulations are as far
24 as air emissions and worker contamination,
25 radiation control.

1 So those things are taken into
2 account and we have developed a safety design
3 guideline.

4 We are going to take this document and
5 give it to the team. The team that is chosen to
6 proceed will then take that and develop a safety
7 analysis report from that, with the thought process
8 being that by us giving them a boiler plate, so to
9 speak, it will improve the process, or expedite the
10 process.

11 The other parallel path is the NEPA
12 part of it, the National Environmental Policy Act,
13 again. And we're also working that path. We've
14 got an environmental assessment that's currently in
15 Washington being reviewed by our NEPA experts in
16 Washington.

17 And for those that don't know how that
18 process works, an environmental assessment leads
19 you in one of two directions: a finding of no
20 significant impact will be issued, or a decision
21 will be made to proceed with an Environmental
22 Impact Statement.

23 So that process is ongoing, too, based
24 on the information that we know. So all those
25 things are being looked at, but we're trying to do

1 as much as we can to make the process not a three
2 or four year process.

3 DON MACDONALD: Yes, sir.

4 WALTER BENTLEY: Now that you are
5 creating another paperwork jungle, is there any
6 plan to just put it all on computer and make it
7 involve less paper?

8 DON MACDONALD: I am not sure --

9 WALTER BENTLEY: How many pounds of
10 paper are you going to be buying every month to
11 support this; put it in a warehouse that nobody is
12 going to read because they have no time and no
13 effort?

14 DON MACDONALD: I'm not sure if
15 I'm --

16 WALTER BENTLEY: You have
17 established criteria. Is that available in
18 computer form? Are your criteria available?
19 When you produce these reports, this data
20 collection here, is that going to be in paperwork
21 form?

22 DON MACDONALD: There will be --
23 Data and information is going to be available in
24 several forms. The safety analysis report and the
25 NEPA documentation, those things will end up being

1 hard copy paper.

2 WALTER BENTLEY: No plan to
3 automate that?

4 DON MACDONALD: Basically, no,
5 because people are going to end up needing to see
6 that and reviewing it, so, no.

7 There will be paper copies
8 distributed.

9 Data, analytical data, that sort of
10 thing, is usually routinely computerized
11 information. Again, with --

12 WALTER BENTLEY: Will the public
13 ever see any of the computerized information?

14 DON MACDONALD: Data reports,
15 things that are prepared, we could make that
16 available. Results from tests or something like
17 that.

18 WALTER BENTLEY: You mentioned
19 criteria. Are these criteria currently readily
20 available now, for passing the test? Because you
21 can come up with criteria, reasonable removal of a
22 thing, it means nothing, instead of .99 percent or
23 99.9 percent.

24 I would like to see your criteria, what
25 is considered clean.

1 DON MACDONALD: Part of what is
2 considered -- What's considered clean is in that
3 Proposed Plan, in the sense that what we're saying
4 is that transuranic elements at 10 nanocuries per
5 gram are protective of the health and
6 environment.

7 If you look in there, we are talking
8 about, on hazardous wastes, we're talking about
9 delisting the hazardous wastes. To delist the
10 hazardous waste, you are going to have to show that
11 the wastes no longer poses a hazard. You have
12 either treated them to a defined standard, which
13 are published standards in criteria for treatment,
14 or modeling that's done to show that you've gotten
15 them to a level that's protective of health and the
16 environment.

17 WALTER BENTLEY: My main concern
18 is a big pile of paperwork that nobody reads and
19 is not available.

20 DON MACDONALD: Well, the treatment
21 standards, for example, are published. Those are
22 federal regulations that are published.

23 WALTER BENTLEY: Yeah. Those are
24 standard. But the reports you are going to produce
25 out of there, you're going to be taking samples and

1 doing assays.

2 Where do all of these reports end up?

3 You are going to be monitoring constantly, in
4 various stages. And they will generate numbers.

5 What I'm asking, is where do these
6 reports end up at?

7 DON MACDONALD: The reports will
8 end up with DOE, they will end up with EPA, they
9 will end up with the state of Idaho.

10 We're going to have to show we are
11 doing this whole process in compliance with all
12 appropriate requirements --

13 WALTER BENTLEY: Could the public
14 be included in that somewhere?

15 DEAN NYGARD: They are.

16 MARY JANE NEARMAN: That informa-
17 tion does go into the information repositories in
18 the post-ROD file.

19 JIM WADE: Correct me if I am
20 wrong, the computer question, there are wheels in
21 motion now to provide computers at the Information
22 Repositories, so rather than having to go read a
23 report like you're talking about, it's an optical
24 disk imaging system that you will just use the
25 computer to call up the report.

1 So we are taking the steps to go
2 computer automated.

3 WALTER BENTLEY: But trying to
4 get it on the other end, as you collect the data,
5 it goes into computer form, rather than waiting
6 five years.

7 DEAN NYGARD: I don't think you
8 are going to be waiting five years.

9 The reports that we are talking about
10 getting are the design reports for the system.
11 There's enforceable deadlines for when those things
12 have to be submitted. We don't put them on a
13 shelf. We review them. Otherwise, we have no idea
14 what's going on out at the site.

15 Once they are made available to us,
16 they are part of the public record, and under State
17 law, they are available to your review.

18 WALTER BENTLEY: Are the labor
19 records and things like that going to be available
20 and so forth.

21 DON MACDONALD: Are you asking,
22 are worker exposure records and that sort of
23 thing --

24 WALTER BENTLEY: Well, basically,
25 payroll records, who worked there. In the sense

1 that's a form of exposure record, as well.

2 DON MACDONALD: Well, exposure
3 records and that sort of thing, those are not
4 generally released because those are covered under
5 the Privacy Act, to protect the individual who
6 worked there who might not want information about
7 his work history released or not.

8 And payroll records are generally the
9 property of a company.

10 So I'm not sure that payroll records or
11 something like that would be released.

12 Now, workers have legal rights to
13 examine their personal records kept by a company
14 concerning exposures and that sort of thing that
15 are occupationally related. So a worker working on
16 this project would have the right to look at his
17 record, his or her exposure records. And I believe
18 the current time frame for the retention on those
19 records is 75 years.

20 So, again, these companies will be
21 required to comply with any and all requirements
22 concerning cleanup criteria, control of exposures,
23 maintenance of records, employee records. There
24 are a host of requirements.

25 WALTER BENTLEY: I just want to

1 make sure the records are available, is the biggest
2 concern I have.

3 MARY JANE NEARMAN: They are
4 always available under the Freedom of Information
5 Act.

6 WALTER BENTLEY: That is not always
7 true.

8 MARY JANE NEARMAN: Not payroll
9 records per se, but the data, those types of
10 things.

11 WALTER BENTLEY: My other concern
12 was total global cost. You may not ask for an
13 individual, but there was 15 people, they spent one
14 month there, how much was spent in the building or
15 whatever it was? Because I don't know how you can
16 manage without that kind of information.
17 Efficiently, that is.

18 DON MACDONALD: And, again, we're
19 not going to dictate to these companies. We've
20 gone to private industry because we think that
21 generally they can do that more efficiently and
22 manage the project more efficiently.

23 WALTER BENTLEY: Well, I am just
24 looking for the basis to justify that, the reason
25 being, is DOE's never been known for efficiency.

1 DON MACDONALD: That's why we're
2 going this route.

3 WALTER BENTLEY: And I just want
4 the record, that you don't just pass the buck, or
5 passing the information off, well, we have an
6 efficient company; but there are no records to
7 justify it, what expenditures are each month or
8 every year, you know, in terms of what it costs
9 to clean up Pit 9 for January or December. The
10 totals should be available for that, they should
11 be published.

12 DON MACDONALD: Okay.

13 WALTER BENTLEY: That's why I'm
14 really asking. Why should we believe you? Show us
15 something that says it is, somebody's name on it,
16 and if they lie, they go to jail.

17 In other words, so we don't get this
18 creation of false documents.

19 DON MACDONALD: Okay.

20 WALTER BENTLEY: Somebody
21 responsible at the top end to say this is the truth
22 and so forth.

23 It's just that it goes back to the
24 history from years ago from the agency, you know,
25 and we have this question now, is the credibility

1 gap. All I'm trying to do is prevent a problem.

2 DON MACDONALD: I understand.

3 Did I see a hand over here?

4 JACKIE COAN: What is your, on the
5 companies, what is the extraction efficiency
6 percentage that you are shooting for? Is it a
7 hundred percent?

8 DON MACDONALD: Dr. John?

9 JOHN KOLTS: On what?

10 JACKIE COAN: On the removal and
11 the cleanup. Are we looking at 90 percent
12 efficiency, you know, to clean everything up, or
13 are we going to leave 10 percent of it in there?
14 Are we looking at a hundred percent, you know, and
15 we won't accept anything less?

16 JOHN KOLTS: The criteria that
17 they are going to be judged on to get paid for
18 the POP test is that they have to extract the
19 radioactive components to less than 10 nanocuries
20 per gram.

21 JACKIE COAN: So in percentages,
22 is that 90 percent?

23 JOHN KOLTS: Well, it depends on
24 what it started out. If it started out as a
25 thousand nanocuries per gram, they have to go to

1 10 nanocuries per gram. If they started out at 11
2 nanocuries per gram, they still have to go to 10
3 nanocuries per gram.

4 It is not a percentage. It is an
5 absolute. They have -- If it's above 10
6 nanocuries per gram before they treat it, when it
7 comes out, it has to be below 10 nanocuries per
8 gram.

9 JACKIE COAN: I guess what I am
10 concerned about, there is going to be a lot of
11 stuff in there at 10, and 10-plus, 10-plus, 10-plus
12 10.

13 DON MACDONALD: No, no, no, no.
14 It doesn't make any difference what it is in
15 here. It is what it is when it comes out here
16 (indicating).

17 JACKIE COAN: That you are going to
18 put back in that pit.

19 JOHN KOLTS: It will be less than
20 10 nanocuries per gram.

21 JACKIE COAN: Overall, total?

22 JOHN KOLTS: No. No, no.

23 JACKIE COAN: So is it going to be
24 a cumulative effect?

25 JOHN KOLTS: No. You are

1 misunderstanding. Let's go back to the pit
2 itself. The pit is 550,000 cubic feet of
3 material.

4 JACKIE COAN: Okay.

5 JOHN KOLTS: Approximately
6 150,000 cubic feet is waste that's been put in
7 there. About 300,000 to 350,000 cubic feet is
8 interstitial soil that was clean when it was put
9 in.

10 If you remember the map, most of the
11 sludgy waste from Rocky Flats, which is the
12 plutonium and americium, is down in this region
13 (indicating).

14 When we are digging up here, most of
15 the soil that comes out there is just going to be
16 clean soil. It will be dug up, it will be
17 monitored and will be checked and it will be
18 assayed, and if it's clean, it will go right back
19 in the pit. It won't be processed.

20 So a large portion of the material is
21 going to go back in, probably at zero, but the
22 portion of material that goes into the process to
23 be classified as clean material, it has to be below
24 10 nanocuries per gram.

25 That doesn't mean they can add in clean

1 material to dilute it, to make it be 10 nanocuries
2 per gram.

3 It means they have to process it to
4 less than 10 nanocuries per gram.

5 Do I --

6 JACKIE COAN: I am being rather
7 obtuse here. If you have got this group at 10 and
8 this group at 10, when you put them together, do
9 you still just have 10 or do you now have 20?

10 JOHN KOLTS: No. You still have
11 10. It is 10 nanocuries per gram. It is per
12 weight.

13 It's like having a pound of cookies and
14 a pound of cookies. When you put them together,
15 you have got two pounds of cookies.

16 JACKIE COAN: Okay. All right.
17 Gotcha.

18 UNIDENTIFIED SPEAKER: I'm
19 hungry.

20 DON MACDONALD: Yes, sir.

21 ANDY FORD: I have several inter-
22 connected questions.

23 One was why the no action alternative
24 wasn't evaluated.

25 Another was the volume reduction of

1 this procedure to create a smaller volume of waste
2 that goes into this box called TRU storage, I am
3 curious what the volume reduction was.

4 And then about this competition, it
5 sounds to me like you are going to invite two teams
6 in at their own expense, come out onto this
7 government property, start performing these POP
8 tests, and one of them is going to emerge a winner,
9 at which point they have a competitive edge to
10 start working on Pit 9, and then the subsequent
11 pits that you want to attempt?

12 I guess the question is, why would a
13 company come in and do these tests on their own
14 nickel?

15 DON MACDONALD: Okay.

16 ANDY FORD: And then my last
17 question is, if one of these companies wins, like
18 Lockheed, is their procedure sufficiently well
19 known in the literature that the experts of other
20 companies, if you accept their procedure, can come
21 in later and copy what they do and start competing
22 against them in subsequent years?

23 DON MACDONALD: Okay. I will try
24 to take them in order.

25 One, the no action alternative has been

1 considered, and what happens with that action or
2 option is we don't do anything at this point. Pit
3 9 becomes a part of another operable unit or
4 management unit that's out there called transuranic
5 contaminated pits and trenches, which is scheduled
6 in the Federal Facility Agreement to have a Record
7 of Decision to be reached by 1998.

8 So the decision is merely, the no
9 action option at this point is to postpone
10 identification of an action out here until 1998.

11 ANDY FORD: Well, why isn't it
12 clear that no action is worse than these other
13 things? Why isn't it safer for us to leave this
14 pit alone than to go in there and have these
15 companies start messing around?

16 DON MACDONALD: We've got
17 sampling wells at Pit 9 on the perimeter. There
18 are volatile organic compounds that are being
19 released from Pit 9. Those barrels that were
20 buried are not all intact. So barrels have been
21 breached, you've got waste that's moving out of
22 those barrels.

23 So we do have, there are elevated
24 readings, soil gas readings, or measurements of
25 volatile organic compounds in the soils around

1 the boundary of Pit 9. And other pits at the
2 RWMC.

3 What we want to do is control Pit 9 as
4 a source area and remove that waste so it is no
5 longer leaking out of those barrels. That's why we
6 want to take this action.

7 From a safety perspective, again, as
8 has been stated, this is a pit that we know more
9 about than virtually all the rest of the pits and
10 trenches, in terms of what's in it. It is
11 representative of what we understand to be in the
12 rest of the pits and trenches. We think we have
13 the best records and the most current information
14 on this.

15 So it's a logical starting point, in
16 that sense, if we're going to have to retrieve
17 waste to control it, this is the logical one to
18 start on. That's why we want -- that's why we did
19 not opt for the no action alternative at this time.
20 It's a first step to dealing with other pits and
21 trenches out there. And it is one that poses a
22 potential risk, and we know we have volatile
23 organic compounds leaving the pit

24 The second part of the question or the
25 second question was the volume reduction.

1 ANDY FORD: Yes.

2 DON MACDONALD: The National
3 Contingency Plans and CERCLA guidelines, we need to
4 meet a 90 percent volume reduction, at a minimum.
5 So that's the goal up-front. And what we feel we
6 can get from these processes is a 90 percent
7 reduction of the volume of the waste, the waste
8 area within the pit.

9 What was the third part?

10 MARY JANE NEARMAN: Did that answer
11 your second question?

12 ANDY FORD: Well, it did, but I
13 don't know why the cost didn't shrink by 90
14 percent when you compared the gentleman here in
15 the back said, one alternative, you don't lower the
16 volume at all, and in this one you lower the volume
17 by 90 percent, and the costs for the long-term
18 eventual storage didn't drop by such a large
19 fraction.

20 You answered my question, and then
21 you just made me be puzzled about a different
22 question. I am looking at your costs in Table 2,
23 the long-term storage and off-site disposal. I
24 would have thought those costs, comparing the two
25 alternatives, those costs would have dropped by a

1 factor of 90 percent if you would have compressed
2 -- achieved a 90 percent reduction in the volume
3 of wastes.

4 DON MACDONALD: Not all of those
5 costs -- It's not a one-to-one relationship in
6 terms of a cost of construction of a storage
7 module, and that assumes some different
8 configurations.

9 ANDY FORD: Okay.

10 DON MACDONALD: There are storage
11 modules going to be constructed out there now,
12 because they are moving the stored waste out of
13 those air support structures into modules that
14 are in full compliance with the RCRA, Resource
15 Conservation and Recovery Act. And we could do
16 some more --

17 I could go back. Jim, we could go
18 back and look at the cost estimates on those
19 things. But off the top of my head, I am not
20 sure.

21 JIM WADE: Well, let me -- this
22 90 percent thing has got me, I guess, I want to
23 hit that.

24 When we are talking 90 percent volume
25 reduction, we are saying that Pit 9 has 150,000

1 cubic feet of waste. We are going to reduce the
2 amount of that waste that's contaminated with the
3 transuranic materials by 90 percent. That's our
4 goal.

5 So what goes into storage isn't --
6 doesn't correlate to the 90 percent because we're
7 taking the concentrated material from the waste in
8 the pit and that's going to go into storage.

9 And the Proposed Plan assumes that
10 we're going to take, if you're looking at
11 Alternative 5 against Alternative 4, Alternative 5
12 is everything in the pit, Alternative 4 assumes 50
13 percent less than Alternative 5. Because what
14 we're going to end up getting into concentration is
15 going to be roughly 50 percent less than
16 Alternative 5, for 4.

17 Now, the amount of waste that goes
18 back into the pit that's contaminated with the
19 transuranic material will have been reduced in
20 volume by 90 percent. That's our goal. We're
21 striving to put the clean material back in the
22 pit such that the volume of that stuff is the 90
23 percent.

24 ANDY FORD: Okay.

25 JIM WADE: But that doesn't

1 correlate to the 90 percent that has been whacked
2 off for the storage cost.

3 ANDY FORD: The amount that goes
4 into the TRU storage, how much less is it with the
5 alternative you prefer than in the alternative
6 labeled complete removal?

7 JIM WADE: The cost there in the
8 Proposed Plan is 50 percent. 50 percent less
9 cost for what goes into storage from 4 than from
10 5.

11 ANDY FORD: Okay.

12 DON MACDONALD: Okay. You had a
13 question about the POP test.

14 ANDY FORD: And then these
15 questions about companies, you are inviting two
16 companies in to do POP tests on government lands.

17 DON MACDONALD: POP tests are done
18 at facilities that they own and operate, off the
19 INEL, the Proof of Process tests.

20 ANDY FORD: Oh.

21 DON MACDONALD: And so starting
22 with the Limited Production Test, that would be
23 performed at Pit 9 itself.

24 The incentive is, you're right, there
25 is an incentive, or they think there is an

1 incentive, and that is, if they can prove that a
2 process works, and successfully demonstrate it,
3 that they could be in the business of remediating
4 these types of wastes.

5 So it's a market incentive for them.
6 And that's what they're wagering, if you will.

7 It's not a given. We're talking about
8 Pit 9. If we want to go do other pits and
9 trenches, using a process here, we go through the
10 process all over again, development of a proposed
11 plan and a set of alternatives, public comment on
12 those alternatives, etc. So we're not looking at
13 saying, great, we've got something here, we're just
14 going to go marching merrily along.

15 And, again, we hope we have some
16 successful technology that will work. Perhaps two
17 technologies would be better because you can retain
18 that price competition.

19 So the last part of that question, I
20 believe, if I understood that right, was would
21 other companies be able to mimic a process.

22 ANDY FORD: Yes.

23 DON MACDONALD: And the answer to
24 that, really, is no, in that there are, each of
25 these companies have already invested a large

1 amount of money in development processes here.

2 And there are pieces of these processes
3 that are proprietary, in terms of how the process
4 works, what exactly they use and what ratios and
5 that sort of thing.

6 So proprietary information is not going
7 to be generally available. And it would not be, I
8 don't think it would be easy for anybody to try to
9 mimic these processes or steal them, if you
10 will.

11 Do you want to add anything to that,
12 John?

13 JOHN KOLTS: We will know a lot
14 about their processes, because we have to know that
15 they are not adding something to the system that
16 could create additional hazard.

17 But on the proprietary parts of their
18 processes, that information will be held as limited
19 data, where it is not critical to judging the
20 success or failure of the POP test.

21 And that's to protect these
22 processes. Many of these processes are patented
23 and are covered by patents, or are protected by
24 patents.

25 DON MACDONALD: Did I see you --

1 Yes, sir.

2 KEN NAGY: Just to go back to what
3 I was saying before, what I was trying to get at
4 was you're trying to sell us number 4, and I'm not
5 trying to say that I'm necessarily opposed to it,
6 but the difference is that we have pretty large
7 reduction in the waste that has to be stored. You
8 say that with the option 4, that waste can be
9 stored on-site, and with option 5, that waste can't
10 be stored on-site there?

11 DON MACDONALD: No. We could
12 store, with option 4, and again to clarify option
13 4, what we're saying is we're going to take waste
14 that's spread throughout a volume this big, and
15 ideally scrub, clean, leach, whatever you want,
16 whatever term you might want to use, the substances
17 that are of concern, the plutonium and the
18 americium, not only destroy other substances that
19 are of concern, carbon tetrachloride,
20 trichloroethane, so that we get the waste
21 concentrated into a smaller volume, which
22 ultimately has to go somewhere for ultimate
23 disposal, because the transuranics are long-lived
24 radionuclides.

25 KEN NAGY: But you just don't

1 destroy organic compounds.

2 JOHN KOLTS: Yes.

3 DON MACDONALD: Yes, you do. You
4 break them down. You break down the molecular
5 structure of them and you end up with new
6 compounds, is what you end up with, water, sodium
7 chloride.

8 KEN NAGY: And some very
9 concentrated wastes.

10 DON MACDONALD: Which is going to
11 be principally the plutonium, americium, heavy
12 metals.

13 MARY JANE NEARMAN: John, could you
14 please address these, for the organics, in certain
15 of the hazardous compounds, they actually are
16 destroyed.

17 JOHN KOLTS: Yes. When you do
18 the evaporator concentrator here, the
19 trichloroethane, the carbon tetrachloride, which
20 is primarily your organic hazardous materials,
21 will be evaporated, goes into the catalytic
22 oxidation system. The carbon portion of that
23 species will be converted to carbon dioxide. The
24 chlorine portion of that species will be
25 converted to hydrochloric acid. Okay? That

1 hydrochloric acid then goes into a sodium
2 hydroxide scrubber. It reacts, an acid base
3 reaction, and you end up with sodium chloride,
4 table salt and water. So what started out as
5 carbon tetrachloride ends up as table salt and
6 carbon dioxide.

7 In this process over here, it's
8 effectively the same thing, except that the
9 oxidation occurs in the melter and the scrubber
10 system up here consist consists of, again, a sodium
11 hydroxide scrubber.

12 KEN NAGY: But my understanding of
13 that process is that it's a somewhat hazardous
14 process. And, you know, I'm not --

15 JOHN KOLTS: I guess I don't
16 understand what you mean by hazardous. There are
17 certainly hazardous portions of this. But --

18 KEN NAGY: Well, maybe, you know,
19 if I think I am clarifying what this man over
20 here was trying to get at, option 4 is very
21 complicated.

22 You know, most people in the public
23 aren't going to understand that, was what's going
24 on, and they won't have availability of data and
25 they won't even be able to understand it, if they

1 do.

2 So what I am trying to voice is a
3 concern that you want to use this option and that
4 you are pushing this option, not that you have bad
5 intentions, but just is it worth it to take the
6 chance and can any mechanism be installed so that
7 the public has better understanding of what's
8 actually happening out there. Because back when
9 the stuff was dumped there, the public didn't know
10 what was going on, you know.

11 JOHN KOLTS: Nor did I.

12 KEN NAGY: And now we are getting
13 into a different process. We understand the
14 dumping now, you know, but now we don't understand
15 the new process.

16 JOHN KOLTS: Let me address the
17 volume reduction from a different perspective than
18 the project management does.

19 If you've got two piles of waste,
20 you've got a big pile of waste, and you've got to
21 do something with that pile of waste, the situation
22 that we're in is if we're going to take the waste
23 out of the pit, which is a very uncontrolled
24 environment, it's a situation to where the material
25 could migrate, and the goal is to take that waste

1 and put it into a situation where it can't
2 migrate.

3 So if we dig, under the present
4 conditions, if we dig this half a million cubic
5 feet out of the ground, option 5, and put it into
6 barrels, we have to build a storage pad, a
7 monitored storage system at the INEL to store a
8 half a million cubic feet of material.

9 That material can only be stored for a
10 limited period of time. Then it has to go
11 somewhere. And none of us know where "there" is.

12 KEN NAGY: That's the problem with
13 the whole hazardous waste and reductive waste in
14 general.

15 JOHN KOLTS: I agree a hundred
16 percent. But we are in a situation, if we dig it
17 all up, we have a half a million cubic feet of this
18 material that we don't have anywhere to go. But if
19 we now take this process and we use it and we do it
20 safely and effectively, instead of having a half a
21 million cubic feet, we end up with fifty to a
22 hundred thousand cubic feet. It's a much, much
23 smaller quantity of material that we have to --
24 when we get this out and we put this on a pad,
25 people have got to check on this waste constantly.

1 And that's a hazard in itself. So --

2 KEN NAGY: Well, I guess the
3 issue that I am addressing, you say, if we do it
4 safely. You know, you say it's not R & D, but it
5 is R & D, and you know it. You know, you are
6 developing technology, you know, for good
7 reasons.

8 We need to deal with this stuff. And
9 we don't want to have gigantic qualities of it.

10 DON MACDONALD: We are not going
11 to develop any technology. We are going to ask
12 these people to demonstrate if it works or if it
13 does not.

14 If it does not, end of story, for this
15 action. We are not going to go back to them and
16 say, okay, make it a little better.

17 JOHN KOLTS: We have exactly the
18 same concerns that you do about if this process
19 will work. This process right here has been used
20 in hazardous waste sites a lot. This process
21 right here is nitric acid extraction that has
22 been used in the mining industry for a hundred
23 years. This process right here, the high
24 temperature thermal treatment, you have got two
25 of those treaters in Pocatello right now spewing

1 stuff into the atmosphere. They are arc melters.
2 This is plasma arc melters. So they have been
3 used in the refining industry and the metallic
4 purification industry. This process (indicating)
5 has been used by British Nuclear Fuels in
6 England. This process right here has been used by
7 Waste Management numerous times across the United
8 States in hazardous waste sites. The catalytic
9 oxidation is used all over the place. Every
10 refinery in the United States has a catalytic
11 oxidation unit.

12 What we are asking them to do is to
13 take these individual processes that have been
14 used in similar chemistries and hook them
15 together. That's the demonstration part of it.
16 I mean, we know this chemical extraction will
17 work.

18 But will it work and produce a
19 product that's a good feed stock for the
20 evaporation? Will this evaporation system produce
21 materials at the right flow rate and sizing that
22 their catalytic oxidation is going to work, and do
23 they need to up the size of this or reduce the size
24 of it?

25 We are integrating systems. And if

1 they don't do this, if they can't prove to us that
2 it works, if they can't provide certified data,
3 verifiable data back to Mary Jane and Dean, that
4 they can give their blessing to, we're back to
5 doing real life R & D.

6 MARY JANE NEARMAN: And the
7 short-term effectiveness, as well, is something,
8 not just what comes out of the process in the TRU
9 storage, but also what is coming out, does it
10 comply with the State regulations for air
11 emissions. And if it does not, it's a no good.

12 DON MACDONALD: Yeah.

13 MARY JANE NEARMAN: And they have
14 to provide validated verified data. You know,
15 what we call Level 3 data, that has undergone
16 quite a bit of scrutiny that says, yes, this does
17 work.

18 DON MACDONALD: If it does not
19 work, again, they will have invested a great deal
20 of money in terms of doing this test, and wagered
21 and not -- wagered and lost, in the sense that
22 we're not going to pay them. We're not paying for
23 R & D. We're paying for a demonstration of a
24 system that they claim will work. We want them to
25 show that it works. If it does not, thanks for the

1 demonstration.

2 Yes, ma'am.

3 KATRINA BERMAN: I'm unsure about
4 what stabilization means in the final stages of
5 these.

6 As I understand it, what you're doing
7 is reducing the volume. But there is no
8 stabilization involved, is there? It is in the
9 same unstable form that it was before.

10 DON MACDONALD: No. Go ahead,
11 John.

12 KATRINA BERMAN: Whereas, as I
13 understand it, vitrification does stabilize it, in
14 a different sense.

15 JOHN KOLTS: Yeah. Vitrification
16 effectively encases the radioactive material in a
17 glass-like substance. Over here, and they have
18 used this evaporative concentrator quite a bit, it
19 creates, depending upon the feed coming in, either
20 a dry gravelly material or something that would
21 actually have, I'm not supposed to use cliches, but
22 a peanut butter consistency.

23 If they do a leach test on it and if
24 the metals and the radioactive materials leach out
25 of it, then they have to go into the stabilization,

1 this part. If it doesn't leach, if it is stable,
2 the materials don't migrate, they might go directly
3 to TRU storage.

4 But if the materials leach, and when
5 they say chemical binding, they have some
6 proprietary binders, and these tend to typically be
7 sulfur polymers, that they would encase the
8 radioactive and the hazardous materials in these
9 sulfur polymers so they will not leach out.

10 The special drying techniques, that's
11 mostly in the case of the nitrate salts that are in
12 there. There are a lot of materials that have
13 nitrates in them, and they would run them at just
14 high enough temperature to decompose the nitrates
15 so that those nitrates weren't causing problems.

16 So, I mean, the stability of this
17 material and the leachability of this material
18 has to be proven to be every bit as good as the
19 glass-like material that comes out of here
20 (indicating).

21 KATRINA BERMAN: And the heavy
22 metals would be there, too, or what happens to
23 them?

24 JOHN KOLTS: Heavy metals are also
25 here. Plutonium is just a heavy metal. It just

1 happens to be a radioactive heavy metal. So they
2 have to immobilize all of the metallic materials or
3 hazardous materials. And if they're not
4 immobilized, if they don't pass the leach test,
5 they don't go on, they're not considered.

6 DON MACDONALD: Yes, ma'am.

7 CINDY GARDES: This glass material
8 that you are talking about, it will be formed, too,
9 is that in both processes?

10 DON MACDONALD: Just in this
11 process. You end up with what's, it's an enriched
12 basalt. It's going to be -- It's going to look
13 like a rock. It's going to be poured out, it's
14 going to cool, an ingot.

15 CINDY GARDES: My next question
16 is, what is being done with radioactive waste now
17 to avoid these problems in the future for our
18 children and grandchildren? What are they doing
19 right now with radioactive waste? Have they used
20 this glass? I know there is a lot of research done
21 on this glass, turning it into glass.

22 Is that happening now? What are they
23 doing with it now?

24 DON MACDONALD: There is work
25 going on at at least one location -- two locations

1 that I know of within the DOE complex in terms of
2 taking radioactive waste and glassifying it. One
3 is in New York, one is in South Carolina.

4 WALTER BENTLEY: They are building
5 a big plant at Hanford.

6 DON MACDONALD: They have talked
7 about it. I don't know if they started it.

8 WALTER BENTLEY: They did start
9 ground work but nobody has seen the design yet.

10 DON MACDONALD: I'm not sure, I'm
11 personally not sure of any in the commercial world
12 right now.

13 But this technology, again, is used
14 with other applications, where you don't have
15 plutonium contaminated material to pull it
16 together.

17 But I think the question you're
18 asking is, is the material that comes out of that,
19 I think, the brute of the question is, is the
20 material that comes out of there going to be stable
21 so that this isn't, you don't have the substance
22 decomposing sometime down the future, is that what
23 you are asking?

24 CINDY GARDES: I understand that
25 that's what it's going to be. I was just

1 interested about the glass. I have heard a lot
2 about it. I was interested whether that was
3 going on.

4 And I was also wondering, what is the
5 process now for radioactive waste? And I'm
6 wondering --

7 DON MACDONALD: All right.

8 CINDY GARDES: -- what they are
9 doing with the waste at the INEL.

10 DON MACDONALD: What's going on
11 with waste at the INEL.

12 Low-level radioactive waste, and that's
13 a designation that low-level wastes are radioactive
14 materials that have a half-life of less than 30
15 years, and a half-life is the amount of time it
16 takes a radioactive substance, half of the
17 radioactive substance to decay.

18 And, ultimately, any radioactive
19 substance is going to decay to a stable state,
20 which is usually lead. So ultimately any
21 radioactive material decays to lead.

22 Now, sometimes if you look at natural
23 uranium, the half-life for uranium is four and a
24 half billion years. There are radionuclides out
25 there that have half-lives measured in seconds and

1 minutes.

2 Low-level radioactive waste,
3 half-lives of less than 30 years, those are still
4 disposed of at the RWMC, in a section that's --
5 I'll show it to you in the picture. This area
6 right in here, this is the disposal area for
7 low-level radioactive waste. This is an open pit
8 right here.

9 CINDY GARDES: So it's disposed
10 of in metal containers?

11 DON MACDONALD: Boxes, principally.

12 CINDY GARDES: And so what is the
13 difference between that process and the process
14 in the 1960s?

15 DON MACDONALD: Okay. This waste
16 is not transuranic waste. It doesn't have -- it
17 has levels of plutonium and americium that are less
18 than actually the waste disposed, less than 10
19 nanocuries per gram. So it has low levels of -- if
20 it has any transuranic waste at all, it's below a
21 certain level. So that's what is currently
22 disposed of in terms of radioactive waste at the
23 INEL.

24 CINDY GARDES: Even high-level?

25 DON MACDONALD: No. No.

1 High-level waste is a whole other classification of
2 waste. High-level waste is waste that results from
3 reprocessing fuel. Most of this low-level waste is
4 what we called contact-handled waste; i.e., it's
5 handled, it can be handled by workers stacking the
6 waste up, that sort of thing.

7 High-level waste is intensely
8 radioactive, so you need to be shielded from it and
9 that sort of thing. High-level waste currently at
10 the INEL is calcine, the liquid high-level waste is
11 turned into a calcine, or a little small granules
12 about maybe a millimeter or so in diameter and
13 stored. Again, awaiting some permanent disposal.

14 CINDY GARDES: Stored in --

15 DON MACDONALD: Large bins.

16 CINDY GARDES: Large metal --

17 DON MACDONALD: Very large metal
18 tanks, basically.

19 CINDY GARDES: And then is there a
20 storage -- I mean, where is the storage area? Is
21 it in the same burial grounds here?

22 DON MACDONALD: No. Idaho Chemical
23 Processing Plant.

24 REUEL SMITH: Don, you might
25 suggest, at the break, there are some pictures

1 over here of that facility, and we can kind of
2 walk through that, if you would like to.

3 DON MACDONALD: It is stored at
4 the Idaho Chemical Processing Plant.

5 AMY FORD: I understand, of the
6 solid waste, how it will be stored, and it looks
7 like the gas is going to be scrubbed so it can go
8 off. Is there going to be a burden with liquid
9 waste or is there going to be --

10 DON MACDONALD: Why don't you go
11 ahead, John, and talk about what happens with the
12 process.

13 JOHN KOLTS: There is no liquid
14 waste. It is a net user of water.

15 DON MACDONALD: Yes.

16 CHUCK BROSCIOUS: In terms of two
17 contractors, in proving their technology, Waste
18 Management probably has had more lawsuits against
19 it than any other corporation in the country. It
20 does not have a very good track record in terms
21 of its hazardous materials plants across the
22 country.

23 And in terms of Lockheed, you might be
24 interested to watch the Frontline special that they
25 did on Johnston Atoll, and it was extremely

1 critical of how that plant was run and horrendous
2 problems that they had with it, in terms of those
3 two contractors.

4 I think some problems that people have
5 in terms of what goes back in the trench and
6 exactly what the 10 nanocuries, what kind of risk
7 10 nanocuries and those kinds of volumes poses,
8 where does the 10 nanocuries come from? I mean,
9 what guidance does that originate from? Is that
10 internal DOE code?

11 DON MACDONALD: No. What we did
12 was we looked at modeling, we did modeling as to
13 what would be the effect of 10 nanocuries per
14 gram, residual material in the pit. Its effect
15 on groundwater, on the Snake River aquifer, Snake
16 River Plain aquifer, and at that level it was shown
17 that it would be protective, or it would meet Safe
18 Drinking Water Act maximum concentration
19 limits.

20 CHUCK BROSCIOUS: Well, it's
21 entirely possible if, you know, clearly the
22 Resource Conservation Recovery Act is up for
23 reauthorization, and it is entirely possible, I
24 mean, it's almost a given, that radionuclides are
25 going to be included under RCRA.

1 If that happens within the next year,
2 assuming, you know, it gets reauthorized next year,
3 could conceivably be looking at a situation where
4 putting that 10 nanocuries back in is not going to
5 meet RCRA criteria.

6 So it seems real prudent in terms of
7 the fact that this treatment technology is still
8 very much developmental, as you have pointed out,
9 and needs to proceed, needs to be the kind of
10 experimentation, so to speak, and try to come up
11 with these kinds of solutions, you know, waste
12 reduction and whatnot.

13 But I think that under the
14 circumstances, to intern, to put any of those
15 residuals back into Pit 9, is not prudent.

16 Another thing, is that to put it back
17 into Pit 9 prior to Programmatic Environmental
18 Impact Statement of the entire INEL site, all the
19 environmental restoration, waste management
20 activities down there, I think is a violation of
21 NEPA.

22 DON MACDONALD: Okay.

23 CHUCK BROSCIOUS: The thing is,
24 we cannot, as DOE has done in the past, do little
25 focused environmental assessments that does not

1 take into account the whole waste problem at the
2 site, what remedial actions are going to be going
3 on, what the current burden is and what the
4 anticipated burden is, and do a really
5 comprehensive look at it.

6 DON MACDONALD: Okay. With regards
7 to RCRA, what Congress does or doesn't do, they do
8 or don't do. I would say that there's not that
9 likelihood, that they would cover radionuclides
10 under RCRA.

11 Two. We're not going to experiment.
12 They are either going to work or they are not. We
13 are not paying for developmental work. Show us.
14 That's what we're asking.

15 With regards to NEPA, this is an
16 interim action we're taking under CERCLA. It is
17 not a final action.

18 The final action for Pit 9, the final
19 action for Pit 9 will in fact be decided via the
20 Transuranic Pits and Trenches Record of Decision.
21 So we haven't prejudiced final closure of this
22 pit if we leave the 10 nanocuries per gram
23 in place.

24 FRED HUGHES: Let me quickly
25 address your comment REGARDING, the two companies.

1 That's one of the reasons the project is structured
2 like this.

3 They have to demonstrate that they
4 can do the job at several points, not just
5 technically but schedule-wise, cost-wise and
6 performance-wise, before we are going to allow them
7 to go out there and construct the facility and
8 uncover the pit.

9 CHUCK BROSCOUS: I understand
10 that. I don't have any problem with that. But
11 these two companies do have a history, and it's
12 not a good history.

13 FRED HUGHES: I agree. I have read
14 the same papers. I've also talked to, at least in
15 Waste Management's case, on some of the cases, and
16 what you read in the papers is not always what
17 happened behind the scenes.

18 DON MACDONALD: Right here, next,
19 and then we will go back over there.

20 WALTER BENTLEY: I only had one
21 criteria, and that has to do with making sure
22 that the instruments are calibrated to some
23 reasonable accuracy so we don't get into fudged
24 tests as part of your criteria. You go in and
25 check to see if their instruments actually are

1 within --

2 DON MACDONALD: While the actual
3 tests are taking place, we will have people at
4 those facilities also.

5 WALTER BENTLEY: I don't want
6 people. I want somebody with an instrument to see
7 if that instrument is working.

8 DON MACDONALD: And that is part
9 of what having people there to verify and
10 check --

11 WALTER BENTLEY: So I am just
12 asking if they carry a piece of calibration
13 equipment.

14 DON MACDONALD: It will even be
15 better than that. They will take split samples,
16 taken off-site at a laboratory of our choice.

17 WALTER BENTLEY: That is the
18 concern I have, that we don't get some funny
19 measurements.

20 JOHN KOLTS: If you have their
21 laboratory and our laboratory and they are
22 totally independent, and the samples are the
23 same --

24 WALTER BENTLEY: Okay. I just
25 want to make sure there is some double-checking.

1 JOHN KOLTS: We are. We are. Full
2 split samples all the way through.

3 DON MACDONALD: Yes, ma'am.

4 JACKIE COAN: If we have these
5 two companies that have to go through and prove
6 all of their stuff and we're still talking about
7 90 percent efficiency, and that it's not the final
8 say on this, you know, that there will be a final
9 action, and I think you said in 1998, wouldn't
10 Alternative 5 be a hundred percent, you know,
11 efficient? I mean, we would get it all out of
12 there, we would store it, we would wait, and then
13 these people can prove, now, and double-prove and
14 triple-prove that this stuff works, and then we can
15 go and do this?

16 But in the meantime, we have leakage
17 in there. We have, you know, things migrating in
18 there. And, I mean, that just really makes me
19 nervous.

20 Can you tell me, you know, why you seem
21 to have dismissed Alternative 5? Because it seems
22 so logical that we could just get it out right now
23 at a hundred percent efficiency, store it, let
24 these people prove all of this stuff, and
25 double-prove it to everyone's satisfaction, and

1 then go in and take care of it at that particular
2 point, because this is an interim action.

3 And then, you know, like I said, I'm
4 concerned about the fact that we have leakage and
5 migration going on right now while we're proving
6 all this stuff.

7 DON MACDONALD: Okay. Alternative
8 5 was looked at and it doesn't meet all the
9 requirements that CERCLA says we need to meet in
10 terms of reducing the volume and toxicity and
11 volatility. It always consists of -- It will end
12 up being a fairly much more cost -- We haven't
13 looked at what the costs will be, exhumation, store
14 it, and then when you treat it ultimately, but you
15 are ending up adding, certainly adding costs onto
16 that, and is it cost effective at that
17 point.

18 MARY JANE NEARMAN: The time
19 question, as well. As far as like digging up
20 this material and storing it, there would be a
21 significant time component, as well. You would
22 still have to go through a Proof of Process
23 limited production type of procedure to make sure
24 that they could do it in a contained type of
25 manner.

1 So it wouldn't be something that
2 would be much more expeditious, per se. You would
3 also have to construct the storage facilities,
4 which is not an insignificant effort. So
5 timing-wise, I'm not sure, again, we have not done,
6 you know, a complete evaluation of that, but it
7 wouldn't be that much more expeditious. They also
8 have to, under this process, as soon as they reach
9 the decision, depending on whatever the decision
10 might be in the -- whatever they decide to do, they
11 have 15 months by statute to get out and start
12 doing the remediation. So they are tied in
13 somewhat on time, because they don't want it to
14 drag out for an extended period.

15 CHUCK BROSCIOUS: I don't
16 understand how you can make a statement that it
17 doesn't meet CERCLA, because that is exactly the
18 Alternative 5, is what's happening at Hanford, they
19 are exhuming their buried waste and they are
20 putting it in storage until such time as a decision
21 is made on what kind of process technology is going
22 to be applied to that waste.

23 I mean, if it got through Hanford and
24 Washington state was adamant about getting --
25 exhuming it, isolating it so it didn't pose

1 continued threat. But they are storing it. So
2 if it passed Hanford, you know, you can't simply
3 make statements like that and expect it to be
4 believed.

5 DEAN NYGARD: Well, I don't know
6 the situation at Hanford that you are talking
7 about.

8 But storage of a waste that's been
9 determined from a regulatory perspective to be a
10 hazardous waste and a radioactive waste is called a
11 mixed waste. It is illegal to store a mixed waste.
12 You can't do it. Unless you are able to treat that
13 waste, render it non-hazardous, which is what this
14 Alternative 4 does, what we are proposing here, so
15 you have a radioactive waste.

16 You store radioactive waste. You can't
17 store mixed waste. That's Resource Conservation
18 and Recovery Act.

19 So I don't know what they're doing
20 the Hanford. It could be that the waste that they
21 are removing is just, and I couldn't say, I don't
22 mean to downplay the severity of radioactive waste,
23 the problems over there, but it may be just a
24 radioactive waste, it may not have regulated
25 hazardous waste constituents, chemical

1 contaminations.

2 CHUCK BROSCIOUS: It's the same
3 kind of witches' brew --

4 DEAN NYGARD: Well --

5 CHUCK BROSCIOUS: They are putting
6 it in --

7 MARY JANE NEARMAN: Again, we
8 can't speak directly to what they are doing at
9 Hanford. As far as what Dean is addressing,
10 complying with the regulations, the storage of this
11 mixed waste is not allowed under RCRA, which the
12 State of course has responsibility to be enforcing.
13 Hanford may be a different situation as far as
14 what --

15 CHUCK BROSCIOUS: Unless you had
16 a permit for it as an interim storage facility.

17 DON MACDONALD: Land disposal
18 restrictions say if you take a waste like this and
19 you manage it in some fashion or another, you
20 cannot dispose of that material unless it's been
21 properly treated, and you can't store it for any
22 longer than 90 days.

23 CHUCK BROSCIOUS: There are all
24 kinds of DOE sites that are in violation of that
25 and there hasn't been any action taken on that.

1 DEAN NYGARD: Well, sure. And,
2 you know --

3 CHUCK BROSCIOUS: Because they
4 haven't taken any action, the stuff has sat
5 there, and there has been no plan to do anything
6 with it.

7 DEAN NYGARD: It's a Catch-22
8 from a regulatory perspective that is being dealt
9 with in Washington. I'm sure the new Congress is
10 probably going to take it up, because it is a
11 Catch-22.

12 We want them to dig it up. If it is
13 radioactive, it contains chemical contamination, it
14 is hazardous waste under regulations, it is called
15 a mixed waste. If it is a mixed waste, you can't
16 take it out and store it. You can't take it out,
17 find out it's mixed waste and put it back in the
18 ground.

19 So the minute you get in there and you
20 start exhuming this material, you had better have a
21 plan for how you plan to treat that waste so that
22 it is no longer, from a regulatory perspective, a
23 hazardous waste. And that's what we're dealing
24 with here.

25 Yes. Our facilities that handle mixed

1 wastes are out of compliance, you bet, there are
2 many of them, and a lot of it, is because there is
3 not a treatment technology available that is used
4 on a widespread basis to get all these facilities
5 into compliance by treating all of this waste.
6 This is one of the few, if not the only.

7 There are some other treatment
8 alternatives out there that are being looked at,
9 but they are thermal treatment technologies, the
10 same as is being proposed here, or close to it.

11 Incinerators, there is --

12 CHUCK BROSCIOUS: I agree. I
13 mean, I understand. And the reason that that was
14 put in the RCRA was specifically to make sure that
15 temporary storage holding facilities didn't turn
16 into a permanent disposal site. That was the
17 method and madness of putting it in there.

18 But the thing is, if you all have a
19 plan and you are working on your technology
20 development, you know, had some pilot plants out
21 there, you know, and there was a process, you
22 know, it certainly from my perspective sounds a
23 whole lot better, and clearly if Hanford, like I
24 said, is implementing that kind of an approach,
25 you know, probably they are waiting on the

1 vitrification plant. I don't know exactly what
2 it is.

3 But the real concern is that 10
4 nanocuries, you know, I haven't seen any of those
5 risk assessments on what the implications of that
6 10 nanocuries is. You know, 10 nanocuries is not
7 harmless material.

8 DON MACDONALD: Those modeling
9 results should be in that administrative record.
10 And they should be in that file.

11 CHUCK BROSCIOUS: Well, it needs
12 to be -- that needs to go through the entire NEPA
13 process before -- you know, that has not seen the
14 light of day as far as I can see. You know, that
15 needs to go through a full NEPA process, not just
16 an RA. It needs to be reintroduced into the
17 ground. Because, you know, a thorough Risk
18 Assessment, you know, that goes through all the
19 kinds of review processes that NEPA provides, you
20 know, may find that the existing waste that's
21 already migrated into the deeper soils and the
22 aquifer, may find, you know, that particular site
23 has already reached its maximum and maybe gone
24 beyond. And any kind of additional possibility for
25 leaching may turn out to be unacceptable.

1 DON MACDONALD: Okay. It sounds
2 like we are starting to get into comments. Do we
3 have any other questions that people want to get
4 answered?

5 JOHN KOLTS: I would like to try
6 to answer your question from a different
7 perspective, and it is just something to consider
8 when you are trying to consider Alternative 4 and
9 Alternative 5. One of the -- and this has nothing
10 to do with regulations, because I don't regulate
11 anything.

12 But if you look at these things, I
13 mean, look at what's in the pit. You've got a lot
14 of crap in the pit. You've got carbon
15 tetrachloride, which is highly volatile, you have
16 got hydrocarbons which can decompose under
17 radiation. You have got nitrates, which are highly
18 corrosive. Okay?

19 Now, you just go to alternative 5 and
20 you say, okay, we don't know what to do so we are
21 just going to dig it up and put it into a barrel
22 and you are going to put it on a pad.

23 And what are you going to do when the
24 barrel, the top of the barrel pops up? What are
25 you going to do when the barrel rusts out because

1 there's a hole in the plastic bag and the
2 nitrates just rusted through the side of the
3 barrel?

4 I mean, in Alternative 5 you haven't
5 stabilized this material. You have dug it up,
6 you have put it in a container. That doesn't
7 make it safe.

8 And I'm not trying to justify, I'm not
9 trying to sway you. But you need to consider here
10 that that stabilization is a big point.

11 Once it's gone through that melter
12 over there, it is stable. And once it's gone
13 through here, it is stable. It is bound. You're
14 not going to have the corrosion problems, you're
15 not going to have the gas formation problems to
16 near as large an extent as you are if you just dig
17 it up and overpack it in another container. You
18 know, so you need to consider that part of it, too,
19 beyond the regulations. Stabilization is
20 important.

21 KEN NAGY: But there are other
22 options to stabilization. This isn't the only
23 one.

24 DON MACDONALD: Are there other
25 questions?

1 CINDY GARDES: I suggest we take
2 a break. I am sure the court reporter's hands
3 are very tired.

4 DON MACDONALD: If there are other
5 questions, that we can take care of them fairly
6 expeditiously, we come back and take any formal
7 comments that anybody wants to offer.

8 So I would like to get through the
9 questions. If there are a lot of questions, we
10 will go ahead and take a break now, because we have
11 been at this for an hour and a half.

12 CINDY GARDES: Two hours.

13 DON MACDONALD: No. Excuse me.
14 You are right. Two hours. I didn't even set my
15 watch back.

16 Do people have a lot of questions
17 yet?

18 AMY FORD: I have one question. Is
19 the TRU waste that's going to be on a pad covered
20 and monitored and ready to go on a truck? Or it's
21 going to be buried?

22 DON MACDONALD: The waste that
23 comes out the end here, the TRU waste, will be in a
24 module, a specific storage module that will be
25 built, not a pad. It's an actual building that is

1 in full compliance. There are a number of other of
2 these modules that are going to be built out there.
3 We are going to take advantage of every one of
4 those modules and store it in that.

5 AMY FORD: And is that eventually
6 going to go to WIPP or some other off-site --

7 DON MACDONALD: Undetermined. Some
8 disposal location will have to be determined for
9 it, for ultimate disposal. And that is as yet
10 undetermined.

11 Okay. Yes, ma'am.

12 JACKIE COAN: We haven't even
13 discussed the vitrification, then. Why hasn't that
14 -- Why haven't you all mentioned that? If what
15 we're looking at, the primary goal here is the
16 stabilization, wouldn't we get stabilization with
17 vitrification?

18 JOHN KOLTS: We certainly would,
19 but try to run 550,000 cubic feet through
20 vitrification. It is a tremendous amount of
21 material.

22 ANDY FORD: Why? I mean, I don't
23 understand it. I just know it's very stable. I
24 mean, isn't vitrification, that would lead us to a
25 really stable product at the end?

1 JOHN KOLTS: Yes, it would.

2 ANDY FORD: But it's too
3 cumbersome?

4 JOHN KOLTS: I am trying to come up
5 with the right answer that doesn't take me a half
6 an hour to give it to you.

7 One of the big questions with the
8 thermal treatment, the thermal treatment is very
9 attractive because it gives us a highly stable
10 waste form. The part that's not attractive about
11 it is that when you go up to 3000 degrees
12 Fahrenheit or 15 to 1600 degrees centigrade, you
13 get a lot of volatilization, you get a lot of
14 potential dust formation, you get a lot of
15 micellar small particles that could flow through
16 the system.

17 So although the waste form may be very
18 good, this gas scrubber working to specifications
19 day in and day out is a big question that we
20 have.

21 When we're testing this part of it,
22 we're not worried about the stability of the waste
23 form. We're worried about this gas scrubbing
24 system up here, having it work correctly. And
25 these melters are very complicated pieces of

1 equipment that have to be very tightly controlled,
2 and there's a big difference between having a
3 series of four of them up and trying to control
4 four of them, because that's what you would need to
5 analyze, to melt a half a million cubic feet of
6 material in any reasonable amount of time.

7 So they've compromised and said, yes,
8 it's a good treatment, but we want to minimize the
9 volume of material that goes in the front end of
10 this system.

11 And that's the whole point, is let's
12 not throw material in there that doesn't need to be
13 melted.

14 FRED HUGHES: Also to add on very
15 quick in the in-situ part, we have talked at
16 great length to the in-situ engineers that have
17 been involved in some of these tests, and they have
18 technical questions right now that they say they
19 are not ready to go to Pit 9. They are worried
20 that what happens when you put the electrodes in
21 the ground and you shoot this extremely high
22 current through all these barrels that are in a
23 pit.

24 They are also worried about what
25 happens when you apply the electricity and the

1 energy that's gone through the material forces the
2 organics and the other volatile chemicals away from
3 the melter and drives it out into the surrounding
4 area.

5 So they have some big technical
6 questions that they are not close to answering, and
7 they need to do further tests, and they are not
8 ready to apply that particular process to Pit
9 9-like material.

10 JACKIE COAN: Okay.

11 DON MACDONALD: Yes, sir.

12 KEN NAGY: Because this is such a
13 unique way of choosing, you know, the companies
14 to do this, how will they be -- Will they be able
15 to be locked into any final price tag or is there
16 going to be a contract price? I mean, are you
17 going to set a number and they have to do the
18 work?

19 FRED HUGHES: The way we've
20 negotiated with the two companies right now is for
21 the Proof of Process test, we will reimburse them
22 eight million dollars, if they pass everything. If
23 they fail one part, they don't get anything. If
24 they spend ten million dollars, they get eight
25 million dollars.

1 For the other parts, depending on which
2 company succeeds, we will negotiate unit prices
3 with them that will be locked in before they start
4 work.

5 So they will give us unit prices for
6 per cubic yard of dirt they are going to process or
7 per cubic yard of sludge that they are going to
8 process. We will keep track and verify the amount
9 of material that they process through their system,
10 and that's what we will pay. It will be a unit
11 price. They will say, we processed 10,000 cubic
12 yards of dirt. "X" amount of dollars per yard.
13 And that's what we'll pay.

14 So it will be locked in. It will be
15 fixed price.

16 KATRINA BERMAN: What about if
17 they both pass?

18 FRED HUGHES: If they both pass, we
19 have evaluation criteria, we will look at how they
20 performed technically on the test phase,
21 schedule-wise, how they addressed problems that
22 arose during the test phase and how they handled
23 that, we will look at their management plan to make
24 sure that they understood the complexity of the
25 job, and we will look at how well their process

1 goes beyond the minimum requirements.

2 Instead of cleaning up to 10
3 nanocuries, for example, do they clean up to five
4 nanocuries. All of those things will be factored
5 in, they will be evaluated, and one team will be
6 judged to be the best.

7 DON MACDONALD: Let's take a break.
8 We will take 15 minutes, and we will come back and
9 take comments. Thank you.

10 (Short recess).

11 DON MACDONALD: Let's go ahead
12 and reconvene.

13 What we will do at this point is take
14 formal comments from anybody in the audience who
15 wishes to provide any comment. The comment that
16 you provide will be addressed, as I mentioned
17 earlier, in the Responsiveness Summary, and that's
18 a formal part of the Record of Decision that will
19 be issued on this particular action.

20 Again, for those who might not want
21 to issue some verbal comment tonight, standing up
22 and for the court reporter to take down, there is a
23 tape recorder back here if you want to make a
24 verbal comment, you can do that with a tape
25 recorder also.

1 And to reiterate again, we will accept
2 written comments. We will take them tonight or you
3 can send them in and we'll accept them up through
4 the 21st of November.

5 I would like to ask people tonight, if
6 they can keep comments to five minutes, make sure
7 we can get everybody who wants to issue a comment.
8 I will allow equal opportunity.

9 So, with that, does anybody wish to
10 make any sort of formal public comment at this
11 point?

12 WALTER BENTLEY: Are these being
13 repeats, what you are looking for, of what was said
14 during the meeting?

15 DON MACDONALD: It's --

16 WALTER BENTLEY: In other words,
17 what has been said before, is that recorded and
18 will be addressed?

19 DON MACDONALD: It's been
20 recorded in terms of the transcript, but that was
21 designed to answer questions and provide you
22 information.

23 If you have some comment you want to
24 issue, pro, con, neutral or whatever, anything
25 about the alternatives or about this Pit 9 project,

1 I mean, this is your opportunity to do that and
2 have it formally addressed and responded to in that
3 Responsiveness Summary.

4 WALTER BENTLEY: But, again, to
5 clarify, there will be a transcript of the entire
6 proceeding that's available in the informational
7 repository.

8 MARY JANE NEARMAN: And that's a
9 part of the Administrative Record.

10 DON MACDONALD: And that's a part
11 of the Administrative Record.

12 The comments will be what will be
13 responded to in that Responsiveness Summary in the
14 Record of Decision.

15 CHUCK BROSCIOUS: Chuck Broschious
16 of the Environmental Defense Institute.

17 The position that the Environmental
18 Defense Institute has taken is we are really
19 encouraged that there is actions being taken on the
20 buried waste, it's long overdue, but we are glad
21 that things are beginning to move on this.

22 We are encouraged that technologies are
23 being investigated and moving ahead towards
24 developing those technologies so that they can deal
25 with this very serious problem.

1 The alternatives that are available in
2 terms of 1 through 5 alternatives, we consider that
3 there needs to be yet another sixth alternative,
4 that the five don't really meet basic criteria, at
5 least as we see it.

6 We do endorse moving ahead and
7 developing those technologies, but in terms of
8 what the residuals, the treated material that comes
9 out of this waste, most specifically, what's going
10 to be going back into the pit, not so much what's
11 going to be put into transuranic storage, but what
12 is going to go back into the pit, that there should
13 be nothing put back in that pit until a
14 Programmatic Environmental Impact Statement is done
15 on the entire INEL site, on their whole
16 environmental restoration waste management
17 activities at that site, so that the whole picture
18 is looked at.

19 It's entirely possible, as I mentioned
20 earlier, that through that Environmental Impact
21 Statement process, it may be determined that the
22 contamination levels already in the soils beyond
23 reach already present such a significant threat
24 that any additional material put back in the ground
25 would be unacceptable.

1 Therefore, until that process goes
2 through, runs through the mill and that
3 determination is made, nothing should go back in
4 that pit.

5 Once the material -- either one of
6 these treatment technologies, the residuals from
7 that are going to be in a relatively stable form
8 and they can be stored. Like I mentioned before,
9 Hanford is doing that with similar burial
10 situations with similar materials, and they are
11 exhuming the wastes to get it out of the ground so
12 that there is not any more migration of
13 contaminants into the deep soils. And they are
14 putting it into storage until they make a
15 determination of which treatment technology is
16 going to be applied to that waste.

17 In terms of the information that the
18 Department of Energy and the State and EPA as
19 partners in this process are sending out to the
20 general public, I find that the information is
21 incredibly biased.

22 For the most part, there is a tenor in
23 the way the information is presented to essentially
24 trivialize the problem. It does not give a clear
25 and accurate picture to what the problem is and the

1 extent of the problem. We have requested over and
2 over again that the State and/or EPA provide their
3 own companion material at hearings or in mailings,
4 and that hasn't happened. It's not a healthy
5 situation.

6 In terms of the information that
7 we've gotten at briefings, one specific thing
8 comes to mind, in terms of what you told me on
9 the depth of the contaminants, I'm speaking of
10 Dean Nygard with the state of Idaho, only went to
11 150 feet.

12 When I went through and did my own
13 research of the literature, it's very clear that
14 contaminants reached to the deeper interbeds, 240
15 feet, radioactive contaminants in the groundwater
16 at the 600 foot level that are above the drinking
17 water standards. It's very clear that these
18 materials have migrated very far and do definitely
19 pose a significant risk.

20 The risk evaluations used really non-
21 conservative assumptions in terms of precipitation,
22 maximum possible precipitation rates, these sorts
23 of things. And, you know, in reviewing, the CERCLA
24 literature as compared to the DOE's own internal
25 literature, they don't support each other.

1 And it's very troubling to see these
2 kinds of discrepancies between what's offered to
3 the public and what the internal literature
4 offered.

5 My written comments basically are a
6 good deal more detailed than what I am offering,
7 and I will submit them.

8 FRED HUGHES: Could I ask one
9 clarifying question so we can make sure we address
10 his comment properly.

11 You mentioned that you thought the five
12 alternatives were not meeting the criteria, that
13 you had a sixth criteria.

14 Could you briefly tell me what that
15 is?

16 CHUCK BROSCIOUS: The sixth
17 alternative would basically be a combination of 4
18 and 5, not exactly all of one or the other.
19 Proceed with a treatment technology that passes
20 your review process, exhume the waste, and see
21 that nothing goes back into Pit 9, none of the
22 residuals, none of the treated waste, until a
23 Programmatic Environmental Impact Statement is
24 concluded, and that approach is basically
25 acknowledged and accepted in the Record of

1 Decision.

2 FRED HUGHES: Thanks.

3 DON MACDONALD: Okay. Anybody
4 else want to make any sort of comment?

5 Okay. I want to thank you all for
6 coming out tonight. I hope you have gotten some
7 information that's helpful in terms of trying to
8 explain what we're trying to do.

9 Again, written comments, we will accept
10 those up through the 21st. So thanks again.
11 Appreciate it.

12

13 (Adjourned at 9:35 p.m.)

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1 STATE OF WASHINGTON)
2 County of Walla Walla) ss.

3
4 I, WILLIAM J. BRIDGES, do hereby
5 certify that at the time and place heretofore
6 mentioned in the caption of the foregoing matter, I
7 was a Registered Professional Reporter and Notary
8 Public for Washington; that at said time and place
9 I reported in stenotype all testimony adduced and
10 proceedings had in the foregoing matter; that
11 thereafter my notes were reduced to typewriting and
12 that the foregoing transcript consisting of 110
13 typewritten pages is a true and correct transcript
14 of all such testimony adduced and proceedings had
15 and of the whole thereof.

16 WITNESS my hand at Walla Walla,
17 Washington, on this 2nd day of December, 1992.



William J. Bridges
WILLIAM J. BRIDGES
Certified Shorthand Reporter
No. 299-06 Expires: 10-20-93
Notary Public for Washington
My Commission Expires: 11-1-95